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Classes A and B

WISCONSIN PUBLIC SERVICE  
COMMISSION  
**PRIVATE UTILITY  
ANNUAL REPORT**

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RECEIVED

OF

Name: Wisconsin Power and Light Company

Principal Office:

222 West Washington Avenue, Madison, WI 53703

For the Year Ended: December 31, 2001

**ELECTRIC, WATER, OR GAS UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

GENERAL INFORMATION

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).



## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### DEFINITIONS

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- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

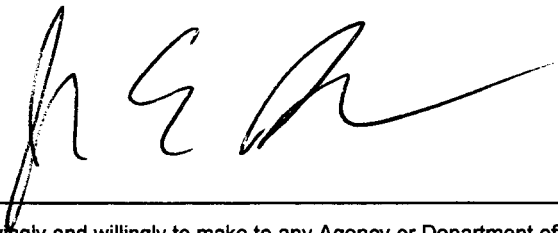
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General Penalties

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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:**  
**ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Power and Light Company	02 Year of Report Dec. 31, <u>2001</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: right; padding-right: 50px;">/ /</div>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 222 West Washington Avenue, Madison, WI 53703		
05 Name of Contact Person John E. Kratchmer	06 Title of Contact Person Corporate Controller & CAO	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 222 West Washington Avenue, Madison, WI 53703		
08 Telephone of Contact Person, <i>including Area Code</i> (608) 252-3413	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 03/22/2002
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name John E. Kratchmer	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> 03/22/2002
02 Title Corporate Controller & CAO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	None
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Acnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	None

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- ☒ Four copies will be submitted  
☐ No annual report to stockholders is prepared

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, <u>2001</u>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>John E. Kratchmer, Corporate Controller and Chief Accounting Officer 222 West Washington Avenue Madison, WI 53703</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Wisconsin, February 21, 1917 as Eastern Wisconsin Electric Company; Name Changed to Wisconsin Power and Light Company April 24, 1924</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric, gas, and water services in Wisconsin</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

See SEC Form 10-K dated 12/31/2001 for Wisconsin Power and Light Company.



Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Beloit Water, Gas, and Electric Company	Electric/Gas/Water Utility	100%	
2	Wisconsin River Power Company	Hydro Plant	50%	
3	ATC Management Inc.	Management Company	26.50%	
4	WPL Transco LLC	Partner in Transmission Co.	100%	
5	WPL SPE LLC	Buy & Sell Accts Receivable	100%	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
Wisconsin Power and Light Company			
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 2 Column: c**

As of December 31, 2001, ownership is split 50% Wisconsin Power & Light Company and 50% Wisconsin Public Service Corporation. Prior to this date, Wisconsin Power & Light Company owned 33 1/3% interest.

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Erroll B. Davis, Jr.	
2	Executive Vice President-Shared Solutions	Pamela J. Wegner	
3	President	William D. Harvey	
4	Executive Vice President & General Counsel	Barbara J. Swan	
5	Vice President, Treasurer & Corporate Secretary	Edward M. Gleason	
6	Executive Vice President & Chief Financial Officer	Thomas M. Walker	
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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
<b>DIRECTORS</b>					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)			
1	Alan B. Arends	Albert Lea, Minnesota			
2	Erroll B. Davis, Jr. Chairman of the Board, CEO**	Madison, Wisconsin			
3	Jack B. Evans***	Cedar Rapids, Iowa			
4	Rockne G. Flowers (Retired May 23, 2001)	Stoughton, Wisconsin			
5	Joyce L. Hanes	Mason City, Iowa			
6	Lee Liu***	Cedar Rapids, Iowa			
7	Katharine C. Lyall	Madison, Wisconsin			
8	Singleton B. McAllister	Washington, D.C.			
9	Arnold M. Nemirow (Retired May 23, 2001)	Greenville, South Carolina			
10	Milton E. Neshek (Retired May 23, 2001)	Walworth, Wisconsin			
11	David A. Perdue	Canton, Massachusetts			
12	Judith D. Pyle***	Madison, Wisconsin			
13	Robert W. Schlutz***	Columbus Junction, Iowa			
14	Wayne H. Stoppelmoor***	Dubuque, Iowa			
15	Anthony R. Weiler***	White Stone, Virginia			
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  Record Date April 4, 2001	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy  Total: 13,597,545  By Proxy: 13,597,545	3. Give the date and place of such meeting  May 30, 2001 Madison, WI
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 04/03/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	13,836,231	13,236,601	599,630	
5	TOTAL number of security holders	3,749	1	3,748	
6	TOTAL votes of security holders listed below	13,694,876	13,236,601	458,275	
7	Alliant Energy Corporation				
8	222 W. Washington Ave.				
9	Madison, WI 53703	13,236,601	13,236,601		
10					
11	Bank of New York	113,687		113,687	
12	Bankers Trust Company	35,000		35,000	
13	Chase Manhattan Bank NA	25,117		25,117	
14	Solomon Smith Barney Inc.	18,500		18,500	
15	Boston Safe Deposit & Tr.	17,718		17,718	
16	SunTrust Bank Atlanta	4,020		4,020	
17	First Union Natl Bank	2,500		2,500	
18	H. C. Denison & Co.	1,952		1,952	

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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Citibank NA	1,080		1,080	
20	M&I Marshall & Ilsley Bk	750		750	
21					
22					
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Wisconsin Power and Light Company			
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None

2. In 1999, Wisconsin enacted "Reliability 2000" legislation which included, among other things, the formation of a Wisconsin transmission company (American Transmission Company, or ATC) for those Wisconsin utility holding companies who elect to take advantage of the modified asset cap law and others who elect to join. This was approved by the Public Service Commission of Wisconsin on December 22, 2000 in Docket #137-NC-100. WP&L transferred its transmission assets (approximate net book value of \$176 million) to ATC on January 1, 2001. This was approved by FERC on March 31, 2000 in Docket #EC00-33-000. In addition to its transmission assets, WPL also transferred ownership of its System Operations Center to ATC. WP&L's ownership percentage in ATC is approximately 26 percent and its investment is accounted for under the equity method. The major companies involved include: Wisconsin Power & Light Company, South Beloit Water, Gas, & Electric Company, Wisconsin Electric Power Company, Wisconsin Public Service Corp., Madison Gas & Electric Co., Wisconsin Public Power Inc., and Edison Sault Electric Company.

As of December 31, 2001, WP&L acquired additional shares of Wisconsin River Power Company, increasing it's ownership percentage to 50 percent. The additional shares were previously held by Wisconsin Public Service Corp. Ownership in Wisconsin River Power Company is shared with Wisconsin Public Service Corp.

3. Sale of DePere Wind Farm to Wisconsin Public Service Corp. - Date of closing was December 26, 2001. Journal entries were submitted to the Public Service Commission of Wisconsin on January 31, 2002.

Sale of transmission assets to American Transmission Company, as noted in item 1. Journal entries were submitted to the Public Service Commission of Wisconsin on March 21, 2001 and June 20, 2001 and to FERC on June 28, 2001.

4. None

5. Extension of Service:

Docket 6680-CG-144: Authority to construct and place into operation the necessary facilities to render natural gas service to the Rockgen Energy Center to be located in the Town of Christiana, Dane County, Wisconsin. This project requested and received an extension of time to start construction in the first week of July 2000. The 20-inch pipeline was pressurized with natural gas in January 2001 and the Rockgen Energy Center began operations in April 2001. This project includes a new supply from ANR Pipeline Company. When the facilities were in operation in the summer of 2001, the maximum gas usage estimated was 101,100 MCF/day for a two-unit plant and 152,200 MCF/day for a three-unit plant.

Reduction of Service:

All transmission assets were sold to the American Transmission Company on January 1, 2001, as noted in items 2 and 3.

Continuing Sources of Natural Gas:

Guardian Pipeline got final approval from FERC for 10,000 DT/day, which will be delivered through a back haul on NNG to the tie line, or possibly through a direct connection.

6. See Notes to Financial Statements, Note 7 - Debt.

7. None

8. A four year labor agreement with the International Brotherhood of Electric Workers was



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IMPORTANT CHANGES DURING THE YEAR (Continued)			

reached. The contract provided for wage increases of: 3.5%, 3.0%, 3.0%, and 3.5% in base wage during the first, second, third and fourth years of the contract. This contract is in effect from June 1, 1999 through May 31, 2003.

9. In the second quarter of 1999, WP&L received a demand for arbitration from MG&E pursuant to the terms of joint plant operating agreements between the parties regarding issues of ownership and operation of the Columbia Energy Center. In March 2001, an arbitration panel issued its decision upholding WP&L's position that the plant was well operated and maintained and in compliance with the terms of the joint plant operating agreements. MG&E moved the state court to certify the arbitration decision, which the court did in December 2001. In February 2002, MG&E filed a motion in the court challenging the sufficiency of resolutions passed by Alliant Energy in conjunction with the arbitration decision. WP&L and Alliant Energy believe that motion is without merit. The motion is currently pending.

10. None

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,505,443,151	2,305,253,091
3	Construction Work in Progress (107)	200-201	58,801,341	37,473,225
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,564,244,492	2,342,726,316
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,370,345,006	1,317,261,198
6	Net Utility Plant (Enter Total of line 4 less 5)		1,193,899,486	1,025,465,118
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	183,121,594	188,980,929
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	167,022,917	171,577,175
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		16,098,677	17,403,754
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,209,998,163	1,042,868,872
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
<b>13</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	564,649	819,584
15	(Less) Accum. Prov. for Depr. and Amort. (122)		195,095	138,862
16	Investments in Associated Companies (123)		190,835,072	7,636,478
17	Investment in Subsidiary Companies (123.1)	224-225	36,934,362	148,008,055
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		9,395,678	10,449,202
21	Special Funds (125-128)		195,767,863	215,793,776
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		433,302,529	382,568,233
<b>23</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		2,315,471	4,134,030
25	Special Deposits (132-134)		174,051	174,051
26	Working Fund (135)		94,238	66,179
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		125,584	100,291
29	Customer Accounts Receivable (142)		-23,024,288	-34,421,250
30	Other Accounts Receivable (143)		25,234,311	31,345,152
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	1,498,132
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		2,211,457	17,820,664
34	Fuel Stock (151)	227	17,811,142	17,314,134
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	20,780,446	20,250,705
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	858,907	417,914
44	Gas Stored Underground - Current (164.1)		13,876,288	22,187,134
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		25,499,401	27,569,512
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		58,523,842	50,264,461
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		144,480,850	155,724,845

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)		12,107,993	9,865,942	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
57	Other Regulatory Assets (182.3)	232	72,638,015	81,111,783	
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	560,023	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0	
60	Clearing Accounts (184)		-340,139	512,599	
61	Temporary Facilities (185)		0	0	
62	Miscellaneous Deferred Debits (186)	233	161,226,107	193,727,647	
63	Def. Losses from Disposition of Utility Plt. (187)		0	0	
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
65	Unamortized Loss on Reaquired Debt (189)		0	4,239,654	
66	Accumulated Deferred Income Taxes (190)	234	60,164,912	64,271,203	
67	Unrecovered Purchased Gas Costs (191)		0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		305,796,888	354,288,851	
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		2,093,578,430	1,935,450,801	

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	66,183,005	66,183,005
3	Preferred Stock Issued (204)	250-251	59,963,000	59,963,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	111,051,402	111,051,402
7	Other Paid-In Capital (208-211)	253	118,464,635	143,384,841
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	358,869,746	356,383,535
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,990,840	24,926,745
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		722,522,628	761,892,528
<b>15</b>	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	516,000,000	469,000,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	8,343,930	11,447,226
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,791,221	917,591
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		522,552,709	479,529,635
<b>23</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		2,688,936	2,573,669
27	Accumulated Provision for Pensions and Benefits (228.3)		15,935	15,935
28	Accumulated Miscellaneous Operating Provisions (228.4)		3,166,455	2,499,049
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		5,871,326	5,088,653
<b>31</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		303,509,774	95,940,809
34	Notes Payable to Associated Companies (233)		29,244,054	90,816,105
35	Accounts Payable to Associated Companies (234)		37,897,318	53,237,435
36	Customer Deposits (235)		485,679	538,971
37	Taxes Accrued (236)	262-263	2,876,904	1,881,377
38	Interest Accrued (237)		9,509,143	8,876,194
39	Dividends Declared (238)		35	158,717
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		2,384,242	2,137,334
43	Miscellaneous Current and Accrued Liabilities (242)		62,853,057	71,661,184
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		448,760,206	325,248,126



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**STATEMENT OF INCOME FOR THE YEAR**

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account  (a)	(Ref.)  Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	958,201,579	870,774,566
3	Operating Expenses			
4	Operation Expenses (401)	320-323	613,581,803	505,174,833
5	Maintenance Expenses (402)	320-323	51,766,775	53,414,220
6	Depreciation Expense (403)	336-337	124,309,791	134,716,394
7	Amort. & Depl. of Utility Plant (404-405)	336-337	752,385	83,910
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		3,120,526	4,723,686
12	(Less) Regulatory Credits (407.4)		63,884	558,000
13	Taxes Other Than Income Taxes (408.1)	262-263	32,300,214	28,926,525
14	Income Taxes - Federal (409.1)	262-263	30,289,682	42,876,475
15	- Other (409.1)	262-263	9,559,475	10,349,903
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	64,022,679	53,942,323
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	69,078,030	64,385,525
18	Investment Tax Credit Adj. - Net (411.4)	266	-1,812,329	-1,821,164
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		858,749,087	767,443,580
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		99,452,492	103,330,986

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
748,573,437	688,454,919	204,913,095	177,658,383	4,715,047	4,661,264	2
						3
436,316,733	361,485,931	175,771,962	142,390,613	1,493,108	1,298,289	4
47,194,313	49,360,439	4,094,383	3,536,142	478,079	517,639	5
108,234,256	119,607,512	15,011,661	14,168,053	1,063,874	940,829	6
636,590	71,198	107,243	11,806	8,552	906	7
						8
						9
						10
2,196,679	3,327,346	901,874	1,360,563	21,973	35,777	11
63,884	558,000					12
26,026,757	24,004,215	6,044,892	4,709,228	228,565	213,082	13
30,997,771	40,151,980	-811,705	2,489,702	103,616	234,793	14
9,565,475	9,757,783	-52,074	536,119	46,074	56,001	15
57,576,505	46,096,428	5,746,383	7,212,221	699,791	633,674	16
61,705,843	57,179,122	6,859,864	6,733,074	512,323	473,329	17
-1,625,267	-1,634,125	-175,040	-175,241	-12,022	-11,798	18
						19
						20
						21
						22
655,350,085	594,491,585	199,779,715	169,506,132	3,619,287	3,445,863	23
93,223,352	93,963,334	5,133,380	8,152,251	1,095,760	1,215,401	24

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002		Year of Report Dec. 31, 2001	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3							
4							
5							
6							
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22							
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24							



Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002		Year of Report Dec. 31, 2001	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL				
			Current Year (c)	Previous Year (d)			
25	Net Utility Operating Income (Carried forward from page 114)		99,452,492	103,330,986			
26	Other Income and Deductions						
27	Other Income						
28	Nonutility Operating Income						
29	Revenues From Merchandising, Jobbing and Contract Work (415)						
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
31	Revenues From Nonutility Operations (417)		2,480,066	2,539,049			
32	(Less) Expenses of Nonutility Operations (417.1)		578,016	630,737			
33	Nonoperating Rental Income (418)		-38,694	-32,365			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	16,935,905	2,975,455			
35	Interest and Dividend Income (419)		8,103,080	13,169,197			
36	Allowance for Other Funds Used During Construction (419.1)		3,430,487	3,843,114			
37	Miscellaneous Nonoperating Income (421)		5,507,857	3,585,121			
38	Gain on Disposition of Property (421.1)		-12,726	228,746			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		35,827,959	25,677,580			
40	Other Income Deductions						
41	Loss on Disposition of Property (421.2)		2,302	182,777			
42	Miscellaneous Amortization (425)	340					
43	Miscellaneous Income Deductions (426.1-426.5)	340	12,166,432	13,919,203			
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		12,168,734	14,101,980			
45	Taxes Applic. to Other Income and Deductions						
46	Taxes Other Than Income Taxes (408.2)	262-263	49,335	3,077			
47	Income Taxes-Federal (409.2)	262-263	5,409,528	374,090			
48	Income Taxes-Other (409.2)	262-263	1,721,819	206,805			
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	290,524	230,158			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	122,621	83,399			
51	Investment Tax Credit Adj.-Net (411.5)						
52	(Less) Investment Tax Credits (420)						
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		7,348,585	730,731			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		16,310,640	10,844,869			
55	Interest Charges						
56	Interest on Long-Term Debt (427)		39,232,623	39,910,530			
57	Amort. of Debt Disc. and Expense (428)		1,683,227	1,627,095			
58	Amortization of Loss on Reaquired Debt (428.1)						
59	(Less) Amort. of Premium on Debt-Credit (429)						
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
61	Interest on Debt to Assoc. Companies (430)	340					
62	Other Interest Expense (431)	340	2,667,772	3,004,414			
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,322,096	1,521,771			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		42,261,526	43,020,268			
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		73,501,606	71,155,587			
66	Extraordinary Items						
67	Extraordinary Income (434)						
68	(Less) Extraordinary Deductions (435)						
69	Net Extraordinary Items (Enter Total of line 67 less line 68)						
70	Income Taxes-Federal and Other (409.3)	262-263					
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)						
72	Net Income (Enter Total of lines 65 and 71)		73,501,606	71,155,587			

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4	Cumulative effect of change in accounting - FAS133 moved to Ferc 211 per		
5	Ferc accounting guidance issued August 10, 2001		4,707,115
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		4,707,115
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		56,565,701
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,310,247
30	Dividends Declared-Common Stock (Account 438)		
31	Cash dividend to WPL Holdings \$2.00 per share		-58,352,870
32	Dividends received from Wisconsin River Power Company		-2,095,910
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-60,448,780
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		356,383,535

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		356,383,535
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		16,935,905
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		24,926,745

Name of Respondent	This Report is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 1 Column: c**

Statement of Retained Earnings for the Year 2000

Balance Beginning of Year	\$298,671,904
Cumulative Effect of Change in Accounting - FAS133	(4,672,043)
Balance Transferred from Income	68,180,132
Preferred Stock Dividends Declared:	
4.50%	\$(449,891)
4.40%	(131,811)
4.96%	(322,296)
6.50%	(974,124)
4.80%	(359,577)
4.76%	(142,548)
6.20%	(930,000)
Total Preferred Stock Dividends Declared	(3,310,247)
Balance End of Year	\$358,869,746

**Schedule Page: 118 Line No.: 24 Column: c**

4.50% Preferred Stock	\$ (449,891)
4.40% Preferred Stock	(131,811)
4.96% Preferred Stock	(322,296)
6.50% Preferred Stock	(974,124)
4.80% Preferred Stock	(359,577)
4.76% Preferred Stock	(142,548)
6.20% Preferred Stock	(930,000)
Total	\$(3,310,247)

**Schedule Page: 118 Line No.: 49 Column: c**

Unappropriated Undistributed Subsidiary Earnings for the Year 2000

Balance Beginning of Year	\$5,015,385
Equity in Earnings for Year	2,975,455
Balance End of Year	\$7,990,840

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	73,501,605
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	124,309,791
5	Amortization of: Nuclear Fuel (FERC form 202-Burned Fuel Attach.)	5,883,231
6	Property losses, unrecovered plant &	
7	Amortization of Regulatory Debits	
8	Deferred Income Taxes (Net)	-5,055,351
9	Investment Tax Credit Adjustment (Net)	-1,812,329
10	Net (Increase) Decrease in Receivables	-3,536,544
11	Net (Increase) Decrease in Inventory	-8,913,215
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-123,512,080
14	Net (Increase) Decrease in Other Regulatory Assets	-5,913,265
15	Net Increase (Decrease) in Other Regulatory Liabilities	-14,309,636
16	(Less) Allowance for Other Funds Used During Construction	-3,430,487
17	(Less) Undistributed Earnings from Subsidiary Companies	1,450,247
18	Other:	
19	Other Items Not Affecting Cash Flow (page 111)	-52,968,814
20	Other Changes to Working Capital Other Than Cash	
21	Depreciation Charged to Accounts Other Than Account 403 (page 1)	752,385
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-9,593,982
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-120,157,697
27	Gross Additions to Nuclear Fuel	-7,188,308
28	Gross Additions to Common Utility Plant	-24,271,504
29	Gross Additions to Nonutility Plant	-198,702
30	(Less) Allowance for Other Funds Used During Construction	3,430,487
31	Other: Net Salvage & Removal & Other	188,553,778
32	Dedicated decommissioning funds (pg 110, line 21)	-20,025,913
33	Other (page 117, line 63)	-1,365,855
34	Cash Outflows for Plant (Total of lines 26 thru 33)	11,915,312
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	72,124,901
40	Contributions and Advances from Assoc. and Subsidiary Companies	3,103,296
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.  
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts
	(a)	(b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase ) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	87,143,509
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other: Equity Infusion From Parent	35,000,000
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	35,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-47,000,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-3,310,247
81	Dividends on Common Stock	-60,448,780
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-75,759,027
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	1,790,500
87		
88	Cash and Cash Equivalents at Beginning of Year	2,583,760
89		
90	Cash and Cash Equivalents at End of Year	4,374,260

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
Wisconsin Power and Light Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 88 Column: b**

Statement of Cash Flow for Year 2000

Line 2	Net Income	\$ 71,155,587
Line 4	Depreciation and Depletion	134,716,394
Line 5	Amortization of Nuclear Fuel	6,543,013
Line 8	Deferred Income Taxes (Net)	(10,443,202)
Line 9	Investment Tax Credit Adjustment	(1,821,164)
Line 10	Net Increase in Receivables	(27,513,157)
Line 11	Net Increase in Inventory	(2,869,889)
Line 13	Net Increase in Payables & Accrued Expenses	118,948,921
Line 14	Net Decrease in Other Regulatory Assets	1,552,319
Line 15	Net Increase in Other Regulatory Liabilities	131,188
Line 16	AFUDC	(3,843,114)
Line 17	Undistributed Earnings from Subsidiary Companies	2,975,455
Line 19	Other items not affecting Cash Flow	(39,078,538)
Line 22	Net Cash Provided by Operating Activities	252,189,131
Line 26	Gross Additions to Utility Plant	(113,108,898)
Line 27	Gross Additions to Nuclear Fuel	(7,562,735)
Line 28	Gross Additions to Common Utility Plant	(16,503,630)
Line 29	Gross Additions to Nonutility Plant	(185,774)
Line 30	AFUDC	3,843,114
Line 31	Net Salvage, Removal & Other	8,963,821
Line 32	Dedicated Decommissioning Funds	(29,565,910)
Line 33	Other	(1,558,608)
Line 34	Cash Outflows for Plant	(163,364,848)
Line 39	Investments in & Advances to Assoc. Companies	(188,088,587)
Line 40	Contributions & Advances to Assoc. Companies	3,478,715
Line 57	Net Cash Used in Investing Activities	(347,974,720)
Line 62	Proceeds from Issuance of Long-Term Debt	100,000,000
Line 73	Payments for Retirement of Long-Term Debt	(1,875,000)
Line 80	Dividends on Preferred Stock	3,310,247
Line 83	Net Cash Provided by Financing Activities	94,814,753
Line 86	Net Decrease in Cash & Cash Equivalents	(970,836)
Line 88	Cash & Cash Equivalents at Beginning of Year	3,554,596
Line 90	Cash & Cash Equivalents at End of Year	2,583,760

**Schedule Page: 120 Line No.: 90 Column: b**

Account 131	\$4,134,030
Account 134	174,051
Account 135	66,179
Total	\$4,374,260

Interest Paid	\$43,236,735
Income Taxes Paid	\$54,160,676

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/22/2002	Year of Report Dec. 31, 2001
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
Wisconsin Power and Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

# (1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) **General** - The consolidated financial statements include the accounts of Wisconsin Power & Light Company (WP&L) and its principal consolidated subsidiaries WPL Transco LLC and South Beloit Water, Gas and Electric Company. WP&L, along with IES Utilities, Inc. (IESU), Interstate Power Company (IPC), Alliant Energy Resources, and Alliant Energy Corporate Services, is a subsidiary of Alliant Energy and is engaged principally in the generation, distribution and sale of electric energy; the purchase, distribution, transportation and sale of natural gas; and water services. Nearly all of WP&L's retail customers are located in south and central Wisconsin.

The consolidated financial statements are prepared in conformity with accounting principles generally accepted in the U.S., which give recognition to the rate making and accounting practices of the Federal Energy Regulatory Commission (FERC) and state commissions having regulatory jurisdiction. The preparation of the consolidated financial statements requires management to make estimates and assumptions that affect: a) the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements; and b) the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Certain prior period amounts have been reclassified on a basis consistent with the current year presentation.

Unconsolidated investments for which WP&L has at least a 20 percent non-controlling voting interest are generally accounted for under the equity method of accounting. These investments are stated at acquisition cost, increased or decreased for WP&L's equity in net income or loss, which is included in "Equity income from unconsolidated investments" in the Consolidated Statements of Income and decreased for any dividends received. These investments are also increased or decreased for WP&L's proportionate share of other comprehensive income, which is included in "Accumulated other comprehensive loss" on the Consolidated Balance Sheets. Investments that do not meet the criteria for consolidation or the equity method of accounting are accounted for under the cost method. Refer to Note 8 for discussion of WP&L's cost method investments that are marked-to-market as a result of SFAS 115, "Accounting for Certain Investments in Debt and Equity Securities."

(b) **Regulation** - WP&L is subject to regulation under the Public Utility Holding Company Act (PUHCA), FERC, and the Public Service Commission of Wisconsin (PSCW).

(c) **Regulatory Assets** - WP&L is subject to the provisions of SFAS 71, "Accounting for the Effects of Certain Types of Regulation," which provides that rate-regulated public utilities record certain costs and credits allowed in the rate making process in different periods than for non-regulated entities. These are deferred as regulatory assets or accrued as regulatory liabilities and are recognized in the Consolidated Statements of Income at the time they are reflected in rates. At December 31, 2001 and 2000, regulatory assets were comprised of the following items (in millions):

	2001	2000
Energy efficiency program costs	\$ 33.9	\$ 19.8
Tax-related (Note 1(d))	29.0	37.6
Environmental liabilities (Note 10(d))	18.7	16.6
Other	33.4	18.4
	<u>\$115.0</u>	<u>\$ 92.4</u>

If a portion of WP&L's operations becomes no longer subject to the provisions of SFAS 71 as a result of competitive restructuring or otherwise, a write-down of related regulatory assets would be required, unless some form of transition cost recovery is established by the appropriate regulatory body that would meet the requirements under accounting principles generally accepted in the U.S. for continued accounting as regulatory assets during such recovery period. In addition, WP&L would be required to determine any impairment of other assets and write-down such assets to their fair value.

(d) **Income Taxes** - WP&L follows the liability method of accounting for deferred income taxes, which requires the establishment of deferred tax assets and liabilities, as appropriate, for all temporary differences between the tax basis of assets and liabilities and the amounts reported in the consolidated financial statements. Deferred taxes are recorded using currently enacted tax rates.

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Except as noted below, income tax expense includes provisions for deferred taxes to reflect the tax effects of temporary differences between the time when certain costs are recorded in the accounts and when they are deducted for tax return purposes. As temporary differences reverse, the related accumulated deferred income taxes are reversed to income. Investment tax credits have been deferred and are subsequently credited to income over the average lives of the related property.

The PSCW has allowed rate recovery of deferred taxes on all temporary differences since August 1991. WP&L established a regulatory asset associated with those temporary differences occurring prior to August 1991 that will be recovered in future rates through 2007.

Alliant Energy files a consolidated federal income tax return. Under the terms of an agreement between Alliant Energy and WP&L, WP&L calculates its federal income tax provisions and makes payments to or receives payments from Alliant Energy as if it were a separate taxable entity.

**(e) Temporary Cash Investments** - Temporary cash investments are stated at cost, which approximates market value, and are considered cash equivalents for the Consolidated Balance Sheets and the Consolidated Statements of Cash Flows. These investments consist of short-term liquid investments that have maturities of less than 90 days from the date of acquisition.

**(f) Depreciation of Utility Property, Plant and Equipment** - WP&L uses a combination of straight-line and sum-of-the-years-digits depreciation methods as approved by the PSCW. The remaining depreciable life of Kewaunee, of which WP&L is a co-owner, is based on the PSCW approved revised end-of-life of 2010. Depreciation expense related to the decommissioning of Kewaunee is discussed in Note 10(e). The average rates of depreciation for electric and gas properties, consistent with current rate making practices, were as follows:

	2001	2000	1999
Electric	3.7%	3.6%	3.6%
Gas	4.1%	4.1%	3.9%

**(g) Property, Plant and Equipment** - Utility plant is recorded at original cost, which includes overhead, administrative costs and AFUDC. WP&L's aggregate gross AFUDC recovery rates used for 2001, 2000 and 1999, computed in accordance with the prescribed regulatory formula, were 7.9%, 10.8% and 5.4%, respectively.

Other property, plant and equipment is recorded at original cost. Upon retirement or sale of property and equipment, the cost and related accumulated depreciation are removed from the accounts and any gain or loss is included in "Miscellaneous, net" in the Consolidated Statements of Income. Ordinary retirements of utility plant, including removal costs less salvage value, are charged to accumulated depreciation upon removal from utility plant accounts and no gain or loss is recognized.

**(h) Operating Revenues** - WP&L accrues revenues for services rendered but unbilled at month-end. In 2000, WP&L recorded an increase of \$10 million in the estimate of utility services rendered but unbilled at month-end due to the implementation of refined estimation processes.

**(i) Utility Fuel Cost Recovery** - WP&L's retail electric rates are based on annual forecasted fuel and purchased-power costs. Under PSCW rules, WP&L can seek emergency rate increases if the annual costs are more than three percent higher than the estimated costs used to establish rates. Any collections in excess of costs incurred in 2001 will be refunded in 2002, with interest. Accordingly, WP&L established a reserve in 2001 due to overcollection of fuel and purchased-power costs. WP&L has a gas performance incentive which includes a sharing mechanism whereby 40 percent of all gains and losses relative to current commodity prices, as well as other benchmarks, are retained by WP&L, with the remainder refunded to or recovered from customers.

**(j) Nuclear Refueling Outage Costs** - Operating expenses incurred during refueling outages at Kewaunee are expensed by WP&L as incurred. A scheduled refueling outage occurred at Kewaunee in late 2001. The next scheduled refueling outage at Kewaunee is

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anticipated to commence in Spring 2003.

(k) **Nuclear Fuel** - Nuclear fuel for Kewaunee is recorded at its original cost and is amortized to expense based upon the quantity of heat produced for the generation of electricity. This accumulated amortization assumes spent nuclear fuel will have no residual value. Estimated future disposal costs of such fuel are expensed based on KWhs generated.

(l) **Derivative Financial Instruments** - WP&L uses derivative financial instruments to hedge exposures to fluctuations in interest rates, certain commodity prices and volatility in a portion of natural gas sales volumes due to weather. WP&L also utilizes derivatives to mitigate the equity price volatility associated with certain investments in equity securities. WP&L does not use such instruments for speculative purposes. The fair value of all derivatives are recorded as assets or liabilities on the Consolidated Balance Sheets and gains and losses related to derivatives that are designated as, and qualify as hedges, are recognized in earnings when the underlying hedged item or physical transaction is recognized in income. Gains and losses related to derivatives that do not qualify for, or are not designated in hedge relationships, are recognized in earnings immediately. WP&L has a number of commodity purchase and sales contracts that have been designated, and qualify for, the normal purchase and sale exception in SFAS 138, "Accounting for Certain Derivative Instruments and Certain Hedging Activities - an Amendment of SFAS 133." Based on this designation, these contracts are not accounted for as derivative instruments.

WP&L is exposed to losses related to financial instruments in the event of counterparties' non-performance. WP&L has established controls to determine and monitor the creditworthiness of counterparties in order to mitigate its exposure to counterparty credit risk. WP&L has replaced certain Enron contracts by entering into contracts with credit-worthy counterparties where deemed necessary. WP&L is not aware of any material exposure to counterparty credit risk.

Refer to Note 9 for further discussion of WP&L's derivative financial instruments.

## (2) LEASES

WP&L's operating lease rental expenses, which include certain purchased-power operating leases, for 2001, 2000 and 1999 were \$23.4 million, \$7.9 million and \$7.7 million, respectively. The purchased-power leases below include \$33 million in 2003 and a total amount of \$423 million related to a new plant (Riverside) currently under development in Wisconsin, which is expected to be operational in 2003. At December 31, 2001, WP&L's future minimum operating lease payments were as follows (in millions):

	2002	2003	2004	2005	2006	Thereafter	Total
Certain purchased-power agreements	\$18.3	\$51.4	\$65.8	\$67.2	\$68.5	\$290.6	\$561.8
Financings using special purpose entities	2.7	2.7	2.7	2.7	2.7	15.7	29.2
Other	3.6	5.8	6.1	6.0	5.6	3.8	30.9
	\$24.6	\$59.9	\$74.6	\$75.9	\$76.8	\$310.1	\$621.9

WP&L has various synthetic leases related to the financing of certain utility railcars and a utility radio dispatch system. Certain financings involve the use of unconsolidated structured finance or special purpose entities. Based on the magnitude of the amounts shown in the above table in "Financings using special purpose entities," WP&L believes these financings are not material to its liquidity or capital resources.

## (3) UTILITY ACCOUNTS RECEIVABLE

Utility customer accounts receivable, including unbilled revenues, arise primarily from the sale of electricity and natural gas. At December 31, 2001 and 2000, WP&L was serving a diversified base of residential, commercial and industrial customers and did not have any significant concentrations of credit risk.

WP&L participates in a combined accounts receivable sale program whereby WP&L, IESU, and IPC may sell up to a combined maximum amount of \$250 million (there are no individual limits) of their respective accounts receivable to a third-party financial

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institution on a limited recourse basis through wholly-owned and consolidated special purpose entities. Corporate Services acts as a collection agent for the buyer and receives a fee for collection services that approximates fair value. The agreement expires in April 2004 and is subject to annual renewal or renegotiation for a longer period thereafter. Under terms of the agreement, the third-party financial institution purchases the receivables initially for the face amount. On a monthly basis, this sales price is adjusted, resulting in payments to the third-party financial institution of an amount that varies based on interest rates and length of time the sold receivables remain outstanding. Collections on sold receivables are used to purchase additional receivables from the utility subsidiaries.

At December 31, 2001 and 2000, WP&L had sold \$88 million and \$89 million of receivables, respectively. In 2001, 2000 and 1999, WP&L received approximately \$1.1 billion, \$0.9 billion and \$0.9 billion, respectively, in aggregate proceeds from the sale of accounts receivable. WP&L uses proceeds from the sale of accounts receivable and unbilled revenues to maintain flexibility in its capital structure, take advantage of favorable short-term rates and finance a portion of its long-term cash needs. WP&L paid fees associated with these sales of \$4.0 million, \$5.0 million and \$4.0 million in 2001, 2000 and 1999, respectively.

WP&L accounts for the sale of accounts receivable to the third-party financial institution as sales under SFAS 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities." Retained receivables are available to the third-party financial institution to pay any fees or expenses due it, and to absorb all credit losses incurred on any of the sold receivables.

#### (4) INCOME TAXES

The components of income taxes for WP&L were as follows (in millions):

	2001	2000	1999
Current tax expense:			
Federal	\$36.8	\$44.5	\$47.3
State	11.2	10.5	11.1
Deferred tax benefit:			
Federal	(4.6)	(9.9)	(9.4)
State	(0.4)	(0.3)	(1.3)
Amortization of investment tax credits	(1.8)	(1.9)	(1.9)
	<u>\$41.2</u>	<u>\$42.9</u>	<u>\$45.8</u>

The overall effective income tax rates shown in the following table were computed by dividing total income tax expense by income before income taxes.

	2001	2000	1999
Statutory federal income tax rate	35.0%	35.0%	35.0%
State income taxes, net of federal benefits	6.4	6.0	6.3
Amortization of investment tax credits	(1.6)	(1.6)	(1.6)
Adjustment of prior period taxes	(2.8)	(0.8)	(0.3)
Amortization of excess deferred taxes	(1.5)	(1.3)	(1.3)
Other items, net	0.4	0.2	1.1
Overall effective income tax rate	<u>35.9%</u>	<u>37.5%</u>	<u>39.2%</u>

The accumulated deferred income tax (assets) and liabilities included on the Consolidated Balance Sheets at December 31 arise from the following temporary differences (in millions):

	2001	2000
Property related	\$217.5	\$260.5
Investment tax credits	(16.7)	(19.7)
Other	5.4	(18.0)
	<u>\$206.2</u>	<u>\$222.8</u>

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##### (5) PENSION PLANS AND OTHER POSTRETIREMENT BENEFITS

Substantially all of WP&L's employees are covered by two non-contributory defined benefit pension plans. Benefits are based on the employees' years of service and compensation. WP&L also provides certain postretirement health care and life benefits to eligible retirees. In general, the health care plans are contributory with participants' contributions adjusted regularly and the life insurance plans are non-contributory.

The weighted-average assumptions at the measurement date of September 30 were as follows:

	Qualified Pension Benefits			Other Postretirement Benefits		
	2001	2000	1999	2001	2000	1999
Discount rate	7.25%	8.00%	7.75%	7.25%	8.00%	7.75%
Expected return on plan assets	9%	9%	9%	9%	9%	9%
Rate of compensation increase	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
Medical cost trend on covered charges:						
Initial trend rate	N/A	N/A	N/A	12%	9%	7%
Ultimate trend rate	N/A	N/A	N/A	5%	5%	5%

The components of WP&L's qualified pension benefits and other postretirement benefits costs were as follows (in millions):

	Qualified Pension Benefits			Other Postretirement Benefits		
	2001	2000	1999	2001	2000	1999
Service cost	\$ 2.8	\$ 3.0	\$ 3.8	\$1.6	\$1.4	\$1.6
Interest cost	9.2	8.9	8.9	3.6	3.3	2.7
Expected return on plan assets	(13.7)	(12.9)	(12.9)	(1.7)	(1.6)	(1.5)
Amortization of:						
Transition obligation (asset)	(2.1)	(2.1)	(2.1)	1.2	1.2	1.2
Prior service cost	0.5	0.4	0.4	--	--	--
Actuarial loss (gain)	--	--	0.2	(0.6)	(0.8)	(0.9)
	<u>(\$3.3)</u>	<u>(\$2.7)</u>	<u>(\$1.7)</u>	<u>\$4.1</u>	<u>\$3.5</u>	<u>\$3.1</u>

The pension benefit cost shown above (and in the following tables) represents only the pension benefit cost for bargaining unit employees of WP&L covered under the bargaining unit pension plan that is sponsored by WP&L. The benefit obligations and assets associated with WP&L's non-bargaining employees who are participants in other Alliant Energy plans are reported in Alliant Energy's consolidated financial statements and are not reported above. The pension benefit income for WP&L's non-bargaining employees who are now participants in other Alliant Energy plans was \$1.5 million, \$1.3 million and \$1.8 million for 2001, 2000 and 1999, respectively. In addition, Corporate Services provides services to WP&L. The allocated pension benefit costs associated with these services was \$1.3 million, \$1.3 million and \$1.2 million for 2001, 2000 and 1999, respectively. The other postretirement benefit cost shown above for each period (and in the following tables) represents the other postretirement benefit cost for all WP&L employees. The allocated other postretirement benefit cost associated with Corporate Services for WP&L was \$0.3 million, \$0.3 million and \$0.4 million for 2001, 2000 and 1999, respectively.

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in millions):

	1 Percent Increase	1 Percent Decrease
Effect on total of service and interest cost components	\$0.5	(\$0.4)
Effect on postretirement benefit obligation	\$4.2	(\$3.9)

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A reconciliation of the funded status of WP&L's plans to the amounts recognized on WP&L's Consolidated Balance Sheets at December 31 was as follows (in millions):

	Qualified Pension Benefits		Other Postretirement Benefits	
	2001	2000	2001	2000
Change in benefit obligation:				
Net benefit obligation at beginning of year	\$115.9	\$117.2	\$ 42.3	\$ 42.4
Service cost	2.8	3.0	1.6	1.4
Interest cost	9.2	8.9	3.6	3.3
Plan participants' contributions	--	--	1.6	1.2
Actuarial loss (gain)	18.3	(6.2)	16.6	(1.3)
Gross benefits paid	(7.0)	(7.0)	(5.2)	(4.7)
Net benefit obligation at end of year	139.2	115.9	60.5	42.3
Change in plan assets:				
Fair value of plan assets at beginning of year	156.3	147.6	19.4	17.9
Actual return on plan assets	(10.5)	15.7	(0.5)	1.5
Employer contributions	--	--	2.5	3.5
Plan participants' contributions	--	--	1.6	1.2
Gross benefits paid	(7.0)	(7.0)	(5.2)	(4.7)
Fair value of plan assets at end of year	138.8	156.3	17.8	19.4
Funded status at end of year	(0.4)	40.4	(42.7)	(22.9)
Unrecognized net actuarial loss (gain)	34.3	(8.2)	4.4	(15.0)
Unrecognized prior service cost	3.9	4.3	(0.2)	(0.2)
Unrecognized net transition obligation (asset)	(1.7)	(3.7)	12.6	13.8
Net amount recognized at end of year	\$36.1	\$32.8	(\$25.9)	(\$24.3)
Amounts recognized on the Consolidated Balance Sheets consist of:				
Prepaid benefit cost	\$36.1	\$32.8	\$ 1.3	\$ 0.9
Accrued benefit cost	--	--	(27.2)	(25.2)
Net amount recognized at measurement date	36.1	32.8	(25.9)	(24.3)
Contributions paid after 9/30 and prior to 12/31	--	--	1.1	0.6
Net amount recognized at 12/31	\$36.1	\$32.8	(\$24.8)	(\$23.7)

The benefit obligation and fair value of plan assets for the postretirement welfare plans with benefit obligations in excess of plan assets were \$53.8 million and \$8.5 million, respectively, as of September 30, 2001 and \$37.1 million and \$9.5 million, respectively, as of September 30, 2000. For the various pension and postretirement plans, Alliant Energy common stock represented less than one percent of total plan investments at December 31, 2001 and 2000.

Alliant Energy sponsors several non-qualified pension plans that cover certain current and former key employees. The pension expense allocated to WP&L for these plans was \$1.0 million, \$1.2 million and \$0.8 million in 2001, 2000 and 1999, respectively. At December 31, 2001 and 2000, the funded balances of such plans did not consist of any Alliant Energy common stock.

WP&L has various life insurance policies that cover certain key employees and directors. At December 31, 2001 and 2000, the cash surrender value of these investments was \$9 million and \$8 million, respectively.

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A significant number of WP&L employees also participate in defined contribution pension plans (401(k) plans). WP&L's contributions to the plans, which are based on the participants' level of contribution, were \$2.1 million, \$2.1 million and \$2.0 million in 2001, 2000 and 1999, respectively.

## (6) COMMON AND PREFERRED STOCK

(a) **Common Stock** - WP&L has common stock dividend restrictions based on its bond indentures and articles of incorporation, and restrictions on the payment of common stock dividends commonly found with preferred stock. WP&L's common stock dividends are restricted to the extent that such dividend would reduce the common stock equity ratio to less than 25 percent. Also the PSCW ordered that it must approve the payment of dividends by WP&L to Alliant Energy that are in excess of the level forecasted in the rate order (\$58.3 million), if such dividends would reduce WP&L's average common equity ratio below 52 percent of total capitalization. The dividends paid by WP&L to Alliant Energy since the rate order was issued have not exceeded such level.

(b) **Preferred Stock** - The carrying value of WP&L's cumulative preferred stock at December 31, 2001 and 2000 was \$60 million. The fair market value, based upon the market yield of similar securities and quoted market prices, at December 31, 2001 and 2000 was \$49 million and \$44 million, respectively.

## (7) DEBT

(a) **Short-Term Debt** - WP&L, IESU, and IPC participate in a utility money pool, which is funded, as needed, through the issuance of commercial paper by Alliant Energy. Interest expense and other fees are allocated based on borrowed amounts. The PSCW has restricted WP&L from lending money to non-utility affiliates and non-Wisconsin utilities. As a result, WP&L can only borrow money from the utility money pool. At December 31, 2001 and 2000, WP&L had money pool borrowings of \$90.8 million and \$29.2 million, respectively. Information regarding WP&L's short-term debt and lines of credit was as follows (dollars in millions):

	2001	2000	1999
At year end:			
Money pool borrowings	\$90.8	\$29.2	\$125.7
Interest rates on money pool borrowings	2.4%	6.6%	5.8%
For the year ended:			
Average amount of short-term debt (based on daily outstanding balances)	\$23.8	\$25.5	\$77.1
Average interest rates on short-term debt	3.7%	6.2%	5.2%

(b) **Long-Term Debt** - WP&L's First Mortgage Bonds are secured by substantially all of its utility plant. WP&L also maintains unsecured indentures relating to the issuance of debt securities. WP&L's debt maturities for 2002 to 2006 are \$0, \$0, \$62.0 million, \$88.0 million, and \$0, respectively. Depending upon market conditions, it is currently anticipated that a majority of the maturing debt will be refinanced with the issuance of long-term securities. The carrying value of WP&L's long-term debt (including variable rate demand bonds) at December 31, 2001 and 2000 was \$523 million and \$569 million, respectively. The fair market value, based upon the market yield of similar securities and quoted market prices, at December 31, 2001 and 2000 was \$548 million and \$584 million, respectively.

## (8) INVESTMENTS AND ESTIMATED FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount of WP&L's current assets and current liabilities approximates fair value because of the short maturity of such financial instruments. Since WP&L is subject to regulation, any gains or losses related to the difference between the carrying amount and the fair value of their financial instruments may not be realized by WP&L's parent. Information relating to various investments held by Alliant Energy that are marked-to-market as a result of SFAS 115 were as follows (in millions):

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	December 31, 2001		December 31, 2000	
	Carrying/ Fair Value	Unrealized Gains, Net of Tax	Carrying/ Fair Value	Unrealized Gains, Net of Tax
Available-for-sale securities:				
Nuclear decommissioning trust funds:				
Debt securities	\$122	\$2	\$115	\$2
Equity securities	94	23	81	26
Total	\$216	\$25	\$196	\$28

**Nuclear Decommissioning Trust Funds** - At December 31, 2001, \$77 million, \$21 million and \$24 million of the debt securities mature in 2002-2010, 2011-2020 and 2021-2049, respectively. The fair value of the nuclear decommissioning trust funds was as reported by the trustee, adjusted for the tax effect of unrealized gains and losses. Net unrealized holding gains were recorded as part of accumulated provision for depreciation. The funds realized gains/(losses) from the sales of securities of \$2.1 million, \$5.2 million and (\$10.4) million in 2001, 2000 and 1999, respectively (cost of the investments based on specific identification was \$147.4 million, \$202.1 million and \$94.6 million, respectively, and proceeds from the sales were \$149.5 million, \$207.3 million and \$84.2 million, respectively).

**Investment in ATC** - WP&L, including South Beloit, transferred its transmission assets with no gain or loss (approximate net book value of \$186 million) to American Transmission Company LLC (ATC) on January 1, 2001. WP&L received a tax-free cash distribution of \$75 million from ATC and had a \$110 million equity investment in ATC, with an ownership percentage of approximately 26.5 percent at December 31, 2001. WP&L accounts for its investment in ATC under the equity method.

**Unconsolidated Equity Investments** - Summary financial information from WP&L's unconsolidated equity investments' financial statements is as follows (in millions):

	Ownership Less Than or Equal to 50%		
	2001	2000	1999
Income statement data (for the year ended):			
Operating revenues	\$212.3	\$ 5.3	\$ 5.6
Operating income	65.8	1.3	1.3
Net income	55.9	1.6	3.0
Balance sheet data (at December 31):			
Current assets	\$ 63.3	\$ 19.6	
Non-current assets	690.9	29.6	
Current liabilities	46.1	34.1	
Non-current liabilities	10.7	0.7	

#### (9) DERIVATIVE FINANCIAL INSTRUMENTS

**(a) Accounting for Derivative Instruments and Hedging Activities** - WP&L records derivative instruments at fair value on the balance sheet as assets or liabilities and changes in the derivatives' fair values in earnings unless specific hedge accounting criteria are met.

**Cash Flow Hedging Instruments** - During 2001 and 2000, WP&L held derivative instruments designated as cash flow hedging instruments. WP&L utilized gas commodity financial swap arrangements to reduce the impact of price fluctuations on gas purchased and injected into storage during the summer months and withdrawn and sold at current market prices during the winter months pursuant to the natural gas cost incentive sharing mechanism with customers in Wisconsin. WP&L also utilized physical coal



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purchase contracts, which did not qualify for the normal purchase and sale exception, to manage the price of anticipated coal purchases and sales. For WP&L, these contracts are used to manage costs within the forecasts used to set its electric rates.

In 2001 and 2000, a net loss of \$0.1 million and a net gain of \$0.4 million, respectively, were recognized relating to the amount of hedge ineffectiveness in accordance with SFAS 133. WP&L did not exclude any components of the derivative instruments' gain or loss from the assessment of hedge effectiveness and in 2001 reclassified a loss of \$0.9 million into earnings as a result of the discontinuance of hedges. At December 31, 2001, the maximum length of time over which WP&L hedged its exposure to the variability in future cash flows for forecasted transactions was three months and WP&L estimated that gains of \$4.1 million will be reclassified from accumulated other comprehensive loss into earnings in 2002 as the hedged transactions affect earnings. At December 31, 2000, the maximum length of time over which WP&L hedged its exposure to the variability in future cash flows for forecasted transactions was ten months and WP&L estimated that losses of \$4.7 million would be reclassified from accumulated other comprehensive loss into earnings in 2001 as the hedged transactions affected earnings.

**Other Derivatives Not Designated in Hedge Relationships** - Alliant Energy's derivatives that were not designated in hedge relationships during 2001 and/or 2000 included electricity price collars and physical coal contracts not designated in hedge relationships. Electricity price collars were used to manage utility energy costs during supply/demand imbalances. Physical coal contracts that do not qualify for the normal purchase and sale exception were used to manage the price of anticipated coal purchases and sales. These contracts are used to manage costs within the forecasts used to set its electric rates.

**(b) Weather Derivatives** - WP&L uses weather derivatives to reduce the impact of weather volatility on its natural gas sales volumes. In 2001 and 2000, WP&L entered into non-exchange traded options based on heating degree days in which WP&L receives payment from the counterparty if actual heating degree days are less than the strike price in the contract. WP&L paid premiums to enter into these contracts, which are amortized to expense over the contract period. WP&L has used the intrinsic value method to account for these weather derivatives.

**(c) Nuclear Decommissioning Trust Fund Investments** - Historically, WP&L has entered into combinations of options to mitigate the effect of significant market fluctuations on its common stock investments in its nuclear decommissioning trust funds. The derivative transactions are designed to protect the portfolio's value while allowing the funds to earn a total return modestly in excess of long-term expectations over the hedge period. Fair value changes of these instruments do not impact net income as they are recorded as equally offsetting changes in the investment in nuclear decommissioning trust funds and accumulated depreciation.

#### **(10) COMMITMENTS AND CONTINGENCIES**

**(a) Construction and Acquisition Program** - WP&L currently anticipates 2002 utility construction and acquisition expenditures will be approximately \$158 million. During 2003-2006, WP&L currently anticipates to spend approximately \$674 million for utility construction and acquisition expenditures.

**(b) Purchased-Power, Coal and Natural Gas Contracts** - Alliant Energy, through its subsidiaries (Corporate Services, IESU, WP&L and IPC), has entered into purchased-power, coal and natural gas supply, transportation and storage contracts. Certain purchased-power commitments are considered operating leases and are therefore not included here, but are included in Note 2. Based on the System Coordination and Operating Agreement, Alliant Energy annually allocates purchased-power contracts to the individual utilities. Such process considers factors such as resource mix, load growth and resource availability. Refer to Note 14 for additional information. Coal contract quantities are directly assigned to specific plants at the individual utilities based on various factors including projected heat input requirements, combustion compatibility and efficiency. However, for 2002-2006, system-wide contracts of \$48.1 million (7.2 million tons), \$50.0 million (7.6 million tons), \$31.4 million (3.9 million tons), \$22.8 million (2.7 million tons) and \$8.2 million (0.9 million tons), respectively, have not yet been directly assigned to the individual utilities since the specific needs of each utility is not yet known. The natural gas supply commitments are all index-based. Alliant Energy expects to supplement its coal and natural gas supplies with spot market purchases as needed. The table includes commitments for "take or pay" contracts which result in dollar commitments with no associated MWhs, tons or Dths. WP&L's minimum commitments are as follows (dollars and Dths in millions; MWhs and tons in thousands):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
Wisconsin Power and Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Purchased-power		Coal		Natural gas	
	Dollars	MWhs	Dollars	Tons	Dollars	Dths
2002	\$36.4	219	\$9.8	716	\$25.4	2
2003	17.8	219	5.6	--	21.2	1
2004	6.2	219	5.6	--	12.9	--
2005	--	--	--	--	12.7	--
2006	--	--	--	--	12.3	--

(c) **Legal Proceedings** - WP&L is involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although unable to predict the outcome of these matters, WP&L believes that appropriate reserves have been established and final disposition of these actions will not have a material adverse effect on its financial condition or results of operations.

(d) **Environmental Liabilities** - WP&L had recorded the following environmental liabilities, and regulatory assets associated with certain of these liabilities, at December 31 (in millions):

<u>Environmental liabilities</u>	2001	2000	<u>Regulatory assets</u>	2001	2000
MGP sites	\$4.4	\$4.5	MGP sites	\$11.7	\$11.7
NEPA	3.1	3.6	NEPA	4.0	4.4
Other	--	0.1	Other	3.0	0.5
	<u>\$7.5</u>	<u>\$8.2</u>		<u>\$18.7</u>	<u>\$16.6</u>

**Manufactured Gas Plant (MGP) Sites** - WP&L has current or previous ownership interests in 14 sites previously associated with the production of gas for which they may be liable for investigation, remediation and monitoring costs relating to the sites. WP&L has received letters from state environmental agencies requiring no further action at five sites. WP&L is working pursuant to the requirements of various federal and state agencies to investigate, mitigate, prevent and remediate, where necessary, the environmental impacts to property, including natural resources, at and around the sites in order to protect public health and the environment.

WP&L records environmental liabilities based upon periodic studies, most recently updated in the third quarter of 2001, related to the MGP sites. Such amounts are based on the best current estimate of the remaining amount to be incurred for investigation, remediation and monitoring costs for those sites where the investigation process has been or is substantially completed, and the minimum of the estimated cost range for those sites where the investigation is in its earlier stages. It is possible that future cost estimates will be greater than current estimates as the investigation process proceeds and as additional facts become known. The amounts recognized as liabilities are reduced for expenditures made and are adjusted as further information develops or circumstances change. Costs of future expenditures for environmental remediation obligations are not discounted to their fair value. Management currently estimates the range of remaining costs to be incurred for the investigation, remediation and monitoring of WP&L's sites to be approximately \$4 million to \$5 million.

Under the current rate making treatment approved by the PSCW, the MGP expenditures of WP&L, net of any insurance proceeds, are deferred and collected from gas customers over a five-year period after new rates are implemented. Regulatory assets have been recorded by WP&L, which reflect the probable future rate recovery, where applicable. Considering the current rate treatment, and assuming no material change therein, WP&L believes that the clean-up costs incurred for these MGP sites will not have a material adverse effect on its respective financial conditions or results of operations.

Settlement has been reached with all of WP&L's insurance carriers regarding reimbursement for their MGP-related costs. Insurance recoveries available at December 31, 2001 for WP&L were \$2.1 million. Pursuant to its applicable rate making treatment, WP&L has recorded its recoveries as an offset against its regulatory assets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**National Energy Policy Act of 1992** - NEPA requires owners of nuclear power plants to pay a special assessment into a "Uranium Enrichment Decontamination and Decommissioning Fund." The assessment is based upon prior nuclear fuel purchases. WP&L recovers the costs associated with this assessment over the period the costs are assessed. WP&L continues to pursue relief from this assessment through litigation.

(e) **Decommissioning of Kewaunee** - Pursuant to the most recent electric rate case orders, the PSCW allows WP&L to recover \$16 million annually for its share of the cost to decommission Kewaunee. Decommissioning expense is included in "Depreciation and amortization" in the Consolidated Statements of Income and the cumulative amount is included in "Accumulated depreciation" on the Consolidated Balance Sheets to the extent recovered through rates. Additional information relating to the decommissioning of Kewaunee included in the most recent electric rate order was as follows (dollars in millions):

Assumptions relating to current rate recovery amounts:

WP&L's share of estimated decommissioning cost	\$224.9
Year dollars in	2001
Method to develop estimate	Site-specific study
Annual inflation rate	5.83%
Decommissioning method	Prompt dismantling and removal
Year decommissioning to commence	2013
After-tax return on external investments:	
Qualified	5.62%
Non-qualified	6.97%
External trust fund balance at December 31, 2001	\$215.8
After-tax earnings on external trust funds in 2001	\$7.1

WP&L is funding all rate recoveries for decommissioning into external trust funds and funding on a tax-qualified basis to the extent possible. All of the rate recovery assumptions and levels will be addressed in WP&L's 2002 rate case. In accordance with its respective regulatory requirements, WP&L records the earnings on the external trust funds as interest income with a corresponding entry to depreciation expense. The earnings accumulate in the external trust fund balances and in accumulated depreciation on utility plant.

#### (11) JOINTLY-OWNED ELECTRIC UTILITY PLANT

Under joint ownership agreements with other Wisconsin utilities, WP&L has undivided ownership interests in jointly-owned electric generating stations. Each of the respective owners is responsible for the financing of its portion of the construction costs. KWh generation and operating expenses are divided on the same basis as ownership with each owner reflecting its respective costs in its Consolidated Statements of Income. Information relative to WP&L's ownership interest in these facilities at December 31, 2001 was as follows (dollars in millions):

	Fuel Type	Ownership Interest %	Plant in Service	Accumulated Provision for Depreciation	Construction Work-In- Progress
Columbia Energy Center	Coal	46.2	\$174.3	\$105.3	\$1.7
Edgewater Unit 4	Coal	68.2	57.1	34.3	1.4
Edgewater Unit 5	Coal	75.0	232.2	106.2	2.5
Kewaunee	Nuclear	41.0	167.3	111.3	3.7
			\$630.9	\$357.1	\$9.3

Increases in utility plant in service balances for Kewaunee during 2001 were largely due to the replacement of the steam generators, which is expected to result in significant increases in generating capability compared to such capability prior to undertaking such project.

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Wisconsin Power and Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (12) RELATED PARTY ISSUES

IESU, WP&L and IPC have entered into a System Coordination and Operating Agreement. The agreement, which has been approved by FERC, provides a contractual basis for coordinated planning, construction, operation and maintenance of the interconnected electric generation and transmission systems of the three utility companies. In addition, the agreement allows the interconnected system to be operated as a single entity with off-system capacity sales and purchases made to market excess system capability or to meet system capability deficiencies. Such sales and purchases are allocated among the three utility companies based on procedures included in the agreement. The sales amounts allocated to WP&L were \$32.1 million, \$28.6 million and \$23.8 million for 2001, 2000 and 1999, respectively. The purchases allocated to WP&L were \$209.2 million, \$130.7 million and \$101.0 million for 2001, 2000 and 1999, respectively. The procedures were approved by both the FERC and all state regulatory bodies having jurisdiction over these sales. Under the agreement, IESU, WP&L and IPC are fully reimbursed for any generation expense incurred to support a sale to an affiliate or to a non-affiliate. Any margins on sales to non-affiliates are distributed to the three utilities in proportion to each utility's share of electric production at the time of the sale.

Pursuant to a service agreement approved by the SEC under PUHCA, WP&L receives various administrative and general services from an affiliate, Corporate Services. These services are billed to WP&L at cost based on payroll and other expenses incurred by Corporate Services for the benefit of WP&L. These costs totaled \$107.0 million, \$103.4 million and \$96.5 million for 2001, 2000 and 1999, respectively, and consisted primarily of employee compensation, benefits and fees associated with various professional services. At December 31, 2001 and 2000, WP&L had an intercompany payable to Corporate Services of \$33.5 million and \$30.6 million, respectively.

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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,118,606,748	1,618,842,850		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	186,646,343	146,267,456		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,305,253,091	1,765,110,306		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	37,473,225	30,659,888		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	2,342,726,316	1,795,770,194		
14	Accum Prov for Depr, Amort, & Depl	1,317,261,198	1,036,423,774		
15	Net Utility Plant (13 less 14)	1,025,465,118	759,346,420		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,317,261,198	1,036,423,774		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	1,317,261,198	1,036,423,774		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,317,261,198	1,036,423,774		

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) <i>Water</i> (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
259,626,339	22,786,474			217,351,085	3
					4
					5
10,540,216	4,800,677			25,037,994	6
					7
270,166,555	27,587,151			242,389,079	8
					9
					10
2,965,068	357,188			3,491,081	11
					12
273,131,623	27,944,339			245,880,160	13
130,152,478	6,581,994			144,102,952	14
142,979,145	21,362,345			101,777,208	15
					16
					17
130,152,478	6,581,994			144,102,952	18
					19
					20
					21
130,152,478	6,581,994			144,102,952	22
					23
					24
					25
					26
					27
					28
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					30
					31
					32
130,152,478	6,581,994			144,102,952	33

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction	-319,923			
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Total 2 thru 5)	-319,923			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)	5,339,507	5,859,390		
9	In Reactor (120.3)	23,119,403	-55		
10	SUBTOTAL (Total 8 & 9)	28,458,910			
11	Spent Nuclear Fuel (120.4)	154,982,607			
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	167,022,917			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	16,098,677			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				



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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)			End of Year (f)	No.
					1
					2
					3
					4
					5
					6
					7
				3,110,907	8
	-557,104			23,676,452	9
				26,787,359	10
	-7,210,963			162,193,570	11
					12
-5,883,231				171,577,175	13
				17,403,754	14
					15
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					22

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 202 Line No.: 4 Column: e</b>
Includes transfer from 120.1 to 120.2 of (\$319,923).
<b>Schedule Page: 202 Line No.: 8 Column: e</b>
Includes transfer from 120.2 to 120.1, 120.3, 120.4 of \$8,087,990.
<b>Schedule Page: 202 Line No.: 13 Column: e</b>
Includes transfer from 120.5 to 232 of \$1,328,973) to pay DOE disposal costs.

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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	588,273	103,219
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	70,141,770	629,949
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	809,324,504	48,867,394
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	2,214,915	6,688
45	(352) Structures and Improvements	12,842,403	4,225,798
46	(353) Station Equipment	151,449,158	6,859,165
47	(354) Towers and Fixtures	8,134,376	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)			

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Management System	3,593,107
2	Landfill Gas Generator	2,227,256
3	E5 Combustion Initiative Control Equipment	2,169,229
4	Prairie du Sac FERC License	1,915,441
5	NED2 Combustion Initiative Airflow & Tube	1,342,737
6	0120100027 CR A/C Mod SW Repl C	1,259,268
7	Combustion Enhancement	817,520
8	LGV-Construct New Substation	562,097
9	C1 Gnerator Repairs	546,541
10	High Neutral Repl Project	535,906
11	Macy St Underground Rebuild	422,741
12	Alliant Storm Damage 8/5/00 JA	738,953
13	0120099044 Upgrd Fire Alarm System	341,810
14	NED2 Airflow Measurement	339,432
15	E4 PSH Replacement	288,126
16	16th Ave Alley Rebuild Monroe	399,524
17	TRP #2281 Land Purchase	267,697
18	01200000994 Repl Control RM Reco	257,887
19	New Substation Reedsburg Rd Su	248,913
20	NED1 Airflow Measurement	232,454
21	Col1 Low NOX Combustion Initiative	231,778
22	Col1 Millwork (Combustion Initiative)	225,009
23	00400000003 CMMS Implement PH-2	222,180
24	Highway "16" Rio FDR C411-S	342,613
25	Deere Ridge Gen Set	175,821
26	Utilinet Com Upgrade	174,113
27	0120100005 Repl Compnt Cool Pu	172,877
28	LKD Land Purchase	167,422
29	Grand Canyon Bridge UPR Road	212,255

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	C1 Precip Controls	106,269		
2	Upgrade Crusher Motors	115,644		
3	Turb/Gen Sprv Instr U1&2	104,413		
4				
5	Minor Projects	7,908,682		
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43	TOTAL	30,659,888		

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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CONSTRUCTION OVERHEADS - ELECTRIC

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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Abandoned Railroad Right-of-way Ripon	43,200		43,200
2				
3	Service & Repair Inventory	259,515		260,583
4				
5	Computer Hardware & Software	183,549		183,549
6				
7	Timber Ridge Energy Options Lighting			140,605
8				
9	Beloit Memorial Hospital Energy Options Lighting			84,835
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
Wisconsin Power and Light Company			
FOOTNOTE DATA			

**Schedule Page: 221 Line No.: 3 Column: c**

Represents stock material added to inventory to be used on projects.

**Schedule Page: 221 Line No.: 7 Column: c**

Represents equipment and installation costs on new projects.

**Schedule Page: 221 Line No.: 9 Column: c**

Footnote Linked. See note on 221, Row: 7, col/item: c

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	South Beloit Water, Gas and Electric Company			
2				
3	Subtotal			36,934,362
4				
5	WPL Transco LLC	12/8/00		185,869,000
6	WPL SPE LLC	4/30/01		
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38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	216,785,218	TOTAL	222,803,362



Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
1,450,247		38,384,609		3
				4
	7,692,946	109,603,446		5
		20,000		6
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-67,122,761	7,692,946	148,008,055		42

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 1 Column: d**

Original cost and net paid in capital

**Schedule Page: 224 Line No.: 1 Column: g**

Footnote Linked. See note on 224, Row: 1, col/item: d

**Schedule Page: 224 Line No.: 2 Column: d**

Equity earnings since acquisition

**Schedule Page: 224 Line No.: 2 Column: e**

Capital contribution from Wisconsin Power and Light Company into South Beloit Water, Gas and Electric Company.

**Schedule Page: 224 Line No.: 2 Column: g**

Footnote Linked. See note on 224, Row: 2, col/item: d

**Schedule Page: 224 Line No.: 5 Column: e**

Equity in subsidiary earnings	\$14,529,717
Accumulated deferred taxes which decreased the basis of the investment	(7,918,908)
Return of capital	(74,393,900)
Additional investment in subsidiary company	(789,908)
Total change in equity of subsidiary earnings	(\$68,573,008)

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	17,811,142	17,314,134	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,896,433	4,951,987	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	11,116,966	12,139,617	Electric
8	Transmission Plant (Estimated)	212,054		Electric
9	Distribution Plant (Estimated)	2,211,419	2,199,764	Elec, Water & Gas
10	Assigned to - Other	1,343,574	959,337	Elec, Water & Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20,780,446	20,250,705	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	858,907	417,914	Elec, Water & Gas
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	39,450,495	37,982,753	

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	85,997.00		86,582.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	36,346.00		39,272.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Philbro	2,500.00			
10					
11					
12					
13					
14					
15	Total	2,500.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	38,261.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	86,582.00		125,854.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	1,072.00		1,072.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	1,072.00			
40	Balance-End of Year			1,072.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,072.00	153,260		
45	Gains	1,072.00	153,260		
46	Losses				

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
125,854.00		162,201.00		198,548.00		659,182.00		1
								2
								3
36,347.00		36,347.00		982,755.00		1,131,067.00		4
								5
								6
								7
								8
						2,500.00		9
								10
								11
								12
								13
								14
						2,500.00		15
								16
								17
						38,261.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
162,201.00		198,548.00		1,181,303.00		1,754,488.00		29
								30
								31
								32
								33
								34
								35
1,072.00		2,144.00		3,216.00		6,432.00		36
1,072.00		1,072.00		28,944.00		33,232.00		37
								38
						1,072.00		39
2,144.00		3,216.00		32,160.00		38,592.00		40
								41
								42
								43
						1,072.00	153,260	44
						1,072.00	153,260	45
								46

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Tax items	35,360,415	various	42,739,888	18,764,057
2	MGP investigation & cleanup-35 years	746,904	407	710,000	11,759,315
3	DOE decontamination & decomission costs 15 years	119,447	518	631,519	3,939,475
4	Excess PSC AFUDC/FERC	1,563,471	407	1,277,559	10,061,931
5	ANR & NNG Pipeline Cost		various	590,989	2,002,962
6	Pre 1993 AFUDC Equity	46,335,726	282	47,838,122	10,310,668
7	Y2K Costs-1year		407	1,525,836	
8	American Transmission Company Costs	9,049,087	various	3,763,703	5,916,808
9	NOX Remediation Deferred	10,383,106	various	7,817,614	3,011,297
10	Derivative Asset-Current	13,970,498	various	13,966,617	1,357,718
11	Kewaunee HP Turbine-20 years		407	37,752	710,697
12	Prior FERC Cap Overheads-20 years		407	98,280	1,649,710
13	Pre 1993 AFUDC Equity-WPL LLC	1,095,050	282		1,095,050
14	EITF 96-17	4,566,475	various		4,566,475
15	Reserve for Uncollectibles	1,498,132	various		1,498,132
16	Kewaunee NRC Issues	8,219,913	various	2,678,115	5,541,798
17	Federal Interest Expense	6,131,878	various	6,627,908	-980,443
18	Sales Tax Expense	245,611	various	560,866	-245,611
19	State Interest Expense	92,430	various	98,921	92,430
20	September 11 Costs	59,314	various		59,314
21					
22					
23					
24					
25					
26					
27					
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30					
31					
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43					
44	TOTAL	139,437,457		130,963,689	81,111,783

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002		Year of Report Dec. 31, 2001	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1		112,456,687	98,136,497	Various	69,831,346	140,761,838	
2	Stray Voltage Service Plan	276,871	81,446	Various	111,048	247,269	
3	Ammended Retirement Plan B Hrly	32,784,942	3,336,996	Various		36,121,938	
4	Amended Retirement Plan A Salar	9,706,396	7,118,998	Various	11,225,394	5,600,000	
5		370,594	151,373	Various	521,967		
6	Kewaunee Operating Deposit	3,859,316	146,907,540	232	146,238,388	4,528,468	
7		23,917		524	8,200	15,717	
8		508,994	3,079,833	Various	3,633,740	-44,913	
9		806,069	918,587	Various	1,156,880	567,776	
10		252,240	18,331,616	Various	12,654,302	5,929,554	
11							
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46							
47	Misc. Work in Progress	180,081					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	161,226,107				193,727,647	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 233 Line No.: 1 Column: a**

Shared Savings Contracts and Gas BIB Shared Savings have been combined

**Schedule Page: 233 Line No.: 5 Column: a**

This was called Employee Expense on last years report.

**Schedule Page: 233 Line No.: 7 Column: a**

Amortization period of 5 years - Dec. 1998 through Nov. 2003

**Schedule Page: 233 Line No.: 8 Column: a**

Different from prior year; total has been broken out into Other Deferred Debits, Derivative Premium, and Current Derivative Asset.

Power Quality Investments has also been combined with Other Deferred Debits.

**Schedule Page: 233 Line No.: 9 Column: a**

Footnote Linked. See note on 233, Row: 8, col/item: a

**Schedule Page: 233 Line No.: 10 Column: a**

Footnote Linked. See note on 233, Row: 8, col/item: a



Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Federal	21,289,012	18,981,955
3	Wisconsin	3,192,867	3,326,639
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	24,481,879	22,308,594
9	Gas		
10	Federal	1,795,230	2,400,372
11	Wisconsin	249,892	341,438
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	2,045,122	2,741,810
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	60,164,912	64,271,203

Notes

Name of Respondent	This Report is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 234 Line No.: 17 Column: b</b>
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Water:	Federal	\$ 617,607
	Wisconsin	95,486
	Total Water	\$ 713,093
Common:	Federal	\$30,102,152
	Wisconsin	1,437,971
	Total Common	\$31,540,123
Non-Utility:	Federal	\$ 1,276,428
	Wisconsin	108,267
	Total Non-Utility	\$ 1,384,695
Total Other		\$33,637,911

<b>Schedule Page: 234 Line No.: 17 Column: c</b>
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Water:	Federal	\$ 556,368
	Wisconsin	85,631
	Total Water	\$ 641,999
Common:	Federal	\$34,876,955
	Wisconsin	2,592,557
	Total Common	\$37,469,512
Non-Utility:	Federal	\$ 1,005,192
	Wisconsin	104,096
	Total Non-Utility	\$ 1,109,288
Total Other		\$39,220,799

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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	18,000,000	5.00	
2	Total Common Stock	18,000,000		
3				
4	Preferred Stock Cumulative			
5	4.50% Series		100.00	
6	4.80% Series		100.00	
7	4.96% Series		100.00	
8	4.40% Series		100.00	
9	4.76% Series		100.00	
10	6.20% Series		100.00	
11	6.50% Series		25.00	
12	Total Preferred Stock Cumulative			
13				
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
13,236,601	66,183,005					1
13,236,601	66,183,005					2
						3
						4
99,970	9,997,000					5
74,912	7,491,200					6
64,979	6,497,900					7
29,957	2,995,700					8
29,947	2,994,700					9
150,000	15,000,000					10
599,460	14,986,500					11
1,049,225	59,963,000					12
						13
						14
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND  
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Premium on Capital Stock:		
2	Common Stock	13,236,601	110,796,402
3	Preferred - 4.80	75,000	22,500
4	Preferred - 4.40	30,000	82,500
5	Preferred - 6.20	150,000	150,000
6			
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46	TOTAL	13,491,601	111,051,402

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	1946 Capital Surplus arising from cash donated by parent company	
2	(Northwest Utilities Co.)	1,500,000
3	1948 Transferred from Reserve for Contingencies	203,684
4	1953 Credit arising from liquidation of former parent company	
5	(Northwest)	21,832
6	1953 Credit arising from expiration of conversion period for	
7	fractional share scrip. (Liquidation of Middle West Utilities Co.)	21,659
8	1988 Gain on 370 shares of reacquired preferred stock at less than par	10,629
9	1990 To correct the recording of the gain on cancellation of	
10	reacquired preferred stock in 1984 and 1985	310,015
11	1991 Equity contribution from parent	5,000,000
12	1992 Equity contribution from parent	10,002,013
13	1993 Equity contribution from parent	61,398,905
14	1994 Equity contribution from parent	9,649,298
15	1998 Stock options exercised	268,772
16	1999 Equity contribution from parent	30,000,000
17	2000 Stock options exercised	77,827
18	2001 Stock options exercised	86,954
19	2001 Equity contribution from parent	35,000,000
20	2001 Other comprehensive income-minimum pension liability	-14,247,870
21	2001 Other comprehensive income-FAS133 cashflow hedges	4,081,122
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40	TOTAL	143,384,840

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Series 1984 A Variable % (1.70% AT 12/31/01)	8,500,000	182,461
3			85,000 D
4	Series 1988 A Variable % (1.85% AT 12/31/01)	15,500,000	171,534
5			116,250 D
6	Series V 9.3% (Redeemed in 2001)	50,000,000	644,736
7			1,016,000 D
8	Series 1991 A Variable % (1.90% AT 12/31/01)	16,000,000	858,382
9	Series 1991 B Variable % (1.90% at 12/31/01)	16,000,000	490,464
10	Series 1992 W 8.6%	90,000,000	5,293,965
11			149,400 D
12	Series 1992 X 7.75%	62,000,000	3,365,420
13			229,400 D
14	Series 1992 Y 7.6%	72,000,000	3,940,461
15	Series 1997 Debentures 7%	105,000,000	4,915,403
16			299,250 D
17	Series 1998 Debentures 5.70%	60,000,000	1,987,324
18			52,200 D
19	Series 2000 Debentures 7.625%	100,000,000	790,983
20			610,000 D
21	Advances from Associated Companies-Acct 223		
22	Alliant Energy Corporate Services, Inc.		
23			
24			
25			
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27			
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30			
31			
32			
33	TOTAL	606,447,226	25,198,633



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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
8-15-84	8-1-14	8-1-84	8-1-14		232,563	2
						3
8-9-88	8-1-15	8-1-88	8-1-15		427,520	4
						5
12-17-90	12-1-25	12-1-90	12-1-25		1,876,275	6
						7
9-13-91	9-1-15	9-1-91	9-1-15		407,299	8
9-13-91	9-1-05	9-1-91	6-1-05		407,299	9
3-16-92	3-15-27	3-15-92	3-15-27		7,209,668	10
						11
6-1-92	6-1-04	6-1-92	6-1-04	62,000,000	4,805,000	12
						13
7-7-92	7-1-05	7-1-92	7-1-05	72,000,000	5,472,000	14
6-30-97	6-15-07	6-15-97	6-15-07	105,000,000	7,350,000	15
						16
10-30-98	10-15-08	10-15-98	10-15-08	60,000,000	3,420,000	17
						18
3-06-00	3-1-10	3-1-00	3-1-10	100,000,000	7,625,000	19
						20
						21
				11,447,226		22
						23
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						32
				480,447,226	39,232,624	33

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FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: c**

When the company redeems any outstanding bonds/debentures prior to maturity, it charges all unamortized debt expenses, discount & redemption premium to account 1428 Amortized Loss on Reaquired Debt and credits account 189 Unamortized Loss on Reaquired Debt.

In 2001, remaining \$27 million of Series V redeemed. \$1,784,812 is amortized monthly over the original life of the bond.

In 2001, remaining \$20 million of Series W redeemed. \$2,514,187 is amortized monthly over the original life of the bond.

**Schedule Page: 256 Line No.: 2 Column: h**

These bonds are classified as short-term debt for all periods presented due to the bonds being subject to presentation for mandatory repurchase by the company in the event that due to unusual market conditions, the remarketing agent is unable to sell the bonds to investors. Although variable rate demand bonds are classified as current liabilities, the company intends to use these bonds as a source of long-term financing.

**Schedule Page: 256 Line No.: 4 Column: h**

These bonds are classified as short-term debt for all periods presented due to the bonds being subject to presentation for mandatory repurchase by the company in the event that due to unusual market conditions, the remarketing agent is unable to sell the bonds to investors. Although variable rate demand bonds are classified as current liabilities, the company intends to use these bonds as a source of long-term financing.

**Schedule Page: 256 Line No.: 6 Column: h**

When the company redeems any outstanding bonds/debentures prior to maturity, it charges all unamortized debt expenses, discount & redemption premium to account 1428 Amortized Loss on Reaquired Debt and credits account 189 Unamortized Loss on Reaquired Debt.

In 2001, remaining \$27 million of Series V redeemed. \$1,784,812 is amortized monthly over the original life of the bond.

In 2001, remaining \$20 million of Series W redeemed. \$2,514,187 is amortized monthly over the original life of the bond.

**Schedule Page: 256 Line No.: 8 Column: h**

These bonds are classified as short-term debt for all periods presented due to the bonds being subject to presentation for mandatory repurchase by the company in the event that due to unusual market conditions, the remarketing agent is unable to sell the bonds to investors. Although variable rate demand bonds are classified as current liabilities, the company intends to use these bonds as a source of long-term financing.

**Schedule Page: 256 Line No.: 9 Column: h**

These bonds are classified as short-term debt for all periods presented due to the bonds being subject to presentation for mandatory repurchase by the company in the event that due to unusual market conditions, the remarketing agent is unable to sell the bonds to investors. Although variable rate demand bonds are classified as current liabilities, the company intends to use these bonds as a source of long-term financing.

**Schedule Page: 256 Line No.: 10 Column: h**

Footnote Linked. See note on 256, Row: 6, col/item: h

**Schedule Page: 256 Line No.: 22 Column: b**

Advanced during 2001: \$3,103,296  
Interest related to advance: \$0  
Principal repaid during 2001: \$0

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	73,501,606
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Various	116,046,006
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Various	165,882,496
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	123,338,095
28	Show Computation of Tax:	
29	Income Tax at 35%	43,168,333
30	Adjustments	-7,402,270
31	Federal Income Tax Accrual Net	35,766,063
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company		03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 10 Column: a**

Deductions on Return Not Charged Against Book Income:	
Federal and State Income Taxes Accrued	46,486,294
Federal and State Deferred Taxes Accrued	(4,564,698)
Less: Deductible State Taxes (WI, IA, MN&IL)	(10,998,409)
ITC Amortization	(1,812,330)
Company Owned Life Insurance/Split \$/Ins on D	(144,388)
Wisconsin River Power Co-Earnings 80%	(764,753)
Dividends Rec'd Deduction-NQ Decomm. Trust	(481,520)
Muni Interest-NQ Decomm. Trust	(1,045,318)
Preferred Dividend Paid Deduction	(569,606)
1992 Wisconsin Tax Refund for D&D Issue	175,726
Deferred Compensation	(165,000)
Branding Trade Name Amortization	(19,423)
Advertising Expense	(85,000)
Amortization of Emission Sale Revenues (Retail)	(63,884)
1987-1989 RAR Rollforwards	(2,551)
Wisconsin River Power Co-Earnings 20%	(191,188)
MGP Depreciation	(153,324)
Mark to Market Adjustment	736,790
September 11 Costs	(59,314)
Tax Depreciation on Unit Trains	(416,967)
Tax Depreciation on CIAC	(2,883,748)
Tax Depreciation on Capitalized Interest	(1,093,310)
Tax Deprec(PTAX) Pre55-2001 Less 190 Reversals	(83,300,518)
1990-92 & 1997-89 RAR Rollforwards	(38,355)
Kewaunee NRC Issue Costs	(17,041,798)
Removal Costs	(3,905,000)
Software Dev (Inc BPI & Integrated Framework Costs)	(1,100,000)
DOE Payment/Nuclear Disposal Costs	(1,328,972)
Decommissioning Contribution-Retail and Wholesale	(13,972,000)
Repair Allowance	(1,500,000)
Income on Qualified Decommissioning Trust	(5,899,434)
AFUDC	(5,090,300)
D&D Liability Amortization (70%)	(349,283)
NOX Deferral	(3,011,297)
Gas Tax Credit (4500/35%)	(12,857)
SBWGE Net Income	(1,450,246)
SERVO Tax-BTL	71,442
Miscellaneous Adjustment	5,047
WVIC Dividend	(6,514)
Total	(116,046,006)

**Schedule Page: 261 Line No.: 15 Column: a**

Taxable Income Not Recorded on Books	
501(c)(9) & FASB 106	1,076,011
AMT Bond Prem & Disc (incl. rev neutral accounting)	(610,501)
Accrued Vacation	171,000
Emission Allowance Sale - General Auctions	150,631
Pension	(4,768,408)
Gas Plant Pollution Clean Up Costs (MGP Costs)	(733,470)
90-92 RAR Soo Line Contract Amort	(646,832)
Injuries & Damages Accrual	(115,267)
Interest Paid on Tax Deficiencies	2,624,409
Wisc River Power 20% Div (930,000*20%)	146,382

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA			

Year 2000 Costs Reversal	1,525,836
Amortization of MGP Costs	532,000
Coal Car Lease (Addback of Principal)	780,000
CIAC and Connection Fees	6,800,000
Customer Advances	(1,036,416)
Capitalized Interest	1,653,000
Book Depreciation	127,440,385
Nuclear Decommissioning Book Expense	23,186,204
Nuclear Fuel Book Depr. (incl. D&D Amort & Removal Costs)	6,494,519
Kewaunee Turbine Amort	37,752
Excess PSC AFUDC Amort	926,659
FERC Capitalized Overheads Amort	98,280
Penalties	822
Section 448 (DX5)	(20,000)
Gas Tax Expense Add Back	4,500
T & E Disallowance	165,000
Total	165,882,496

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	RE & Car Line Taxes			77,252	77,252	
2	Subtotal			77,252	77,252	
3	State of Wisconsin Tax					
4	License Fee		23,088,084	23,339,062	25,923,938	
5	PSC Remainder Assessment		511,564	1,103,952	1,166,000	
6	Unemployment Tax	4,940		25,258	25,249	
7	Franchise Tax	361,679		10,614,699	9,637,309	
8	Miscellaneous Taxes	235		632,030	632,077	
9	Subtotal State Tax	366,854	23,599,648	35,715,001	37,384,573	-37,057
10	Federal Tax					
11	Unemployment Tax	25,603		90,383	90,513	
12	FICA	739,321		8,766,956	6,437,441	
13	Highway Use Tax			17,778	17,778	
14	Income Tax	1,745,126		35,766,063	44,446,982	
15	Excise Tax			571	571	
16	Subtotal Federal Tax	2,510,050		44,641,751	50,993,285	4,415,610
17						
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41	TOTAL	2,876,904	23,599,648	80,434,004	88,455,110	4,378,553

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		59,527				1
		59,527			17,725	2
	25,672,960	18,451,862				3
	573,612	1,103,952				4
4,958		21,326				5
1,302,003		8,998,943				6
188		566,645				7
1,307,149	26,246,572	29,142,728			6,572,273	8
						9
25,524		76,311				10
809,133		7,401,941				11
		15,106				12
-260,429		30,997,771				13
		571				14
574,228		38,491,700			6,150,051	15
						16
						17
						18
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1,881,377	26,246,572	67,693,955			12,740,049	41

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FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 1 Column: I**

Operating revenue

**Schedule Page: 262 Line No.: 4 Column: I**

Footnote Linked. See note on 262, Row: 1, col/item: 1

**Schedule Page: 262 Line No.: 6 Column: f**

Other Adjustment 9

**Schedule Page: 262 Line No.: 6 Column: I**

Payroll distribution

**Schedule Page: 262 Line No.: 7 Column: f**

Other Adjustment (323)

Current State Tax Expense - Servco (36,743)

Total (37,066)

**Schedule Page: 262 Line No.: 7 Column: I**

Net income before taxes

**Schedule Page: 262 Line No.: 8 Column: I**

Footnote Linked. See note on 262, Row: 7, col/item: 1

**Schedule Page: 262 Line No.: 11 Column: f**

Other Adjustment (51)

**Schedule Page: 262 Line No.: 11 Column: I**

Footnote Linked. See note on 262, Row: 6, col/item: 1

**Schedule Page: 262 Line No.: 12 Column: f**

Other Adjustment (2,259,703)

**Schedule Page: 262 Line No.: 12 Column: I**

Footnote Linked. See note on 262, Row: 6, col/item: 1

**Schedule Page: 262 Line No.: 13 Column: I**

Footnote Linked. See note on 262, Row: 6, col/item: 1

**Schedule Page: 262 Line No.: 14 Column: f**

AEC Tax Benefit Allocation 64,714

Audit 5,325,886

Adjustment 2,000,000

1341 Adjustment (273,603)

Stock Options (2,196)

Current Federal Tax Expense-Servco (439,437)

Other Adjustment 0

Total 6,675,364

**Schedule Page: 262 Line No.: 14 Column: I**

Footnote Linked. See note on 262, Row: 7, col/item: 1



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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	26,602,082			411	4,349,718	
6							
7							
8	TOTAL	26,602,082				4,349,718	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Water - 10%	258,656			411	11,770	
11	SubTotal Water	258,656				11,770	
12	Gas - 10%	2,352,787			411	173,180	
13	SubTotal Gas	2,352,787				173,180	
14	Common - 10%	59,572			411	14,059	
15	SubTotal Common	59,572				14,059	
16	Total Other	2,671,015				199,009	
17							
18							
19							
20							
21							
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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
22,252,364	38 Years				5
					6
					7
22,252,364					8
					9
246,886	33 Years				10
246,886					11
2,179,607	34 Years				12
2,179,607					13
45,513	15 Years				14
45,513					15
2,472,006					16
					17
					18
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Conservation Escrow & Shared					
2	Shared Savings Def Credit	-11,558,247	Various	41,800,458	30,911,960	-22,446,745
3	Gas Related Deferrals	5,406,101	Various	21,144,914	16,608,314	869,501
4	Joint Plant Operating	5,332,461	143	5,227,520	6,267,870	6,372,811
5	Derivative Liability	6,773,409	Various	9,071,399	2,946,636	648,646
6	Other Minor Items	1,338,125	Various	3,016,996	3,272,103	1,593,232
7	Deferred Comp & Other	5,490,407	Various	11,872,675	29,876,521	23,494,253
8	Manufacturing Gas Plant					
9	Cost of Clean-up	4,534,039	186	1,362,432	1,197,866	4,369,473
10	Dairyland Power Construc Agreement	1,492,600	124			1,492,600
11	EITF 96-17		Various		4,566,475	4,566,475
12						
13						
14						
15						
16						
17						
18						
19						
20						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	18,808,895		93,496,394	95,647,745	20,960,246

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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	188,035,109	44,593,413	48,471,947	
3	Gas	17,952,005	4,099,881	4,919,142	
4	Water	3,908,986	387,865	317,480	
5	TOTAL (Enter Total of lines 2 thru 4)	209,896,100	49,081,159	53,708,569	
6	Common	54,377,507	9,881,129	11,299,864	
7	Non-Utility	485,008			
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	264,758,615	58,962,288	65,008,433	
10	Classification of TOTAL				
11	Federal Income Tax	219,827,226	52,124,553	56,691,023	
12	State Income Tax	44,931,389	6,837,735	8,317,410	
13	Local Income Tax				

NOTES

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			37,131,361		3,908,987	150,934,201	2
						17,132,744	3
						3,979,371	4
			37,131,361		3,908,987	172,046,316	5
			125,690,008		118,850,267	46,119,031	6
-27,381	13,740					443,887	7
							8
-27,381	13,740		162,821,369		122,759,254	218,609,234	9
							10
-22,800	11,982		158,824,067		122,279,359	178,681,266	11
-4,581	1,758		3,997,302		479,896	39,927,969	12
							13

NOTES (Continued)

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: g**  
190,182,236,283

**Schedule Page: 274 Line No.: 2 Column: i**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 3 Column: g**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 3 Column: i**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 4 Column: g**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 4 Column: i**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 6 Column: g**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 6 Column: i**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 7 Column: g**  
Footnote Linked. See note on 274, Row: 2, col/item: g

**Schedule Page: 274 Line No.: 7 Column: i**  
Footnote Linked. See note on 274, Row: 2, col/item: g



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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		-554,918	-281,221	142,388	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	-554,918	-281,221	142,388	
10	Gas				
11		1,684,701	399,807	213,512	
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)	1,684,701	399,807	213,512	
18	Other				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	17,324,710	1,674,906	1,409,209	
20	Classification of TOTAL				
21	Federal Income Tax	14,699,865	1,396,714	1,228,913	
22	State Income Tax	2,624,845	278,192	180,296	
23	Local Income Tax				

NOTES

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190,282	4,615,409	190	32,324,503	26,730,567	3
							4
							5
							6
							7
							8
			4,615,409		32,324,503	26,730,567	9
							10
		190,282		190		1,870,996	11
							12
							13
							14
							15
							16
						1,870,996	17
		Various		Various			18
75,099	141,482		8,844,792		42,422,470	51,101,702	19
							20
66,917	81,617		8,139,606		37,273,305	43,986,665	21
8,182	59,865		705,186		5,149,165	7,115,037	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/22/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 18 Column: b**

Water Plant	36,181
Common Plant	19,067,185
Non-utility	224,056
FAS133 Adjustment	(3,132,495)
Total	16,194,927

**Schedule Page: 276 Line No.: 18 Column: c**

Water Plant	0
Common Plant	1,556,320
Non-utility	0
FAS 133 Adjustment	0
Total	1,556,320

**Schedule Page: 276 Line No.: 18 Column: d**

Water Plant	0
Common Plant	1,053,309
Non-utility	0
FAS 133 Adjustment	0
Total	1,053,309

**Schedule Page: 276 Line No.: 18 Column: e**

Water Plant	0
Common Plant	0
Non-utility	75,099
FAS 133 Adjustment	0
Total	75,099

**Schedule Page: 276 Line No.: 18 Column: f**

Water Plant	0
Common Plant	0
Non-utility	141,482
FAS 133 Adjustment	0
Total	141,482

**Schedule Page: 276 Line No.: 18 Column: h**

Water Plant	0
Common Plant	0
Non-utility	0
FAS 133 Adjustment	4,229,383
Total	4,229,383

**Schedule Page: 276 Line No.: 18 Column: j**

Water Plant	0
Common Plant	0
Non-utility	0
FAS 133 Adjustment	10,097,967
Total	10,097,967

**Schedule Page: 276 Line No.: 18 Column: k**

Water Plant	36,181
Common Plant	19,570,196
Non-utility	157,673
FAS 133 Adjustment	2,736,089
Total	22,500,139

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)					
2. For regulatory Liabilities being amortized show period of amortization in column (a).					
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Sale of emissions	407	147,100	233,846	512,920
2	ITC Gross-up	various	72,965,431	67,987,383	14,647,077
3	Exc Def Tax Gross-up	various	30,529,022	23,160,874	325,006
4	Derivative Liability	various	3,540,019	1,425,949	130,917
5					
6					
7					
8					
9					
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39					
40					
41	TOTAL		107,181,572	92,808,052	15,615,920

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	243,440,606	225,592,298
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	135,655,162	124,914,711
5	Large (or Ind.) (See Instr. 4)	203,633,172	185,610,181
6	(444) Public Street and Highway Lighting	4,037,123	4,232,081
7	(445) Other Sales to Public Authorities	5,551	5,553
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,151,194	1,080,480
10	TOTAL Sales to Ultimate Consumers	587,922,808	541,435,304
11	(447) Sales for Resale	137,260,600	121,690,649
12	TOTAL Sales of Electricity	725,183,408	663,125,953
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	725,183,408	663,125,953
15	Other Operating Revenues		
16	(450) Forfeited Discounts		267
17	(451) Miscellaneous Service Revenues	147,868	111,234
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,666,720	6,069,462
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,575,441	19,148,003
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	23,390,029	25,328,966
27	TOTAL Electric Operating Revenues	748,573,437	688,454,919

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
<b>ELECTRIC OPERATING REVENUES (Account 400)</b>			
<p>4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.</p> <p>6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such Sales in a footnote.</p>			
<b>MEGAWATT HOURS SOLD</b>		<b>AVG.NO. CUSTOMERS PER MONTH</b>	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
			Line No.
			1
3,251,376	3,089,512	358,265	352,311 2
			3
2,081,296	1,992,506	49,168	48,274 4
4,448,444	4,580,721	940	919 5
39,326	40,716	1,249	1,222 6
		154	152 7
			8
20,539	21,215		9
9,840,981	9,724,670	409,776	402,878 10
3,722,148	3,460,318	43	43 11
13,563,129	13,184,988	409,819	402,921 12
			13
13,563,129	13,184,988	409,819	402,921 14

Line 12, column (b) includes \$ 260,320 of unbilled revenues.

Line 12, column (d) includes 99,971 MWH relating to unbilled revenues

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales (440)					
2	Rg-1 Residential	2,727,994	208,847,444	335,723	8,126	0.0766
3	Rg-5 Residential	31,801	2,139,087	1,935	16,435	0.0673
4	Rg-6 Residential					
5	Rg-7 Residential					
6	Ms-3 Residential	754	152,090	1,023	737	0.2017
7	Rw-1 Residential Water Heating	14,345	1,091,228	6,203	2,313	0.0761
8	Rw-5 Residential Water Heating	20,889	1,297,575	1,345	15,531	0.0621
9	Rw-3 Residential Water Heating	4,767	260,737	1,867	2,553	0.0547
10	Unbilled Residential sales	28,281	-674,812			-0.0239
11	TOTAL-ADJUSTED RESIDENTIAL	2,828,831	213,113,349	348,096	8,127	0.0753
12						
13	Farm Sales (441)					
14	Fg-1 Farm	383,138	27,686,878	18,214	21,035	0.0723
15	Fg-5 Farm	22,317	1,409,618	592	37,698	0.0632
16	Fg-6 Farm					
17	Fg-7 Farm					
18	Ms-3 Farm	214	33,029	237	903	0.1543
19	Rw-5 Farm Water Heating	10,760	664,187	246	43,740	0.0617
20	Rw-1 Farm Water Heating	2,197	157,224	620	3,544	0.0716
21	Rw-3 Farm Water Heating	949	49,037	274	3,464	0.0517
22	Unbilled Farm Sales	2,971	327,284			0.1102
23	TOTAL-ADJUSTED FARM SALES	422,546	30,327,257	20,183	20,936	0.0718
24						
25						
26	Small Commercial Sales (442)					
27	Cg-1 Commercial Lighting	1,082,227	78,772,514	46,429	23,309	0.0728
28	Cg-2 Commercial Lighting	969,820	55,809,514	2,491	389,330	0.0575
29	Cg-6 Commercial Lighting					
30	Cg-7 Commercial Lighting					
31	Ms-3 Commercial Lighting	6,488	1,003,248	2,066	3,140	0.1546
32	Rw-1 Commercial Water Heating	445	34,581	216	2,060	0.0777
33	Rw-3 Commercial Water Heating	163	8,280	43	3,791	0.0508
34	Parallel Generation	2	2,082	13	154	1.0410
35	Unbilled Small Commercial Sale	22,150	24,942			0.0011
36	TOTAL-ADJUSTED SMALL	2,081,295	135,655,161	51,258	40,604	0.0652
37						
38						
39						
40						
41	TOTAL Billed	9,741,011	587,662,486	0	0	0.0603
42	Total Unbilled Rev.(See Instr. 6)	99,971	260,320	0	0	0.0026
43	TOTAL	9,840,982	587,922,806	0	0	0.0597



Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Sales (442)					
2	Cp-1 Industrial	2,431,599	123,419,816	856	2,840,653	0.0508
3	Cp-1a Industrial	352,225	15,477,468	28	12,579,464	0.0439
4	Cp-1b Industrial	266,269	10,903,133	26	10,241,115	0.0409
5	Cp-2 Industrial	334,663	14,046,316	11	30,423,909	0.0420
6	Cp-2a Industrial	658,824	26,710,242	4	164,706,000	0.0405
7	Cp-2b Industrial	358,232	12,142,526	5	71,646,400	0.0339
8	Cp-10 Industrial		131,027			
9	Cp-14 Exp Buyout		1,200	1		
10	Cp-13 Industrial		195,272	1		
11	Ms-3 Industrial	661	84,343	89	7,427	0.1276
12	Unbilled Industrial Sales	45,971	521,828			0.0114
13	TOTAL-ADJUSTED INDUSTRIAL	4,448,444	203,633,171	1,021	4,356,948	0.0458
14						
15	Public Street & Highway Lighting					
16	Ms-1 Street and Highway Lighti	33,969	3,622,397	795	42,728	0.1066
17	Ms-2 Street and Highway Lighti	77	34,298	4	19,250	0.4454
18	Mz-1 Traffic Signals	4,683	319,350	460	10,180	0.0682
19	Unbilled Public Street & Hwy	598	61,078			0.1021
20	TOTAL-ADJ. PUBLIC ST & HWY	39,327	4,037,123	1,259	31,237	0.1027
21						
22	Public Other Sales (445)					
23	Mz-2 Unmetered Sirens		5,551	154		
24	Unbilled Public Other Sales					
25	TOTAL-ADJUSTED PUBLIC OTHER		5,551	154		
26						
27	Interdepartmental Sales (448)	20,539	1,151,194	227	90,480	0.0560
28	TOTAL-INTERDEPARTMENTAL	20,539	1,151,194	227	90,480	0.0560
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,741,011	587,662,486	0	0	0.0603
42	Total Unbilled Rev.(See Instr. 6)	99,971	260,320	0	0	0.0026
43	TOTAL	9,840,982	587,922,806	0	0	0.0597

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1		RQ	3	N/A	N/A	N/A
2	Wisconsin Public Power, Inc.	RQ	152	32	32	N/A
3	Adams Columbia Electric Co-op	RQ	144	3	3	N/A
4	Central Wisconsin Electric Co-op	RQ	143	2	2	N/A
5	Rock County Electric Co-op	RQ	142	2	2	N/A
6	Belmont	RQ	110	2	2	N/A
7	Benton	RQ	136	1	1	N/A
8	Black Earth	RQ	155	3	3	N/A
9	Brodhead	RQ	83	6	6	N/A
10	Elkhorn	RQ	148	19	19	N/A
11	Evansville	RQ	29	11	11	N/A
12	Gresham	RQ	151	3	3	N/A
13	Hazel Green	RQ	147	1	1	N/A
14	Juneau	RQ	153	6	6	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
198,107	1,425,369	4,649,256		6,074,625	1
400,860	6,784,638	8,116,946		17,469,538	2
416,536	4,477,486	8,162,581		11,983,392	3
92,431	1,021,024	1,812,311		2,683,394	4
79,711	956,141	1,561,757		2,390,984	5
9,254	156,946	203,539		396,593	6
5,200	89,691	113,075		224,393	7
16,744	279,940	366,236		671,024	8
35,578	565,901	780,853		1,404,654	9
106,272	1,804,859	2,330,545		4,203,574	10
60,134	994,556	1,318,747		2,403,183	11
15,970	258,428	345,608		631,544	12
7,745	127,281	168,724		325,720	13
38,250	600,725	834,869		1,504,120	14
2,656,210	36,165,449	55,669,795	4,984,184	96,819,428	
1,065,938	5,105,539	35,321,202	14,431	40,441,172	
<b>3,722,148</b>	<b>41,270,988</b>	<b>90,990,997</b>	<b>4,998,615</b>	<b>137,260,600</b>	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kiel	RQ	1	5	5	N/A
2	Mazomanie	RQ	162	4	4	N/A
3	Menominee Indian Tribe	RQ	186	N/A	N/A	N/A
4	Mount Horeb	RQ	92	8	8	N/A
5	New Glarus	RQ	154	4	4	N/A
6	Pioneer Power & Light	RQ	118	3	3	N/A
7	Plymouth	RQ	75	33	33	N/A
8	Princeton City	RQ	159	2	2	N/A
9	Reedsburg	RQ	139	39	39	N/A
10	Richland Center	RQ	149	13	13	N/A
11	Sauk City	RQ	83	6	6	N/A
12	Sheboygan Falls	RQ	150	30	30	N/A
13	Shullsburg	RQ	161	2	2	N/A
14	Wisconsin Dells	RQ	125	10	10	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
73,872	774,795	1,519,324		2,556,272	1
24,066	385,266	525,181		955,990	2
1,145	18,555	25,106		51,290	3
46,661	758,212	1,037,705		1,849,359	4
21,593	346,560	472,059		893,163	5
30,336	453,574	657,669		1,159,425	6
207,850	3,078,779	4,550,095		7,980,188	7
12,926	209,477	283,200		536,633	8
240,696	3,676,330	5,278,463		9,400,415	9
80,347	1,234,569	1,759,012		3,108,400	10
35,626	568,119	781,270		1,491,386	11
213,048	2,767,781	4,654,805		7,922,410	12
10,877	174,327	236,742		449,603	13
58,048	892,755	1,260,778		2,236,969	14
2,656,210	36,165,449	55,669,795	4,984,184	96,819,428	
1,065,938	5,105,539	35,321,202	14,431	40,441,172	
3,722,148	41,270,988	90,990,997	4,998,615	137,260,600	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447)**

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wisconsin Rapids	RQ	160	13	13	N/A
2	Wonewoc	RQ	107	1	1	N/A
3	Pardeeville Electric Utility	RQ	135	N/A	N/A	N/A
4	Unbilled Wholesale Sales/Revenues	RQ	0	N/A	N/A	N/A
5	Bulk Power Administrative Fee		0	N/A	N/A	N/A
6	Albany Village	IF	BP-1	1	1	N/A
7	Guttenberg City	LF	BP-1	3	3	N/A
8	Lake Mills Utilities	OS	BP-1	6	6	N/A
9	Osage Municipal Utilities	OS	BP-1	8	8	N/A
10	Rockford Municipal Light	OS	BP-1	1	1	N/A
11	Prairie du Sac Electric & Water	LF	BP-1	8	8	N/A
12	Stoughton Electric Utility	LF	BP-1	24	24	N/A
13	Upper Peninsula Power	LF	BP-1	5	6	N/A
14	Alliant Energy Corporate Services, Inc.		4	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
78,977	1,182,731	1,725,163		3,056,126	1
6,301	100,634	138,176		266,757	2
				2,514	3
31,049				535,790	4
				40,000	5
5,235	99,396	137,214		236,610	6
18,999	221,494	420,494		641,988	7
26,407	1,568	525,426		526,994	8
48,501	2,728	950,048		952,776	9
6,669	-1,750	182,175		180,425	10
40,673	272,604	939,447		1,172,051	11
137,119	604,198	2,785,871		3,404,544	12
56,445	370,545	1,065,727		1,436,272	13
725,890	3,534,756	28,314,800		31,849,512	14
2,656,210	36,165,449	55,669,795	4,984,184	96,819,428	
1,065,938	5,105,539	35,321,202	14,431	40,441,172	
<b>3,722,148</b>	<b>41,270,988</b>	<b>90,990,997</b>	<b>4,998,615</b>	<b>137,260,600</b>	

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**

Associated utility

**Schedule Page: 310 Line No.: 1 Column: j**

Ancillary services

**Schedule Page: 310 Line No.: 2 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 3 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 4 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 5 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 6 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 7 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 8 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 9 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 10 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 11 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 12 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 13 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 14 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 1 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 2 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 3 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 4 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 5 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 6 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 7 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 8 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 9 Column: j**



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FOOTNOTE DATA			

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 10 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 11 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 12 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 13 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 14 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 1 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 2 Column: j**

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**Schedule Page: 310.2 Line No.: 3 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 4 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 5 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 11 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 12 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.2 Line No.: 14 Column: b**

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

**Schedule Page: 310.2 Line No.: 14 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	<b>1. POWER PRODUCTION EXPENSES</b>				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	1,359,289	1,305,716		
5	(501) Fuel	106,314,062	101,137,713		
6	(502) Steam Expenses	4,615,123	4,983,092		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,119,426	2,298,986		
10	(506) Miscellaneous Steam Power Expenses	3,117,774	3,010,794		
11	(507) Rents	1,203	296		
12	(509) Allowances				
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>117,526,877</b>	<b>112,736,597</b>		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,398,041	1,474,260		
16	(511) Maintenance of Structures	400,647	350,415		
17	(512) Maintenance of Boiler Plant	8,663,374	11,339,908		
18	(513) Maintenance of Electric Plant	3,137,062	2,846,532		
19	(514) Maintenance of Miscellaneous Steam Plant	1,701,905	1,591,496		
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>15,301,029</b>	<b>17,602,611</b>		
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>132,827,906</b>	<b>130,339,208</b>		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	3,804,686	3,450,185		
25	(518) Fuel	6,494,519	7,133,428		
26	(519) Coolants and Water	10,057	1,027		
27	(520) Steam Expenses	4,388,930	2,586,257		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	220,076	119,008		
31	(524) Miscellaneous Nuclear Power Expenses	12,947,424	11,775,857		
32	(525) Rents	1,026	1,345		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	<b>27,866,718</b>	<b>25,067,107</b>		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	841,811	1,806,354		
36	(529) Maintenance of Structures	345,432	390,615		
37	(530) Maintenance of Reactor Plant Equipment	6,458,663	6,105,185		
38	(531) Maintenance of Electric Plant	2,551,924	2,386,478		
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,827,177	1,645,279		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>	<b>12,025,007</b>	<b>12,333,911</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>	<b>39,891,725</b>	<b>37,401,018</b>		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	86,247	99,965		
45	(536) Water for Power	257,236	261,763		
46	(537) Hydraulic Expenses	26,667	21,114		
47	(538) Electric Expenses	22,984	23,854		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	251,343	197,911		
49	(540) Rents				
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	<b>644,477</b>	<b>604,607</b>		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	86,304	99,964		
54	(542) Maintenance of Structures	45	30,450		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	275,250	44,137		
56	(544) Maintenance of Electric Plant	65,253	101,247		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,908	6,266		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	431,760	282,064		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,076,237	886,671		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,237	44,568		
63	(547) Fuel	7,913,886	4,936,406		
64	(548) Generation Expenses	345,751	498,510		
65	(549) Miscellaneous Other Power Generation Expenses	-851,577	-146,378		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,411,297	5,333,106		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	9,710	127,148		
70	(552) Maintenance of Structures	9,068	3,218		
71	(553) Maintenance of Generating and Electric Plant	583,418	594,927		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	602,196	725,293		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	8,013,493	6,058,399		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	173,106,927	136,337,052		
77	(556) System Control and Load Dispatching	2,014,316	1,225,895		
78	(557) Other Expenses	-218,156	-165,031		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	174,903,087	137,397,916		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	356,712,448	312,083,212		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	-16,482	1,580,111		
84	(561) Load Dispatching		389,315		
85	(562) Station Expenses	36,873	292,370		
86	(563) Overhead Lines Expenses		61,457		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	44,179,696	10,560,805		
89	(566) Miscellaneous Transmission Expenses		2,263,398		
90	(567) Rents		11,765		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	44,200,087	15,159,221		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering		36,137		
94	(569) Maintenance of Structures	1,271	7,634		
95	(570) Maintenance of Station Equipment	240,648	344,183		
96	(571) Maintenance of Overhead Lines		967,091		
97	(572) Maintenance of Underground Lines		4,659		
98	(573) Maintenance of Miscellaneous Transmission Plant		13,725		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	241,919	1,373,429		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	44,442,006	16,532,650		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	1,683,646	1,517,377		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	73,814	90,367		
106	(582) Station Expenses	614,973	612,829		
107	(583) Overhead Line Expenses	486,438	507,425		
108	(584) Underground Line Expenses	147,649	129,306		
109	(585) Street Lighting and Signal System Expenses				
110	(586) Meter Expenses	1,318,278	1,109,029		
111	(587) Customer Installations Expenses	113,118	92,712		
112	(588) Miscellaneous Expenses	4,189,601	4,460,765		
113	(589) Rents	708,497	411,818		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	9,336,014	8,931,628		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	1,140,518	1,005,491		
117	(591) Maintenance of Structures	14,494	10,277		
118	(592) Maintenance of Station Equipment	567,833	446,852		
119	(593) Maintenance of Overhead Lines	9,310,300	8,874,088		
120	(594) Maintenance of Underground Lines	-45,624	167,042		
121	(595) Maintenance of Line Transformers	-24,241	42,224		
122	(596) Maintenance of Street Lighting and Signal Systems	427,440	435,076		
123	(597) Maintenance of Meters	27,861	20,756		
124	(598) Maintenance of Miscellaneous Distribution Plant	594,418	745,092		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	12,012,999	11,746,898		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	21,349,013	20,678,526		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	248,951	243,083		
130	(902) Meter Reading Expenses	4,182,077	4,100,148		
131	(903) Customer Records and Collection Expenses	8,062,662	7,060,858		
132	(904) Uncollectible Accounts	2,697,728	1,302,216		
133	(905) Miscellaneous Customer Accounts Expenses	-112,953	3,260		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	15,078,465	12,709,565		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision	50,528	33,723		
138	(908) Customer Assistance Expenses	13,856,122	13,902,736		
139	(909) Informational and Instructional Expenses	119,013	117,196		
140	(910) Miscellaneous Customer Service and Informational Expenses	-255,708	-235,992		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	13,769,955	13,817,663		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses	8,038	17,314		
146	(913) Advertising Expenses	22,700	59,978		
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	30,738	77,292		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	14,394,227	14,637,648		
152	(921) Office Supplies and Expenses	8,259,470	6,683,884		
153	(Less) (922) Administrative Expenses Transferred-Credit				

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	3,741,615	5,720,230		
156	(924) Property Insurance	708,971	455,650		
157	(925) Injuries and Damages	2,367,728	1,943,605		
158	(926) Employee Pensions and Benefits	12,574,280	12,628,631		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	1,671,011	3,070,948		
161	(929) (Less) Duplicate Charges-Cr.	8,362,064	8,161,984		
162	(930.1) General Advertising Expenses				
163	(930.2) Miscellaneous General Expenses	-10,432,308	-6,008,797		
164	(931) Rents	626,090	-1,318,584		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	25,549,020	29,651,231		
166	Maintenance				
167	(935) Maintenance of General Plant	6,579,401	5,296,231		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	32,128,421	34,947,462		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	483,511,046	410,846,370		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/29/2001
2. Total Regular Full-Time Employees	1,530
3. Total Part-Time and Temporary Employees	0
4. Total Employees	1,530

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Badger Windpower		N/A	N/A	N/A	N/A
2	Harrisville Hydro		N/A	N/A	N/A	N/A
3	McArthur Hydro Company		N/A	N/A	N/A	N/A
4	Midwest Hydro		N/A	N/A	N/A	N/A
5	Minergy Neenah		N/A	N/A	N/A	N/A
6	Neshkoro Power Associates		N/A	N/A	N/A	N/A
7	North American Hydro		N/A	N/A	N/A	N/A
8	Parallel Generation		N/A	N/A	N/A	N/A
9	South Beloit Wtr, Gas & Elec Co		N/A	N/A	N/A	N/A
10	Northern Iowa Windpower		N/A	N/A	N/A	N/A
11	Superior Glacier Ridge, Inc		N/A	N/A	N/A	N/A
12	Wisconsin Public Power, Inc.		N/A	N/A	N/A	N/A
13	Wisconsin River Power		N/A	N/A	N/A	N/A
14	Alliant Energy Corporate Services, Inc		N/A	N/A	N/A	N/A
	Total					

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,278				239,572		239,572	1
514				19,394		19,394	2
316				7,855		7,855	3
6,874				181,315		181,315	4
28,537			276,120	2,547,520		2,823,640	5
3,259				146,654		146,654	6
2,136				96,118		96,118	7
22,906				738,028		738,028	8
6,276				147,302		147,302	9
27,557				1,186,045		1,186,045	10
10,256			52,046	262,306		314,352	11
42,262				4,402,111		4,402,111	12
60,595				1,801,322		1,801,322	13
3,915,842			37,824,878	123,180,231		161,005,109	14
4,131,608			38,153,044	134,955,773	-1,890	173,106,927	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Fausser Oil Co.		N/A	N/A	N/A	N/A
2	Curtailment Program Expense		N/A	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					



Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-6,540	-6,540	1
					4,650	4,650	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,131,608			38,153,044	134,955,773	-1,890	173,106,927	

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 326</b>	<b>Line No.: 1</b>	<b>Column: b</b>
Wind generated		
<b>Schedule Page: 326</b>	<b>Line No.: 2</b>	<b>Column: b</b>
River flow		
<b>Schedule Page: 326</b>	<b>Line No.: 3</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 4</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 5</b>	<b>Column: b</b>
Biomass contract		
<b>Schedule Page: 326</b>	<b>Line No.: 6</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 7</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 8</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 9</b>	<b>Column: b</b>
Associated utility		
<b>Schedule Page: 326</b>	<b>Line No.: 10</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 1, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 11</b>	<b>Column: b</b>
Landfill gas project		
<b>Schedule Page: 326</b>	<b>Line No.: 12</b>	<b>Column: b</b>
General purpose		
<b>Schedule Page: 326</b>	<b>Line No.: 13</b>	<b>Column: b</b>
Footnote Linked. See note on 326, Row: 2, col/item: b		
<b>Schedule Page: 326</b>	<b>Line No.: 14</b>	<b>Column: b</b>
A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.		
<b>Schedule Page: 326.1</b>	<b>Line No.: 1</b>	<b>Column: b</b>
Refund of diesel fuel purchased in 2000 related to diesel generators used May 2000-September 2000.		
<b>Schedule Page: 326.1</b>	<b>Line No.: 2</b>	<b>Column: b</b>
Firm power reservation		

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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Prairie du Sac Electric & Water	Wisconsin Power & Light Co.	Prairie du Sac Electric & Water		
2	Stoughton Electric Utility	Wisconsin Power & Light Co.	Stoughton Electric Utility		
3	Pardeeville Electric Utility	Dairyland Power Company	Pardeeville Electric Utility		
4	Adams Columbia Electric Coop	Wisconsin Power & Light Co.	Adams Columbia Electric Coop		
5	Rock County Electric Coop	Wisconsin Power & Light Co.	Rock County Electric Coop		
6	Central Wisconsin Electric Coop	Wisconsin Power & Light Co.	Central Wisconsin Electric Coop		
7	City of Kiel	Wisconsin Power & Light Co.	City of Kiel		
8	Wisconsin Public Power Inc.	Wisconsin Power & Light Co.	Wisconsin Public Power Inc.		
9	Alliant Energy Corporate Services Inc.	Various	Various		
10					
11					
12					
13					
14					
15					
16					
17					
<b>TOTAL</b>					

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
T1R1	N/A	N/A		76	76	1
T1R1	N/A	N/A		259	259	2
T1R1	N/A	N/A		198	198	3
T1R1	N/A	N/A		3,073	3,073	4
T1R1	N/A	N/A		622	622	5
T1R1	N/A	N/A		673	673	6
T1R1	N/A	N/A		368	368	7
T1R1	N/A	N/A		1,979	1,979	8
T1R1	N/A	N/A		-3,055	-3,055	9
						10
						11
						12
						13
						14
						15
						16
						17
			0	4,193	4,193	



Name of Respondent  Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: d**

Non-firm: Network integration service, direct assignment charges & various ancillary services.

**Schedule Page: 328 Line No.: 2 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 3 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 4 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 5 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 6 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 7 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 8 Column: d**

Footnote Linked. See note on 328, Row: 1, col/item: d

**Schedule Page: 328 Line No.: 9 Column: d**

Various: Ancillary services

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Rec'd Pwr from Wheeler						
2	Corn Belt Power Coop	6,668	6,668		64,063		64,063
3		3,242,538	3,242,538	7,716,286	5,937,579	30,413,291	44,067,156
4	Subtotal Rec'd Pwr	3,249,206	3,249,206	7,716,286	6,001,642	30,413,291	44,131,219
5							
6	Miscellaneous:						
7						48,477	48,477
8	Subtotal Miscellaneous					48,477	48,477
9							
10	Total	3,249,206	3,249,206	7,716,286	6,001,642	30,461,768	44,179,696
11							
12							
13							
14							
15							
16							
	TOTAL	3,249,206	3,249,206	7,716,286	6,001,642	30,461,768	44,179,696



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Wisconsin Power and Light Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 3 Column: a**

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

On January 1, 2001, Wisconsin Power and Light transferred its transmission assets to the American Transmission Company, LLC. Wisconsin Power and Light has a 26.39% ownership interest in the American Transmission Company, LLC. Alliant Energy Corporate Services, Inc. purchases all wheeling from the American Transmission Company, LLC as agent for Wisconsin Power and Light.

**Schedule Page: 332 Line No.: 7 Column: a**

Transmission facilities/metering charges & ancillary services.

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	32,908		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	700,726		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	579,202		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Admin. & Gen. Operations to SBWG&E	-633,540		
7	Environmental Expenditures	436,948		
8	Directors Fees and Expenses	170,902		
9	Preparation of Outside Reports	25,061		
10	Joint Ownership Reimbursement-Columbia Plant A&G	-6,439,894		
11	Joint Ownership Reimbursement-Edgewater IV Plant A&G	-831,824		
12	Joint Ownership Reimbursement-Edgewater V Plant A&G	-877,018		
13	Joint Ownership Reimbursement-SFDL Combust Turb A&G	-93,000		
14	Telecommunication Expenses	529,185		
15	Miscellaneous Write-offs	153,784		
16	ATC Billing	-4,942,888		
17	Additional items under \$5,000	757,140		
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	-10,432,308		

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	17,861,704			17,861,704
3	Nuclear Production Plant	31,423,729			31,423,729
4	Hydraulic Production Plant-Conventional	237,706			237,706
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	1,892,229			1,892,229
7	Transmission Plant				
8	Distribution Plant	28,965,333			28,965,333
9	General Plant	4,168,502	636,590		4,805,092
10	Common Plant-Electric	23,685,053			23,685,053
11	TOTAL	108,234,256	636,590		108,870,846
B. Basis for Amortization Charges					
Includes \$30,287 for financial systems software amortized over a three year period and \$606,303 for other systems software amortized over a five year period.					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.1	2,833	40.00		2.50		
13	311.0	86,687					
14	312.0	375,101					
15	312.1	2,000	25.00	3.00	3.88		
16	312.2	473	15.00	35.00	4.37		
17	312.3	7					
18	312.4	7					
19	314.0	92,544					
20	315.0	34,951		-5.00			
21	316.0	15,617					
22	316.1	219	12.00	20.00	6.67		
23	316.2	243					
24	316.3	285					
25	316.4	314					
26	316.5	2,605					
27	316.6	14					
28	316.7	258					
29	Steam Subtotal	614,158					
30	320.1	52	40.00		2.50		
31	321.0	20,289	29.00	-2.00	3.52		
32		93,701	30.00	-5.00	3.50		
33	322.1	1,249	15.00		6.67		
34	322.2	2,063	26.00		3.85		
35	322.3	611	16.00		6.25		
36	323.0	21,047	33.00		3.03		
37	324.0	15,666	26.00	-8.00	4.15		
38	325.0	8,149	22.00		4.55		
39	Nuclear Subtotal	162,827					
40	331.0	1,052	55.00	-20.00	2.18		
41	332.0	4,086	55.00	-20.00	2.18		
42	333.0	2,028	55.00	-10.00	2.00		
43	334.0	2,764	40.00	-10.00	2.75		
44	335.0	850	35.00		2.86		
45	Hydro Subtotal	10,780					
46	341.0	1,830	28.00	-10.00	3.93		
47	342.0	4,270	34.00	-10.00	3.24		
48	343.0	43,225	34.00	-5.00	3.09		
49	344.1	11,175	50.00	-5.00	2.10		
50	344.2		45.00		2.22		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	344.3	153	10.00	10.00	9.00		
13	345.0	8,966	43.00	-5.00	2.44		
14	346.0	691	40.00		2.50		
15	Other Prod Subtotal	70,310					
16	352.0		51.00	-51.00	2.96		
17	353.0		49.00				
18	353.1		10.00		10.00		
19	354.0		55.00	-20.00	2.18		
20	355.0		42.00	-25.00	2.98		
21	355.1		65.00		1.54		
22	356.0		45.00	-10.00	2.44		
23	356.1		45.00		2.22		
24	357.0		30.00	-5.00	3.50		
25	358.0		25.00	-5.00	4.20		
26	359.0		42.00		2.38		
27	Transmission Subtotal						
28	361.0	6,583	40.00	-30.00	3.25		
29	362.1	79,509	32.00	-5.00	3.28		
30	362.2	4,853	32.00	-5.00	3.28		
31	362.3	4,523	10.00		10.00		
32	364.0	162,523	40.00	-60.00	4.00		
33	365.1	159,266	40.00	-20.00	3.00		
34	365.2	5,992	30.00	2.00	3.27		
35	366.0	4,432	40.00	-5.00	2.63		
36	367.0	128,686	34.00	-5.00	3.09		
37	368.1	72,375	33.00	3.00	2.94		
38	368.2	68	25.00	-15.00	4.60		
39	368.3	75,341	30.00	7.00	3.10		
40	369.1	13,241	30.00	-90.00	6.33		
41	369.2	66,087	35.00	-10.00	3.14		
42	370.1	29,370	15.00		6.67		
43	370.2	36	15.00		6.67		
44	370.3	10,513	15.00		6.67		
45	371.0	5,087	28.00		3.57		
46	373.1	7,184	18.00		5.56		
47	373.2	7	20.00	-10.00	5.50		
48	373.4	3,950	20.00	12.00	4.40		
49	Distribution Subtotal	839,626					
50	390.0	3,235	36.00		2.78		

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.1	538	22.00	10.00			
13	391.2	1,306	4.00				
14	391.3	658	12.00				
15	391.4	7,786	8.00	7.00	11.63		
16	391.5	13,299	7.00		14.29		
17	391.35	743	3.00		33.33		
18	391.55	810	5.00		20.00		
19	392.0	45	30.00				
20	392.1	123	30.00	15.00	2.83		
21	392.4	18,397	12.00	15.00	7.08		
22	394.0	3,588	15.00		6.67		
23	395.0	4,092	15.00		6.67		
24	395.1	159	15.00		6.67		
25	396.1	1,732	15.00	34.50	4.37		
26	396.2	-35	20.00	15.00	4.25		
27	396.3	34	10.00	15.00	8.50		
28	397.0	1,497	10.00				
29	398.0	128	25.00		4.00		
30	General Subtotal	58,135					
31							
32							
33							
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Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 13 Column: c**  
40 to 47

**Schedule Page: 336 Line No.: 13 Column: d**  
12.00% to -230.00%

**Schedule Page: 336 Line No.: 13 Column: e**  
2.49% to 7.02%

**Schedule Page: 336 Line No.: 14 Column: c**  
34 to 36

**Schedule Page: 336 Line No.: 14 Column: d**  
-4.00% to -15.00%

**Schedule Page: 336 Line No.: 14 Column: e**  
2.97% to 3.21%

**Schedule Page: 336 Line No.: 17 Column: c**  
34 to 36

**Schedule Page: 336 Line No.: 17 Column: d**  
-7.00% to -9.00%

**Schedule Page: 336 Line No.: 17 Column: e**  
2.97% to 3.21%

**Schedule Page: 336 Line No.: 18 Column: c**  
34 to 36

**Schedule Page: 336 Line No.: 18 Column: d**  
-4.00 to -15.00%

**Schedule Page: 336 Line No.: 18 Column: e**  
2.97% to 3.19%

**Schedule Page: 336 Line No.: 19 Column: c**  
40 to 50

**Schedule Page: 336 Line No.: 19 Column: d**  
-1.00% to -8.00%

**Schedule Page: 336 Line No.: 19 Column: e**  
2.12% to 2.70%

**Schedule Page: 336 Line No.: 20 Column: c**  
42 to 49

**Schedule Page: 336 Line No.: 20 Column: e**  
2.14% to 2.50%

**Schedule Page: 336 Line No.: 21 Column: c**  
18 to 25

**Schedule Page: 336 Line No.: 21 Column: e**  
4.00% to 5.56%

**Schedule Page: 336 Line No.: 23 Column: c**  
Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 30

**Schedule Page: 336 Line No.: 23 Column: e**  
Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 3.33%

Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 24 Column: c**

Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 10

**Schedule Page: 336 Line No.: 24 Column: e**

Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 10.00%

**Schedule Page: 336 Line No.: 25 Column: c**

Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 15

**Schedule Page: 336 Line No.: 25 Column: e**

Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 6.67%

**Schedule Page: 336 Line No.: 26 Column: c**

Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 4

**Schedule Page: 336 Line No.: 26 Column: e**

Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 25.00%

**Schedule Page: 336 Line No.: 27 Column: c**

Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 15

**Schedule Page: 336 Line No.: 27 Column: e**

Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 6.67%

**Schedule Page: 336 Line No.: 28 Column: c**

Vintages Prior to 1997: 15 to 42  
1997 & Future Vintages: 10

**Schedule Page: 336 Line No.: 28 Column: e**

Vintages Prior to 1997: 2.38% to 6.67%  
1997 & Future Vintages: 10.00%

**Schedule Page: 336 Line No.: 32 Column: a**

Included in the Reactor Plant Equipment base number is \$27,140 related to the Kewaunee Steam Generator. The generator is being depreciated over its' remaining useful life of 8.5 years using the sum-of-the-years digits method. The applied depreciation rate for the generator ranges from 1.71% to 1.94%. The remaining plant base of \$66,561 is being depreciated using the details stated on line 33.

**Schedule Page: 336.1 Line No.: 17 Column: d**

-10.00% to -30.00%

**Schedule Page: 336.1 Line No.: 17 Column: e**

2.24% to 2.94%

**Schedule Page: 336.2 Line No.: 12 Column: e**



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FOOTNOTE DATA			

3.75% to 4.09%

**Schedule Page: 336.2 Line No.: 13 Column: d**

6.00% to 15.00%

**Schedule Page: 336.2 Line No.: 13 Column: e**

11.75% to 21.25%

**Schedule Page: 336.2 Line No.: 14 Column: d**

6.00% to 13.00%

**Schedule Page: 336.2 Line No.: 14 Column: e**

7.25% to 8.55%

**Schedule Page: 336.2 Line No.: 19 Column: d**

8.00% to 15.00%

**Schedule Page: 336.2 Line No.: 19 Column: e**

2.83% to 7.67%

**Schedule Page: 336.2 Line No.: 28 Column: e**

5.50% to 10.00%

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Income Deductions (426):	
2	Donations:	
3	Hometown Fuel	125,000
4	Other	388,733
5	Penalties	822
6	Institutional Advertising	1,163,219
7	Exp. for Certain Civic/Political/Related Activities	799,370
8	Executive Life Insurance	-100,778
9	Other Deductions:	
10	Incentive Pay	5,321,716
11	Amortization of Weather Derivative Premium	1,150,500
12	Costs related to the sale of accounts receivable	3,922,024
13	Other	-604,174
14	<b>TOTAL</b>	<b>12,166,432</b>
15		
16	Other Interest Expense (431):	
17	Interest on Income Taxes-Federal-Various Rates	448,929
18	Interest on Income Taxes-State-Various Rates	322,037
19	Miscellaneous Interest-Various Rates	919,817
20	Interest on Active Meter Deposits-6.0%	97,904
21	Interest on Utility Money Pool-Various Rates	879,085
22	<b>TOTAL</b>	<b>2,667,772</b>
23		
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Service Commission of Wisconsin				
2	6680-UR-110		126,120	126,120	
3					
4					
5	Public Service Commission of Wisconsin				
6	PSC Remainder Assessment	1,103,952		1,103,952	
7					
8					
9	Public Service Commission of Wisconsin				
10	Miscellaneous	527,676	171,800	699,476	
11					
12					
13	Federal Energy Regulatory Commission				
14	FERC Remainder Assessment	150,099		150,099	
15					
16	Surface Transportation Board Rate Case		-28,138	-28,138	
17					
18	Federal Energy Regulatory Commission ER02-469		37,658	37,658	
19					
20					
21					
22					
23					
24					
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45					
46	TOTAL	1,781,727	307,440	2,089,167	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	99,698					1
Gas	928	25,312					2
Water	928	1,110					3
							4
Electric	928	872,674					5
Gas	928	221,563					6
Water	928	9,715					7
							8
Electric	928	539,020					9
Gas	928	154,455					10
Water	928	6,001					11
							12
							13
Electric	928	150,099					14
							15
Electric	928	-28,138					16
							17
Electric	928	37,658					18
							19
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		2,089,167					46

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

**A. Electric R, D & D Performed Internally:**

(1) Generation

- a. hydroelectric
  - i. Recreation fish and wildlife
  - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

**B. Electric, R, D & D Performed Externally:**

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(7)	R&D Management
2	B(1)	Electric Power Research Institute
3	B(1)	Gas Technology Institute
4	B(4)	Energy Center of Wisconsin
5	B(1)	Cyclone NOX Interest Group
6	B(1)	Environmental Control Interest Group
7	B(1)	Aging Assets Case Study
8	B(1)	Geothermal Heat Pump
9	B(1)	Completing the Circuit with Distributed Resources
10	B(1)	Distributed Resources Technical Services
11	B(1)	CAT-CAMP Mercury Research Project
12	B(1)	Tech Management Best Practices
13	B(1)	Iowa State Generation Research
14	TOTALS	
15		
16		
17		
18		
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
26,892		930	26,892		1
	507,636	930	507,636		2
	165,627	804	165,627		3
	405,836	253	405,836		4
	10,335	930	10,335		5
	16,536	930	16,536		6
	11,627	930	11,627		7
	12,402	253	12,402		8
	35,335	253&908	35,335		9
	35,335	253&908	35,335		10
	9,004	930	9,004		11
	7,235	930	7,235		12
	12,898	506&501	12,898		13
26,892	1,229,806		1,256,698		14
					15
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	14,702,143		
4	Transmission	640,236		
5	Distribution	5,012,612		
6	Customer Accounts	7,798,788		
7	Customer Service and Informational	1,417,088		
8	Sales	8,015		
9	Administrative and General	15,042,260		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	44,621,142		
11	Maintenance			
12	Production	9,268,421		
13	Transmission	705,843		
14	Distribution	4,218,414		
15	Administrative and General	750,227		
16	TOTAL Maint. (Total of lines 12 thru 15)	14,942,905		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	23,970,564		
19	Transmission (Enter Total of lines 4 and 13)	1,346,079		
20	Distribution (Enter Total of lines 5 and 14)	9,231,026		
21	Customer Accounts (Transcribe from line 6)	7,798,788		
22	Customer Service and Informational (Transcribe from line 7)	1,417,088		
23	Sales (Transcribe from line 8)	8,015		
24	Administrative and General (Enter Total of lines 9 and 15)	15,792,487		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	59,564,047	3,087,080	62,651,127
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	133,650		
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	2,694,190		
34	Customer Accounts	2,708,266		
35	Customer Service and Informational	947,544		
36	Sales	2,523		
37	Administrative and General	3,777,953		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	10,264,126		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	1,338,672		
46	Administrative and General	190,475		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	1,529,147		



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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)	133,650			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)	4,032,862			
55	Customer Accounts (Line 34)	2,708,266			
56	Customer Service and Informational (Line 35)	947,544			
57	Sales (Line 36)	2,523			
58	Administrative and General (Lines 37 and 46)	3,968,428			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	11,793,273	706,437	12,499,710	
60	Other Utility Departments				
61	Operation and Maintenance	927,270	10,512	937,782	
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	72,284,590	3,804,029	76,088,619	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	18,315,210	7,003,126	25,318,336	
66	Gas Plant	2,394,848	664,465	3,059,313	
67	Other	652,609	159,219	811,828	
68	TOTAL Construction (Total of lines 65 thru 67)	21,362,667	7,826,810	29,189,477	
69	Plant Removal (By Utility Departments)				
70	Electric Plant	1,208,597	93,292	1,301,889	
71	Gas Plant	84,467	6,782	91,249	
72	Other	24,550	1,541	26,091	
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,317,614	101,615	1,419,229	
74	Other Accounts (Specify):				
75	Various	1,966,921	197,104	2,164,025	
76	Non-Utility	2,944,656	209,267	3,153,923	
77					
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	4,911,577	406,371	5,317,948	
96	TOTAL SALARIES AND WAGES	99,876,448	12,138,825	112,015,273	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Plant in Serv. Bal 12-31-01	Deprec. Reserve Bal 12-31-01
301 Organization	1,281	0
389 Land & Land Rights	2,457,611	(51,924)
390 Structures & Improvements	51,778,526	18,113,392
391 Office Furniture & Equip.	153,906,769	114,279,613
392 Transportation Equipment	16,931,288	3,837,158
393 Stores Equipment	356,655	(82,485)
394 Tools, Shop & Garage Equip.	2,480,254	750,396
395 Laboratory Equipment	540,539	438,345
396 Power Operated Equipment	2,176,524	521,959
397 Communication Equipment	11,759,632	6,296,498
	<u>242,389,079</u>	<u>144,102,952</u>

Allocation to Common Plant (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	217,351,084	178,002,855	3,406,735	35,941,494
Plant held for future use	0	0	0	0
Completed Construction not Classified	25,037,994	19,910,047	492,859	4,635,088
Construction Work in Progress	3,491,081	2,705,158	80,541	705,382

Allocation of Common Reserve Depreciation (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	144,102,952	118,195,322	2,228,655	23,678,975
Plant held for future use	0	0	0	0

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Allocation of Common Depreciation Expense (Note 1)

Plant	Common	Electric	Water	Gas
Depreciation Expense	28,052,887	23,685,053	4,045,226	322,608

Note 1: Common plant is allocated to electric, gas, and water based on the direct operations and maintenance and construction labor of each of those utilities. The resultant allocation was electric 84.43%, water 1.15% and gas 14.42%.

Note 2: The methodology for the allocation was approved by the PSC in Docket 6680-UR-107.

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,840,981
3	Steam	8,318,760	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,656,210
4	Nuclear	1,419,521	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,065,938
5	Hydro-Conventional	197,174	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	17,926
7	Other	92,967	27	Total Energy Losses	578,975
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	14,160,030
9	Net Generation (Enter Total of lines 3 through 8)	10,028,422			
10	Purchases	4,131,608			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	4,193			
17	Delivered	4,193			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,160,030			

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**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.  
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.  
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)  
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:** Wisconsin Power and Light Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,213,694	80,005	2,016	2	1900
30	February	1,163,467	87,230	1,962	1	1900
31	March	1,135,198	60,668	1,873	5	1900
32	April	1,031,796	73,728	1,734	17	1100
33	May	1,130,624	107,903	1,933	17	1400
34	June	1,202,694	99,741	2,301	28	1700
35	July	1,383,491	99,325	2,696	31	1700
36	August	1,390,687	103,216	2,667	9	1500
37	September	1,110,259	93,987	2,061	7	1200
38	October	1,144,971	104,110	1,792	30	1800
39	November	1,080,002	100,925	1,886	28	1800
40	December	1,173,147	108,977	1,936	17	1800
41	TOTAL	14,160,030	1,119,815			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Blackhawk Unit 3</i> (b)			Plant Name: <i>Blackhawk Unit 4</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1947			1949		
4	Year Last Unit was Installed	1947			1949		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	25.00			25.00		
6	Net Peak Demand on Plant - MW (60 minutes)	29			29		
7	Plant Hours Connected to Load	561			546		
8	Net Continuous Plant Capability (Megawatts)	28			26		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	6717000			6910000		
13	Cost of Plant: Land and Land Rights	101698			101698		
14	Structures and Improvements	1309590			1309590		
15	Equipment Costs	4329588			4329588		
16	Total Cost	5740876			5740876		
17	Cost per KW of Installed Capacity (line 5)	229.6350			229.6350		
18	Production Expenses: Oper, Supv, & Engr	7830			8055		
19	Fuel	655879			668581		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	88967			91530		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	27604			28399		
25	Misc Steam (or Nuclear) Power Expenses	89440			92016		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	4844			4983		
29	Maintenance of Structures	6052			6227		
30	Maintenance of Boiler (or reactor) Plant	40227			41385		
31	Maintenance of Electric Plant	10118			10410		
32	Maintenance of Misc Steam (or Nuclear) Plant	16588			17066		
33	Total Production Expenses	947549			968652		
34	Expenses per Net KWh	0.1411			0.1402		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
37	Quantity (units) of Fuel Burned	128271	0	0	143459	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1003972	0	0	1002611	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.110	0.000	0.000	5.110	0.000	0.000
40	Average Cost of Fuel per Unit Burned	5.110	0.000	0.000	4.660	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	5.093	0.000	0.000	4.648	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	9.764	0.000	0.000	9.676	0.000	0.000
43	Average BTU per KWh Net Generation	19172.000	0.000	0.000	20815.000	0.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1975	1975
4	Year Last Unit was Installed	1978	1975
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1023.00	237.00
6	Net Peak Demand on Plant - MW (60 minutes)	1071	247
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	1087	252
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	134	0
12	Net Generation, Exclusive of Plant Use - KWh	7312754067	1689956738
13	Cost of Plant: Land and Land Rights	1836880	547229
14	Structures and Improvements	58906881	11939121
15	Equipment Costs	314448481	56748546
16	Total Cost	375192242	69234896
17	Cost per KW of Installed Capacity (line 5)	366.7568	292.1304
18	Production Expenses: Oper, Supv, & Engr	216270	202596
19	Fuel	79107584	18565950
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	2661524	623458
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	945849	217140
25	Misc Steam (or Nuclear) Power Expenses	1463372	402844
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	315937	145704
29	Maintenance of Structures	229138	51485
30	Maintenance of Boiler (or reactor) Plant	6051592	1418310
31	Maintenance of Electric Plant	1077960	330860
32	Maintenance of Misc Steam (or Nuclear) Plant	710519	180898
33	Total Production Expenses	92779745	22139245
34	Expenses per Net KWh	0.0127	0.0131
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
37	Quantity (units) of Fuel Burned	4491193	15648
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8276	140890
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	16.750	36.860
40	Average Cost of Fuel per Unit Burned	17.480	37.670
41	Average Cost of Fuel Burned per Million BTU	1.056	6.366
42	Average Cost of Fuel Burned per KWh Net Gen	1.074	0.008
43	Average BTU per KWh Net Generation	10179.000	10179.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <span style="background-color: black; color: black;">XXXXXXXXXX</span> (d)			Plant Name: <span style="background-color: black; color: black;">XXXXXXXXXX</span> (e)			Plant Name: Edgewater Unit 3 (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1978			1975			1951			3
1978			1978			1951			4
236.00			473.00			60.00			5
248			495			76			6
0			0			7926			7
250			502			76			8
0			0			0			9
0			0			0			10
0			0			126			11
1738752329			3428709067			410651000			12
301104			848333			792032			13
14914179			26853300			2600724			14
89830456			146579002			20029983			15
105045739			174280635			23422739			16
445.1091			368.4580			390.3790			17
211541			414137			51181			18
18435450			37001400			5958198			19
0			0			0			20
650986			1274444			355677			21
0			0			0			22
0			0			0			23
226728			443868			259107			24
420631			823475			140557			25
0			0			0			26
0			0			0			27
152137			297841			56685			28
53759			105244			42442			29
1480933			2899243			705147			30
345468			676328			140624			31
188885			369783			156209			32
22166518			44305763			7865827			33
0.0127			0.0129			0.0192			34
Coal	Oil		Coal	Oil		Coal	Oil	Tires	35
Tons	Barrels		Tons	Barrels		Tons	Barrels	Tons	36
1050149	3613	0	2105913	7240	0	252364	3621	4879	37
8424	140890	0	8351	140890	0	9102	138875	16200	38
16.750	36.860	0.000	16.750	36.860	0.000	22.770	36.560	25.040	39
17.420	38.690	0.000	17.440	37.610	0.000	22.610	35.900	25.060	40
1.034	6.539	0.000	1.044	6.357	0.000	1.242	6.154	0.773	41
1.052	0.008	0.000	1.071	0.008	0.000	1.389	0.032	0.030	42
10187.000	10187.000	0.000	10271.000	10271.000	0.000	11623.000	11623.000	11623.000	43

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1969	1969				
4	Year Last Unit was Installed	1969	1969				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	330.00	225.00				
6	Net Peak Demand on Plant - MW (60 minutes)	342	233				
7	Plant Hours Connected to Load	7509	0				
8	Net Continuous Plant Capability (Megawatts)	338	231				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	126	0				
12	Net Generation, Exclusive of Plant Use - KWh	1869993304	1296024304				
13	Cost of Plant: Land and Land Rights	2535103	1730321				
14	Structures and Improvements	7613156	5227176				
15	Equipment Costs	72307757	50134162				
16	Total Cost	82456016	57091659				
17	Cost per KW of Installed Capacity (line 5)	249.8667	253.7407				
18	Production Expenses: Oper, Supv, & Engr	98178	163742				
19	Fuel	23288453	16007088				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	889482	615616				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	345062	236964				
25	Misc Steam (or Nuclear) Power Expenses	415606	203679				
26	Rents	0	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	147267	157355				
29	Maintenance of Structures	47544	32279				
30	Maintenance of Boiler (or reactor) Plant	1601562	1134020				
31	Maintenance of Electric Plant	197605	181613				
32	Maintenance of Misc Steam (or Nuclear) Plant	387723	265338				
33	Total Production Expenses	27418482	18997694				
34	Expenses per Net KWh	0.0147	0.0147				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Tires	Coal	Oil	Tires
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	Tons
37	Quantity (units) of Fuel Burned	1007259	4724	18827	698520	3272	12694
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9080	138875	15534	9081	138875	15536
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.770	36.560	25.040	22.770	36.560	25.040
40	Average Cost of Fuel per Unit Burned	22.480	36.780	24.930	22.290	36.820	24.880
41	Average Cost of Fuel Burned per Million BTU	1.238	6.307	0.803	1.227	6.312	0.801
42	Average Cost of Fuel Burned per KWh Net Gen	1.211	0.009	0.025	1.201	0.009	0.024
43	Average BTU per KWh Net Generation	10109.000	10109.000	10109.000	10108.000	10108.000	10108.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <span style="background-color: black; color: black;">XXXXXXXXXX</span> (d)			Plant Name: <span style="background-color: black; color: black;">XXXXXXXXXX</span> (e)			Plant Name: Nelson Dewey Unit 1 (f)			Line No.		
Steam			Steam			Steam					
Conventional			Conventional			Conventional					
1985			1985			1959			1		
1985			1985			1959			2		
380.00			285.00			100.00			3		
421			316			113			4		
8083			0			8043			5		
419			314			110			6		
0			0			0			7		
0			0			0			8		
126			0			0			9		
2563928645			1976417645			587893000			10		
2265309			1698611			127551			11		
44432315			33655552			3873255			12		
260151223			196869319			25473281			13		
306848847			232223482			29474087			14		
807.4970			814.8192			294.7409			15		
234936			182132			173487			16		
29616818			23013409			8297527			17		
0			0			0			18		
955583			698744			729279			19		
0			0			0			20		
0			0			0			21		
392810			288721			290932			22		
690295			600719			288280			23		
0			0			0			24		
0			0			0			25		
245276			177269			227876			26		
51704			45931			65801			27		
1502572			1109892			1101905			28		
533517			396191			862585			29		
587235			439401			158455			30		
34810746			26952409			12196127			31		
0.0136			0.0136			0.0207			32		
Coal	Oil		Coal	Oil		Coal	Oil	Tires			
Tons	Barrels		Tons	Barrels		Tons	Barrels	Tons			
1480364	5766	0	1143430	4456	0	320917	270	273			
8701	138875	0	8701	138875	0	9778	135398	15500			
20.500	36.560	0.000	20.500	36.560	0.000	25.550	38.460	27.510			
19.860	37.010	0.000	19.980	37.090	0.000	25.800	38.580	28.070			
1.141	6.346	0.000	1.148	6.358	0.000	1.319	6.794	0.905			
1.147	0.008	0.000	1.156	0.008	0.000	1.408	0.002	0.001			
10061.000	10061.000	0.000	10081.000	10081.000	0.000	10692.000	10692.000	10692.000			

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Nelson Dewey Unit 2 (b)			Plant Name: Nelson Dewey 1 and 2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1962			1959		
4	Year Last Unit was Installed	1962			1962		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	100.00			200.00		
6	Net Peak Demand on Plant - MW (60 minutes)	115			228		
7	Plant Hours Connected to Load	6685			0		
8	Net Continuous Plant Capability (Megawatts)	112			222		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			56		
12	Net Generation, Exclusive of Plant Use - KWh	484889000			1072782000		
13	Cost of Plant: Land and Land Rights	0			127551		
14	Structures and Improvements	3571138			7444393		
15	Equipment Costs	34042178			59515459		
16	Total Cost	37613316			67087403		
17	Cost per KW of Installed Capacity (line 5)	376.1332			335.4370		
18	Production Expenses: Oper, Supv, & Engr	143096			316583		
19	Fuel	6754142			15051669		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	601523			1330802		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	239966			530898		
25	Misc Steam (or Nuclear) Power Expenses	237779			526059		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	187957			415833		
29	Maintenance of Structures	54274			120075		
30	Maintenance of Boiler (or reactor) Plant	908870			2010775		
31	Maintenance of Electric Plant	711475			1574060		
32	Maintenance of Misc Steam (or Nuclear) Plant	130697			289152		
33	Total Production Expenses	9969779			22165906		
34	Expenses per Net KWh	0.0206			0.0207		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Tires	Coal	Oil	Tires
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	Tons
37	Quantity (units) of Fuel Burned	263325	247	244	584242	517	517
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9756	135398	15500	9768	135398	15500
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.550	38.460	27.510	25.550	38.460	27.510
40	Average Cost of Fuel per Unit Burned	25.590	38.080	26.890	25.700	38.410	27.510
41	Average Cost of Fuel Burned per Million BTU	1.311	6.701	0.867	1.316	6.750	0.887
42	Average Cost of Fuel Burned per KWh Net Gen	1.390	0.002	0.001	1.400	0.002	0.001
43	Average BTU per KWh Net Generation	10615.000	10615.000	10615.000	10657.000	10657.000	10657.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Rock River Unit 1</i> (d)			Plant Name: <i>Rock River Unit 2</i> (e)			Plant Name: <i>Rock River Units 1&amp;2</i> (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1954			1955			1954		3	
1954			1955			1955		4	
75.00			75.00			150.00		5	
78			77			155		6	
933			2433			0		7	
75			73			148		8	
0			0			0		9	
0			0			0		10	
0			0			40		11	
33818126			86730874			120549000		12	
459028			155420			614448		13	
3967658			4319311			8286969		14	
16464181			25688881			42153062		15	
20890867			30163612			51054479		16	
278.5449			402.1815			340.3632		17	
59866			153561			213427		18	
1975352			5825107			7800459		19	
0			0			0		20	
108852			279211			388063		21	
0			0			0		22	
0			0			0		23	
83245			213527			296772		24	
177875			456259			634134		25	
0			0			0		26	
0			0			0		27	
78531			201437			279968		28	
11892			30505			42397		29	
197275			506024			703299		30	
41435			106284			147719		31	
40833			104739			145572		32	
2775156			7876654			10651810		33	
0.0821			0.0908			0.0884		34	
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	
2251	406	460297	4003	899	1141804	6254	1305	1602101	
9650	141212	1000998	9650	141212	1001587	9650	141212	1001417	
21.620	39.290	4.060	21.620	39.290	4.930	21.620	39.290	4.680	
40.430	34.140	4.060	41.280	39.850	4.930	40.970	38.080	4.680	
2.095	5.759	40.596	2.139	6.717	4.918	2.123	6.419	4.671	
0.269	0.041	5.531	0.191	0.041	6.484	0.213	0.041	6.217	
14980.000	14980.000	14980.000	14138.000	14138.000	14138.000	14374.000	14374.000	14374.000	

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Rock River Unit 3</i> (b)	Plant Name: <i>Rock River Unit 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1967	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00	15.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	19
7	Plant Hours Connected to Load	3	41
8	Net Continuous Plant Capability (Megawatts)	22	16
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	40	40
12	Net Generation, Exclusive of Plant Use - KWh	0	562740
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	124880	71408
15	Equipment Costs	3118041	2135712
16	Total Cost	3242921	2207120
17	Cost per KW of Installed Capacity (line 5)	120.1082	147.1413
18	Production Expenses: Oper, Supv, & Engr	63	40
19	Fuel	15864	73744
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	334	347
25	Misc Steam (or Nuclear) Power Expenses	3789	337
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	6	4
29	Maintenance of Structures	1152	596
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	1508	9726
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	22716	84794
34	Expenses per Net KWh	0.0000	0.1507
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
37	Quantity (units) of Fuel Burned	1786	9849
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1001141	1009777
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.880	7.490
40	Average Cost of Fuel per Unit Burned	8.880	7.490
41	Average Cost of Fuel Burned per Million BTU	8.872	7.415
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	13.104
43	Average BTU per KWh Net Generation	0.000	17673.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Rock River Unit 5</i> (d)			Plant Name: <i>Rock River Unit 6</i> (e)			Plant Name: <i>Rock River Units 5&amp;6</i> (f)			Line No.		
Gas Turbine			Gas Turbine			Gas Turbine			1		
Conventional			Conventional			Conventional			2		
1973			1973			1973			3		
1973			1973			1973			4		
51.00			51.00			102.00			5		
69			68			137			6		
450			687			0			7		
57			55			113			8		
0			0			0			9		
0			0			0			10		
40			40			40			11		
20717030			30227630			50944660			12		
0			0			0			13		
41304			41304			82608			14		
4354194			4373332			8727526			15		
4395498			4414636			8810134			16		
86.1862			86.5615			86.3739			17		
116			168			284			18		
1901700			2799621			4701321			19		
0			0			0			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
5542			8084			13626			24		
-1484			-2166			-3650			25		
0			0			0			26		
0			0			0			27		
11			17			28			28		
492			718			1210			29		
0			0			0			30		
13041			19025			32066			31		
0			0			0			32		
1919418			2825467			4744885			33		
0.0926			0.0935			0.0931			34		
Gas			Gas			Gas			35		
Mcf			Mcf			Mcf			36		
271015	0	0	408295	0	0	679310	0	0	37		
1006907	0	0	1006545	0	0	1006689	0	0	38		
7.000	0.000	0.000	6.840	0.000	0.000	6.900	0.000	0.000	39		
7.000	0.000	0.000	6.840	0.000	0.000	6.900	0.000	0.000	40		
6.950	0.000	0.000	6.794	0.000	0.000	6.856	0.000	0.000	41		
9.154	0.000	0.000	9.237	0.000	0.000	9.203	0.000	0.000	42		
13172.000	0.000	0.000	13596.000	0.000	0.000	13423.000	0.000	0.000	43		

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<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Sheepskin</i> (b)		Plant Name: <i>S. Fond du Lac Unit 2</i> (c)			
		Gas Turbine		Gas Turbine			
		Conventional		Conventional			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed	1971		1994			
4	Year Last Unit was Installed	1971		1994			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	40.00		86.00			
6	Net Peak Demand on Plant - MW (60 minutes)	43		99			
7	Plant Hours Connected to Load	41		473			
8	Net Continuous Plant Capability (Megawatts)	38		85			
9	When Not Limited by Condenser Water	0		0			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	40		0			
12	Net Generation, Exclusive of Plant Use - KWh	841300		21641400			
13	Cost of Plant: Land and Land Rights	17831		162273			
14	Structures and Improvements	108501		722701			
15	Equipment Costs	4639290		24911343			
16	Total Cost	4765622		25796317			
17	Cost per KW of Installed Capacity (line 5)	119.1406		299.9572			
18	Production Expenses: Oper, Supv, & Engr	136		783			
19	Fuel	98638		1718431			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	0		0			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	16241		89155			
25	Misc Steam (or Nuclear) Power Expenses	2610		38185			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	145		1753			
29	Maintenance of Structures	258		1208			
30	Maintenance of Boiler (or reactor) Plant	0		0			
31	Maintenance of Electric Plant	328026		67357			
32	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
33	Total Production Expenses	446054		1916872			
34	Expenses per Net KWh	0.5302		0.0886			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas	Oil	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf	Barrels	
37	Quantity (units) of Fuel Burned	15324	0	0	339107	97	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1007805	0	0	1009497	140043	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.440	0.000	0.000	5.870	0.000	0.000
40	Average Cost of Fuel per Unit Burned	6.440	0.000	0.000	5.870	31.490	0.000
41	Average Cost of Fuel Burned per Million BTU	6.387	0.000	0.000	5.820	5.348	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	11.724	0.000	0.000	9.206	0.014	0.000
43	Average BTU per KWh Net Generation	18357.000	0.000	0.000	15845.000	15845.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
Gas Turbine			Gas Turbine			Nuclear			1
Conventional			Conventional			Conventional			2
1994			1994			1974			3
1994			1994			1974			4
86.00			172.00			219.00			5
97			196			0			6
212			0						7
83			168			0			8
0			0			0			9
0			0			0			10
0			2			0			11
10465200			32106600			1419521000			12
162273			324546			434159			13
719466			1442167			20288931			14
24796312			49707655			142485702			15
25678051			51474368			163208792			16
298.5820			299.2696			745.2456			17
780			1563			3804686			18
1241741			2960172			6494519			19
0			0			10057			20
0			0			4388930			21
0			0			0			22
0			0			0			23
75165			164320			220076			24
25266			63451			12947424			25
0			0			1026			26
0			0			0			27
1751			3504			841811			28
2018			3226			345432			29
0			0			6458663			30
49748			117105			2551924			31
0			0			1827178			32
1396469			3313341			39891726			33
0.1334			0.1032			0.0281			34
Gas	Oil		Gas	Oil		Nuclear			35
Mcf	Barrels		Mcf	Barrels		Thermal			36
153001	111	0	492108	208	0	187481	0	0	37
1009412	140043	0	1009471	140043	0		0	0	38
6.280	0.000	0.000	6.000	0.000	0.000	28.650	0.000	0.000	39
6.280	31.530	0.000	6.000	31.510	0.000	34.640	0.000	0.000	40
6.225	5.348	0.000	5.946	5.348	0.000	0.423	0.000	0.000	41
9.186	0.033	0.000	9.199	0.020	0.000	0.360	0.000	0.000	42
14820.000	14820.000	0.000	15511.000	15511.000	0.000	10285.000	0.000	0.000	43

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1992	1995
4	Year Last Unit was Installed	1993	1996
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	86.00	86.00
6	Net Peak Demand on Plant - MW (60 minutes)	98	99
7	Plant Hours Connected to Load	428	497
8	Net Continuous Plant Capability (Megawatts)	82	85
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	31164400	12999200
13	Cost of Plant: Land and Land Rights	50750	50750
14	Structures and Improvements	2159639	68712
15	Equipment Costs	29124656	36552584
16	Total Cost	31335045	36672046
17	Cost per KW of Installed Capacity (line 5)	364.3610	426.4191
18	Production Expenses: Oper, Supv, & Engr	578	573
19	Fuel	2187527	980086
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	85424	65458
25	Misc Steam (or Nuclear) Power Expenses	-138875	-142774
26	Rents	0	0
27	Allowances	592	557
28	Maintenance Supervision and Engineering	1726	1727
29	Maintenance of Structures	1203	1356
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	56808	37791
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	2194983	944774
34	Expenses per Net KWh	0.0704	0.0727
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels
37	Quantity (units) of Fuel Burned	494711	49
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1008868	140043
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.420	0.000
40	Average Cost of Fuel per Unit Burned	4.420	31.590
41	Average Cost of Fuel Burned per Million BTU	4.380	5.348
42	Average Cost of Fuel Burned per KWh Net Gen	7.014	0.005
43	Average BTU per KWh Net Generation	16024.000	16024.000

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Gas Turbine			1
Conventional			2
1992			3
1996			4
172.00	0.00	0.00	5
197	0	0	6
0	0	0	7
167	0	0	8
0	0	0	9
0	0	0	10
2	0	0	11
44163600	0	0	12
101500	0	0	13
2228351	0	0	14
65677240	0	0	15
68007091	0	0	16
395.3901	0.0000	0.0000	17
1151	0	0	18
3167613	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
150882	0	0	24
-281649	0	0	25
0	0	0	26
0	0	0	27
3453	0	0	28
2559	0	0	29
0	0	0	30
94599	0	0	31
0	0	0	32
3138608	0	0	33
0.0711	0.0000	0.0000	34
Gas	Oil		35
Mcf	Barrels		36
691502	172	0	37
1008799	140043	0	38
4.570	0.000	0.000	39
4.570	31.470	0.000	40
4.533	5.348	0.000	41
7.160	0.012	0.000	42
15818.000	15818.000	0.000	43

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: e**

Operated as a joint facility; showing total of all owners.

**Schedule Page: 402 Line No.: -1 Column: f**

Footnote Linked. See note on 402, Row: -1, col/item: e

**Schedule Page: 402.1 Line No.: -1 Column: b**

Footnote Linked. See note on 402, Row: -1, col/item: e

**Schedule Page: 402.1 Line No.: -1 Column: c**

Operated as a joint facility; showing WPL total only.

**Schedule Page: 402.1 Line No.: -1 Column: d**

Footnote Linked. See note on 402.1, Row: -1, col/item: c

**Schedule Page: 402.1 Line No.: -1 Column: e**

Footnote Linked. See note on 402.1, Row: -1, col/item: c

**Schedule Page: 402.2 Line No.: -1 Column: b**

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**Schedule Page: 402.2 Line No.: -1 Column: c**

Footnote Linked. See note on 402.1, Row: -1, col/item: c

**Schedule Page: 402.2 Line No.: -1 Column: d**

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**Schedule Page: 402.5 Line No.: -1 Column: c**

WPL only

**Schedule Page: 402.5 Line No.: -1 Column: d**

Footnote Linked. See note on 402.5, Row: -1, col/item: c

**Schedule Page: 402.5 Line No.: -1 Column: e**

Footnote Linked. See note on 402.5, Row: -1, col/item: c

**Schedule Page: 402.5 Line No.: -1 Column: f**

Joint owner - 41%

Nuclear fuel costs include A&G costs billed by the Host Company, not normally allocated to WP&L facilities.

**Schedule Page: 402.5 Line No.: 7 Column: f**

See operator's report

**Schedule Page: 402.6 Line No.: -1 Column: b**

WPPI only

**Schedule Page: 402.6 Line No.: -1 Column: c**

Footnote Linked. See note on 402.6, Row: -1, col/item: b

**Schedule Page: 402.6 Line No.: -1 Column: d**

Footnote Linked. See note on 402.6, Row: -1, col/item: b

**Schedule Page: 402.5 Line No.: 38 Column: f1**

BTU/MW days

Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
<b>HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Prairie du Sac (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)	Run-of-River			
2	Plant Construction type (Conventional or Outdoor)	Conventional			
3	Year Originally Constructed	1914			
4	Year Last Unit was Installed	1940			
5	Total installed cap (Gen name plate Rating in MW)	28.50	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	30	0		
7	Plant Hours Connect to Load	8,760	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	30	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	5	0		
12	Net Generation, Exclusive of Plant Use - Kwh	143,248,000	0		
13	Cost of Plant				
14	Land and Land Rights	797,253	0		
15	Structures and Improvements	649,914	0		
16	Reservoirs, Dams, and Waterways	2,948,181	0		
17	Equipment Costs	3,199,563	0		
18	Roads, Railroads, and Bridges	0	0		
19	TOTAL cost (Total of 14 thru 18)	7,594,911	0		
20	Cost per KW of Installed Capacity (line 5)	266.4881	0.0000		
21	Production Expenses				
22	Operation Supervision and Engineering	58,421	0		
23	Water for Power	0	0		
24	Hydraulic Expenses	15,063	0		
25	Electric Expenses	18,120	0		
26	Misc Hydraulic Power Generation Expenses	143,106	0		
27	Rents	0	0		
28	Maintenance Supervision and Engineering	59,259	0		
29	Maintenance of Structures	0	0		
30	Maintenance of Reservoirs, Dams, and Waterways	15,458	0		
31	Maintenance of Electric Plant	58,923	0		
32	Maintenance of Misc Hydraulic Plant	3,532	0		
33	Total Production Expenses (total 22 thru 32)	371,882	0		
34	Expenses per net KWh	0.0026	0.0000		

Name of Respondent Wisconsin Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro Plants:					
2	Kilbourn	1907	10.00	10.0	53,925	4,404,307
3	Shawano	1928	0.75			
4						
5	Landfill:					
6	Berlin	2001	2.42		8,930	1,100
7						
8	Internal Combustion:					
9	Portable Generator	1946	0.50			
10						
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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
440,431	225,991		294,586			2
	35,002		2			3
						4
						5
455	674	64,144		Methane Gas	71	6
						7
						8
				Oil		9
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Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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# SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	20TH STREET	1	DISTRIBUTION U	138.00	13.10	
2	32ND STREET	1	DISTIRBUTION U	67.00	13.10	
3	3RD STREET	5	DISTRIBUTION PA	69.00	13.10	
4	3RD STREET	5	DISTRIBUTION PA	69.00	12.40	
5	ALBANY	6	DISTRIBUTION 4	13.80	13.10	
6	ARNOTT	7	DISTRIBUTION U	69.00	13.10	
7	BARABOO	11	DISTRIBUTION CA	69.00	13.10	
8	BELLEVILLE	15	DISTRIBUTION U	69.00	13.10	
9	BERLIN	7	DISTRIBUTION U	69.00	13.10	
10	BLACKHAWK	2	DISTRIBUTION PA	138.00	13.10	
11	BLACKSMITH	6	DISTRIBUTION U	69.00	13.10	
12	BRANDON	8	DISTRIBUTION U	69.00	13.10	
13	BRICKCHURCH	13	DISTRIBUTION U	138.00	13.10	
14	BRISBOIS	9	DISTRIBUTION U	69.00	13.10	
15	BRISTOL	13	DISTRIBUTION U	69.00	13.00	
16	BRISTOL	13	DISTRIBUTION U	69.00	12.40	
17	BROOKLYN	15	DISTRIBUTION U	67.00	13.10	
18	BURKE	15	DISTRIBUTION U	69.00	24.90	
19	BURKE	15	DISTRIBUTION U	24.90	12.40	
20	CAMBRIDGE	15	DISTRIBUTION U	138.00	13.10	
21	CENTER STREET	5	DISTRIBUTION U	69.00	13.10	
22	COLLADAY	15	DISTRIBUTION U	138.00	13.10	7.50
23	COTTAGE GROVE	15	DISTRIBUTION U	69.00	13.10	
24	COUNCIL CREEK	10	DISTRIBUTION U	138.00	13.10	
25	CRANSTON	2	DISTRIBUTION U	67.00	13.10	
26	CROSS COUNTRY	15	DISTRIBUTION U	69.00	13.10	
27	CROSS COUNTRY	15	DISTRIBUTION U	69.00	24.90	
28	DANA	4	DISTRIBUTION U	67.00	13.10	
29	DARLINGTON	9	DISTRIBUTION U	138.00	13.10	
30	DARTFORD	8	DISTRIBUTION U	69.00	12.40	
31	DARTFORD	8	DISTRIBUTION U	69.00	24.90	
32	DEERFIELD	15	DISTRIBUTION U	12.40	8.30	
33	DEERFIELD	15	DISTRIBUTION U	26.40	12.40	
34	DEERFIELD	15	DISTRIBUTION U	24.30	8.30	
35	DEFOREST	15	DISTRIBUTION U	69.00	13.10	
36	DEFOREST	15	DISTRIBUTION U	69.00	12.40	
37	DELEVAN	13	DISTRIBUTION U	69.00	13.10	
38	DELL CREEK	11	DISTRIBUTION U	69.00	12.40	
39	DICKINSON	2	DISTRIBUTION U	138.00	12.40	
40	DODGEVILLE	9	DISTRIBUTION U	69.00	13.10	



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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1		OA/FA/FA LTC			1
22	1		OA/FA/FA			2
22	1		OA/FA/FA LTC			3
25	1		OA/FA/FA LTC			4
11	1		OA/FFA			5
11	1		OA/FA			6
22	1		OA/FA/FOA LTC			7
14	1		OA/FA			8
20	1		OA/FA/FA			9
33	1		OA/FA/FA			10
14	1		OA/FA			11
14	1		OA/FA			12
14	1		OA/FA			13
22	1		OA/FA/FA LTC			14
25	1		OA/FA/FA			15
12	1		OA/FA			16
14	1		OA/FA			17
25	1		OA/FA/FA			18
13	1		OA/FA			19
11	1		OA/FFA			20
22	1		OA/FA/FA LTC			21
14	1		OA/FA			22
25	1		OA/FA/FA LTC			23
22	1		OA/FFA			24
22	1		OA/FA/FA			25
22	1		OA/FA/FA			26
25	1		OA/FA/FA			27
13	1		OA/FA			28
14	1		OA/FA			29
11	1		OA/FFA			30
14	1		OA/FA			31
3		1	OA			32
13	1		OA/FA			33
4	1					34
22	1		OA/FA/FA			35
25	1		OA/FA/KA			36
22	1		OA/FA/FA			37
12	1		OA/FA			38
22	1		OA/FA/FA			39
15	1		OA/FA/FA			40

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DORSET CORNERS 10	DISTRIBUTION U	67.00	13.10	
2	EAST BELOIT 2	DISTRIBUTION U	69.00	12.40	
3	EAST SCOTT STREET 3	DISTRIBUTION CA	138.00	13.10	
4	EDEN 9	DISTRIBUTION U	69.00	13.10	
5	EDGEWATER 1	DISTRIBUTION CA	135.00	13.10	
6	ERDMAN 5	DISTRIBUTION U	138.00	13.10	
7	FALL RIVER 12	DISTRIBUTION U	69.00	13.10	
8	FOX LAKE 5	DISTRIBUTION U	138.00	13.10	
9	FRIENDSHIP 10	DISTRIBUTION U	69.00	12.40	
10	GASTON ROAD 15	DISTRIBUTION U	69.00	12.40	
11	GENERAL 4	DISTRIBUTION U	138.00	24.90	
12	GENERAL 4	DISTRIBUTION U	69.00	13.10	
13	HAMILTON STREET 12	DISTRIBUTION U	69.00	13.10	
14	HICKORY STREET 3	DISTRIBUTION U	67.00	13.10	
15	HILLSIDE 9	DISTRIBUTION U	69.00	13.10	
16	HILLSIDE 9	DISTRIBUTION U	69.00	12.40	
17	HORICON 5	DISTRIBUTION U	67.00	13.10	
18	HORICON INDUSTRIAL 5	DISTRIBUTION U	69.00	13.10	
19	HUEBNER 1	DISTRIBUTION RC	138.00	12.40	
20	IDLE HOUR 6	DISTRIBUTION U	68.00	12.40	
21	ISHNALA 11 (a)	DISTRIBUTION U	24.90	12.40	
22	ISLAND 11	DISTRIBUTION U	69.00	12.40	
23	KATZENBERG 13	DISTRIBUTION U	69.00	13.10	
24	KETTLE MORAINE 3	DISTRIBUTION U	138.00	13.10	
25	KIELER 9	DISTRIBUTION U	67.00	13.10	
26	KILBOURN 11	DISTRIBUTION U	69.00	13.10	
27	LAKE GENEVA 13	DISTRIBUTION U	69.00	13.10	
28	LAMAR 4	DISTRIBUTION U	69.00	13.10	
29	LAMAR 4	DISTRIBUTION U	69.00	12.40	
30	LANCASTER 9	DISTRIBUTION U	69.00	13.10	
31	LANCASTER DISTR 9	DISTRIBUTION U	69.00	12.40	
32	LANDS END 9	DISTRIBUTION U	69.00	13.10	
33	LOCH MIRROR 11	DISTRIBUTION U	69.00	13.10	
34	LOCH MIRROR 11	DISTRIBUTION U	69.00	12.40	
35	LODESTAR 1	DISTRIBUTION RC	138.00	13.10	
36	LONDON 15	DISTRIBUTION U	138.00	24.90	
37	MACKFORD PR 8	DISTRIBUTION U	69.00	13.10	
38	MACY STREET 3	DISTRIBUTION U	67.00	13.10	
39	MANAWA 7	DISTRIBUTION U	69.00	13.10	
40	MARINE 2	DISTRIBUTION U	138.00	13.10	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1		OA/FA			1
25			OA/FA/FA			2
22	1		OA/FA/LTC			3
11	1		OA/FFA			4
22	1		OA/FA/FA			5
22	1		OA/FA/FA			6
11	1					7
14	1		OA/FA/FA			8
11	1		OA/FA			9
25	1		OA/FA/FA LTC			10
33	1		OA/FA/FA			11
22	1		OA/FA/FA LTC			12
14	1		OA/FA			13
22	1		OA/FA/FA LTC			14
22	1		OA/FA/FA LTC			15
6	1		OA/FA			16
13	1		OA/FA			17
14	1		OA/FA			18
22	1		OA/FA/FOA LTC			19
22	1					20
20	1		OA/FA/FA			21
22	1		OA/FA/FA			22
22	1		OA/FA			23
14	1		OA/FA			24
11	1		OA/FFA			25
25	1		OA/FA/FA			26
22	1		OA/FA/FA			27
25	1		OA/FA/FA			28
14	1		OA/FA			29
14	1		OA/FA			30
11	1		OA/FA			31
25	1		OA/FA/FA			32
22	1		OA/FA/FA LTC			33
28	1		OA/FA/FA			34
14	1		OA/FA			35
22	1		OA/FA/FA			36
14	1		OA/FA			37
22	1		OA/FA/FOA LTC			38
11	1		OA/FA			39
22	1		OA/FA/FA LTC			40

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MARKESAN 8	DISTRIBUTION U	69.00	13.10	
2	MAUSTON 10	DISTRIBUTION U	69.00	12.40	
3	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
4	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
5	MCCUE 4	DISTRIBUTION U	67.00	13.10	
6	MCFARLAND 15	DISTRIBUTION U	69.00	13.10	
7	MCGREGOR 9	DISTRIBUTION U	69.00	13.10	
8	MERRIMAC 11	DISTRIBUTION U	67.00	13.10	
9	MILTON LAWNS 4	DISTRIBUTION U	69.00	12.40	
10	MINERAL POINT 9	DISTRIBUTION U	69.00	13.10	
11	MOBILE AREA	DISTRIBUTION	138.00	12.40	
12	MOBILE AREA	DISTRIBUTION	138.00	12.40	
13	MONROE CENTRAL 6	DISTRIBUTION U	69.00	13.10	
14	MOORE STREET 11	DISTRIBUTION U	69.00	13.10	
15	MORRIS STREET 3	DISTRIBUTION U	67.00	13.10	
16	MOUNT HOREB 15	DISTRIBUTION U	67.00	13.10	
17	NORTH BEAVER DAM 5	DISTRIBUTION U	138.00	13.10	
18	NORTH LAKE GENEVA 13	DISTRIBUTION RC	138.00	13.10	
19	NORTH TOMAH 10	DISTRIBUTION U	69.00	13.10	
20	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	12.40	
21	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	13.10	
22	NELSON DEWEY 9	DISTRIBUTION CA	69.00	12.40	
23	NICOLET 1	DISTRIBUTION U	67.00	13.10	
24	NEW GLARUS 1	DISTRIBUTION U	69.00	12.40	
25	NORTHGATE 1	DISTRIBUTION U	67.00	13.10	
26	NORTHWEST BELOIT 2	DISTRIBUTION U	69.00	13.10	
27	NORTHWEST RIPON 8	DISTRIBUTION U	69.00	13.10	
28	OREGON 15	DISTRIBUTION U	69.00	13.10	
29	OREGON 15	DISTRIBUTION U	69.00	13.10	
30	PARKVIEW 4	DISTRIBUTION U	69.00	13.10	
31	PENDA 12	DISTRIBUTION U	138.00	13.10	
32	PINE RIVER 9	DISTRIBUTION U	69.00	13.10	
33	PIONEER 9	DISTRIBUTION U	68.00	12.40	
34	PLEASANT VIEW 15	DISTRIBUTION U	138.00	12.40	
35	POLAR 18	DISTRIBUTION U	69.00	24.90	
36	PORTABLE TRANSFRMR AREA	DISTRIBUTION U	138.00	13.10	
37	PORT EDWARDS 10	DISTRIBUTION U	138.00	12.40	
38	PORT EDWARDS 10	DISTRIBUTION U	69.00	12.40	
39	PORTAGE 12	DISTRIBUTION U	138.00	13.10	
40	PORTAGE IND PARK 12	DISTRIBUTION U	69.00	13.10	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		OA/FA			1
14	1		OA/FA			2
14	1		OA/FA			3
14	1		OA/FA			4
22	1		OA/FA/FA			5
22	1		OA/FFA			6
25	1		OA/FA/FA			7
13	1		OA/FA			8
33	1		OA/FA/FA LTC			9
14	1		OA/FFA			10
20		1	FOA			11
14	1		FOA			12
22	1		OA/FA/FOA			13
22	1		OA/FA/DOA LTC			14
22	1		OA/FA/FA LTC			15
14	1		OA/FA			16
22	1		OA/FA/FA LTC			17
22	1		OA/FA/FA			18
14	1		OA/FA			19
25	1		OA/FA/FA			20
22	1		OA/FA/FA LTC			21
7	1		OA/FA			22
22	1		OA/FA/FA LTC			23
11	1					24
33	1		OA/FA/FA			25
14	1		OA/FA			26
11	1		OA/FFA			27
14	1		OA/FA			28
14	1		OA/FA			29
22	1		OA/FFA/FFA			30
14	1		OA/FA			31
22	1		OA/FFA/FFA			32
14	1		OA/FA			33
25	1		OA/FA/FA			34
11	1		OA/FA			35
14		1				36
25	1		OA/FA/FA			37
14	1		OA/FA/LTC			38
22	1		OA/FA/FA LTC			39
14	1		OA/FA			40

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	PORTAGE IND PARK	12	DISTRIBUTION U	69.00	13.10	
2	POTOSI	9	DISTRIBUTION U	138.00	13.10	
3	POYNETTE	12	DISTRIBUTION U	69.00	13.10	
4	PRAIRIE DU SAC	11	DISTRIBUTION U	69.00	13.10	
5	REEDSBURG	11	DISTRIBUTION U	69.00	12.40	
6	RICHLAND	9	DISTRIBUTION U	69.00	13.10	
7	RIENZI ROAD	3	DISTRIBUTION U	69.00	13.10	
8	RIPON	8	DISTRIBUTION PA	69.00	13.10	
9	RIPON INDUSTRIAL PARK	8	DISTRIBUTION U	69.00	12.40	
10	RIVER RUN	7	DISTRIBUTION U	69.00	12.40	
11	RIVERSIDE	1	DISTRIBUTION U	69.00	13.10	
12	ROEDER	8	DISTRIBUTION U	138.00	24.90	
13	ROSENDALE	8	DISTRIBUTION U	67.00	13.10	
14	RUDOLPH	10	DISTRIBUTION U	69.00	13.10	
15	RUSSEL	4	DISTRIBUTION U	69.00	13.00	
16	SOUTH BEAVER DAM	5	DISTRIBUTION U	69.00	13.00	
17	SOUTH LAKE GENEVA	13	DISTRIBUTION U	69.00	12.40	
18	SOUTH MONROE	6	DISTRIBUTION U	69.00	13.10	
19	SARATOGA	10	DISTRIBUTION U	69.00	13.10	
20	SAUK PRAIRIE	11	DISTRIBUTION U	69.00	13.10	
21	SAUK TRAIL	1	DISTRIBUTION U	138.00	13.10	
22	SAUNDERS CREEK	4	DISTRIBUTION U	67.00	13.10	
23	SILVER LAKE	7	DISTRIBUTION U	69.00	12.40	
24	SPRING GREEN	9	DISTRIBUTION U	138.00	24.90	
25	SPRING GREEN	9	DISTRIBUTION U	69.00	13.10	
26	SPRING GREEN	9	DISTRIBUTION U	24.00	12.00	
27	SPRINGBROOK	5	DISTRIBUTION U	69.00	13.10	
28	SUN PRAIRIE	15	DISTRIBUTION U	69.00	12.40	
29	SUN RISE	4	DISTRIBUTION U	138.00	12.40	
30	TIMBER LANE	15	DISTRIBUTION U	69.00	12.40	
31	TOKEN CREEK	15	DISTRIBUTION U	69.00	13.10	
32	TOKEN CREEK	15	DISTRIBUTION U	24.90	12.40	
33	TOMAH IND PARK	10	DISTRIBUTION U	69.00	13.10	
34	TRAXLER	4	DISTRIBUTION U	69.00	13.10	
35	TRIPP ROAD	4	DISTRIBUTION U	138.00	12.40	
36	TROY	11	DISTRIBUTION U	138.00	13.10	
37	TURTLE	2	DISTRIBUTION U	67.00	13.10	
38	TWIN LAKES	13	DISTRIBUTION U	69.00	12.50	
39	VENTURE	4	DISTRIBUTION U	138.00	12.40	
40	VERONA	15	DISTRIBUTION U	69.00	13.10	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		OA/FA/FA			1
14	1		OA/FA			2
14	1		OA/FA			3
11	1		OA/FFA			4
25	1		OA/FA/FA			5
14	1		OA/FA			6
22	1		OA/FA/FA LTC			7
22	1		OA/FA/FOA LTC			8
25	1		OA/FA/FA LTC			9
14	1		OA/FA			10
22	1		OA/FA/FA			11
20	1		OA/FA/FA			12
14	1		OA/FA			13
11	1		OA/FA			14
22	1		OA/FA/FA			15
25	1		OA/FA/FA			16
14	1		OA/FA			17
22	1		OA/FA/FA LTC			18
14	1		OA/FA			19
11	1		OA/FFA			20
22	1		OA/FA/FA			21
14	1		OA/FFA			22
14	1		OA/FA			23
25	1		OA/FA/FA			24
14	1		OA/FA			25
7	1		OA/FA			26
11	1		OA/FFA			27
13	1		OA/FA			28
33	1		OA/FA/FA			29
22	1		OF/FA/FA LTC			30
22	1		OA/FA/FA LTC			31
13	1		OA/FA			32
11	1		OA/FFA			33
22	1		OA/FA/FA LTC			34
14	1		OA/FA/FA			35
11	1		OA/FFA			36
22	1		OA/FA/FA LTC			37
20	1		OA/FA/FA			38
25	1		OA/FA/FA LTC			39
25	1		OA/FA/FA			40

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
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### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	VERONA	15	DISTRIBUTION U	69.00	24.90	
2	VESPER	16	DISTRIBUTION U	69.00	13.10	
3	VIKING	4	DISTRIBUTION U	138.00	13.10	
4	WAUPUN	5	DISTRIBUTION U	69.00	13.10	
5	WAUTOMA	7	DISTRIBUTION U	69.00	12.40	
6	WEST MAUSTON	10	DISTRIBUTION U	69.00	13.10	
7	WALWORTH	13	DISTRIBUTION U	69.00	13.10	
8	WALWORTH	13	DISTRIBUTION U	69.00	13.10	
9	WEST DARIEN	13	DISTRIBUTION U	69.00	12.40	
10	WEST TOWN	15	DISTRIBUTION U	69.00	13.10	
11	WILLIAMS BAY 2230	13	DISTRIBUTION U	138.00	13.00	
12	WILLOW LAWN	3	DISTRIBUTION RC	69.00	12.40	
13	WINNECONNE	7	DISTRIBUTION U	69.00	12.40	
14	WYOMING VALLEY	9	DISTRIBUTION U	138.00	24.90	
15	WYOMING VALLEY	9	DISTRIBUTION U	24.90	12.40	
16	YAHARA RIVER	15	DISTRIBUTION U	138.00	12.40	
17	ZENDA	13	DISTRIBUTION U	69.00	13.10	
18						
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		OA/FA			1
14	1		OA/FA			2
22	1		OA/FA/FA			3
11	1		OA/FA			4
14	1		OA/FA			5
14	1		OA/FA			6
14	1		OA/FA			7
14	1		OA/FA			8
25	1		OA/FA/FA			9
33	1		OA/FA/FA			10
22	1		OA/FA/FA			11
25	1		OA/FA/FA			12
11	1		OA/FA			13
20	1		OA/FA/FA			14
6	1		OA/FA			15
25	1		OA/FA/FA LTC			16
11	1		OA/FFA			17
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						19
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Name of Respondent Wisconsin Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total capacity (in (MVA) (d)	
1	Number at Beginning of Year	433,659	161,582	6,382	
2	Additions During Year				
3	Purchases	12,695	4,776	25	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	12,695	4,776	25	
6	Reductions During Year				
7	Retirements	7,007	728	1	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	7,007	728	1	
10	Number at End of Year (Lines 1 + 5 - 9)	439,347	165,630	6,62	
11	In Stock		3,636	25	
12	Locked Meters on Customers' Premises				
13	Inactive Transformers on System				
14	In Customers' Use	439,116	161,994	6,37	
15	In Company's Use	231			
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	439,347	165,630	6,62	

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### ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:
  - Air pollution control facilities:
    - Scrubbers, precipitators, tall smokestacks, etc.
    - Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
    - Monitoring equipment
    - Other.
  - Water pollution control facilities:
    - Cooling towers, ponds, piping, pumps, etc.
    - Waste water treatment equipment
    - Sanitary waste disposal equipment
    - Oil interceptors
    - Sediment control facilities
    - Monitoring equipment
    - Other.
  - Solid waste disposal costs:
    - Ash handling and disposal equipment
    - Land
    - Settling ponds
    - Other.
  - Noise abatement equipment:
    - Structures
    - mufflers
    - Sound proofing equipment
    - Monitoring equipment
    - Other.
  - Esthetic costs:
    - Architectural costs
    - Towers
    - Underground lines
    - Landscaping
    - Other.
  - Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
  - Miscellaneous:
    - Preparation of environmental reports
    - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
    - Parks and related facilities
    - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	8,090,004	244,545	37,791,065	129,167,428	
2	Water Pollution Control Facilities	343,726	624,978	7,389,320	23,082,895	
3	Solid Waste Disposal Costs		2,847,314	-18,806,982	610	
4	Noise Abatement Equipment		207,436		27,417	
5	Esthetic Costs	10,055,413	616,137		117,274,645	
6	Additional Plant Capacity		2,365,334			
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	18,489,143	6,905,744	26,373,403	269,552,995	
9	Construction Work in Progress	5,912,324		-1,790,617	6,285,083	

Name of Respondent Wisconsin Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2002	Year of Report Dec. 31, 2001
---	---	--	---------------------------------

**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	8,311,306	8,311,306
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	23,145,011	23,065,975
3	Fuel Related Costs		
4	Operation of Facilities	172,284	172,284
5	Fly Ash and Sulfur Sludge Removal	438,728	438,728
6	Difference in Cost of Environmentally Clean Fuels	7,058,520	128,891
7	Replacement Power Costs	966,315	
8	Taxes and Fees	416,588	416,588
9	Administrative and General	620,318	615,818
10	Other (Identify significant)	-189,417	-189,417
11	TOTAL	40,939,653	32,960,173

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY			December 31, 2001

**LIST OF SUPPLEMENTARY SCHEDULES**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>FINANCIAL SECTION</b>			
Return On Common Equity	F-9	Ed. 12-89	
Return On Rate Base Computation	F-10	Ed. 12-89	
Construction Overheads	F-16	Ed. 12-89	
Completed Construction Cleared	F-17	Ed. 12-89	
Investments & Funds (Accts. 123-128, incl.)	F-18	Ed. 12-89	
Notes Receivable	F-19	Ed. 12-89	
Accumulated Provision For Uncollectible Accounts	F-20	Ed. 12-89	
Miscellaneous Current & Accrued Assets	F-22	Ed. 12-89	None
Unamortized Debt Discount & Expense	F-24	Ed. 12-89	
And Unamortized Premium On Debt	F-25	Ed. 12-89	
Notes Payable (Acct. 231)	F-33	Ed. 12-89	None
Miscellaneous Current & Accrued Liabilities	F-34	Ed. 12-89	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-89	
Interest & Dividend Income (Acct. 419)	F-43	Ed. 12-89	
Detail Of Certain General Expense Accounts	F-50 thru F-51	Ed. 12-89	
Common Utility Plant & Accumulated Depreciation	F-52 thru F-53	Ed. 12-89	
<b>ELECTRIC OPERATING SECTION</b>			
Electric Expenses	E-1	Ed. 12-89	
Sales To Ultimate Customers	E-2 thru E-4	Ed. 12-89	
Power Adjustment Clause	E-5	Ed. 12-89	
Accumulated Provision For Depreciation Of Plant	E-24 thru E-27	Ed. 12-89	None
Monthly Peaks & Output	E-29	Ed. 12-89	
Unit Fuel Statistics - Steam Power	E-36 thru E-37	Ed. 01-01	
Coal Contract Information	E-40 thru E-41	Ed. 12-89	
Electric Distribution Lines	E-63	Ed. 12-89	
Names of Cities, Villages, Towns	E-66 thru E-67	Ed. 12-89	
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<b>GAS OPERATING SECTION</b>			
Names of Cities, Villages, Towns	G-1 thru G-2	Ed. 12-89	
Gas Operating Expenses	G-3	Ed. 12-89	
Revenues From Sales Of Gas	G-4	Ed. 12-89	
Sales for Resale	G-5	Ed. 12-89	
Gas Operation & Maintenance Expenses	G-7 thru G-9	Ed. 12-89	
Gas Utility Plants In Service	204-209	Ed. 12-89	
Gas Stored	220	Ed. 12-89	
Accumulated Provision For Depreciation (Acct. 108)	G-12 thru G-13	Ed. 12-89	
Gas Production Statistics	G-14	Ed. 12-89	None
Gas Holders	G-14	Ed. 12-89	None
Liquid Petroleum Gas Storage	G-14	Ed. 12-89	None
Liquified Natural Gas Stored (Acct. 165)	G-15	Ed. 12-89	None
Liquified Natural Gas Storage Statistics	G-15	Ed. 12-89	None
Summary Of Gas Account	G-15	Ed. 12-89	None
Summary Of System Load Statistics	G-16 thru G-17	Ed. 12-89	
Purchased Gas	G-18 thru G-19	Ed. 12-89	
Gas Mains By Types & Size	G-20	Ed. 12-89	
Gas Services (Located In Wisconsin)	G-21	Ed. 12-89	
Gas Services (Located Outside Wisconsin)	G-21	Ed. 12-89	None
Gas Meters	G-22	Ed. 12-89	
Gas System Map	G-22	Ed. 12-89	
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report December 31, 2001
WISCONSIN POWER AND LIGHT COMPANY			

LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>WATER OPERATING SECTION</b>			
Water Operating Revenues & Expenses	W-1	Ed. 12-89	None
Other Operating Revenues	W-2	Ed. 12-89	
Water Operation & Maintenance Expenses	W-3	Ed. 12-89	
Water Utility Plant in Service	W-4 thru W-7	Ed. 12-89	
Accumulated Provision for Depreciation of Water Plant	W-8 thru W-9	Ed. 12-89	
Depreciation Summary	W-10	Ed. 12-89	
Power and Pumping Equipment	W-11 thru W-12	Ed. 12-89	
Reservoirs, Standpipes and Treatment Plant	W-13 thru W-14	Ed. 12-89	
Sources of Water Supply-Surface Waters	W-15	Ed. 12-89	
Sources of Water Supply-Ground Waters	W-15	Ed. 12-89	
Water Mains	W-16	Ed. 12-89	
Water Services	W-16	Ed. 12-89	
Meters	W-17	Ed. 12-89	
Classification of All Meters at Year End	W-17	Ed. 12-89	
Hydrants	W-18	Ed. 12-89	
Sales for Resale	W-18	Ed. 12-89	
Power, Pumping & Purchased Water Stats.	W-19	Ed. 12-89	

## RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATIONS

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)	Common Equity (b) (000)	Common Equity plus ITC (c) (000)
Common Stock Outstanding	66,183	66,183
Premium on Capital Stock based on monthly averages if available	111,051	111,051
Capital Stock Expense		
Retained Earnings	373,096	373,096
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)		12,543
Other (Specify): Gain on Preferred Stock	321	321
Stockholder Donation	86,050	86,050
Capital Stock Surplus/Discount on Capital Stock (Net)	36,541	36,541
Investment in Non-Utility Operations	(267)	(267)
Less Common Equity Portion of Shared Savings Investment	(56,707)	(56,707)
Less Common Equity Portion of Net MGP Investment	(3,432)	(3,432)
Less Investment in ATC	(102,292)	(102,292)
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)	510,544	523,087
Net Income		
Add:		
Net Income	72,051	72,051
Other (Specify):		
Adjustments required by rate orders	(18,995)	(18,995)
Less:		
Preferred Dividends	3,310	3,310
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)		946
Adjusted Net Income	49,746	48,800
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)	9.74%	9.33%

### RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant in Service	1,887,570	244,334	21,111	2,153,015
ATCo Contra	(287,843)	0	0	(287,843)
Allocation Of Common Plant	164,235	33,208	3,163	200,606
Completed Construction Not Classified	154,806	28,021	5,168	187,995
Construction Work In Progress	25,976	1,631	646	28,253
Nuclear Fuel	185,534			185,534
Decommissioning Fund	199,167			199,167
Investment in Associated Companies	186			186
Tax Receivable				0
Materials and Supplies	33,709	17,725	60	51,494
Soo Line	0			0
Less Average:				
Reserve for Depreciation	1,130,077	149,671	8,506	1,288,254
Amortization Reserves	169,675			169,675
Customer Advances for Construction	29,276	987	2,374	32,637
Contribution in Aid of Construction	0			0
Accumulated Deferred Income Tax	172,934	21,324	2,685	196,943
Average Net Rate Base	861,378	152,937	16,583	1,030,898

### RETURN

Total Operating Income	82,203	3,939	1069	87,211
Less: (Specify):				
Adjusted Operating Income	82,203	3,939	1,069	87,211
Adjusted Operating Income As A Percent of Average Net Rate Base (Rounded to Nearest Hundredth of a Percent)	9.54%	2.58%	6.44%	8.46%

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

Description (a)	This Year (b)
Operating Revenues	958,201,579
Less: Out-of-State Operating Revenues	
Less: In-State Interdepartmental Sales	22,123,785
Less: Current Year Write-Offs of Uncollectible accounts Wisconsin Utility Customers Only	5,928,298
Plus: Current Year Collection of Wisconsin Utility Customer Accounts Previously Written Off	2,062,218
Other:	
Revenues Subject to Wisconsin Remainder Assessment	932,211,714



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CONSTRUCTION OVERHEADS				
Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities should be grouped by utility department and function.				
ANNUAL CHARGES				
Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
E - Steam Generator 1/96 to 8/98	0	0	0	10,300,104
E - ERP Project Hardware	52,052	0	0	5,906,606
E - E3 OFA Comb Initiative	13,195	1,398	678,325	1,809,968
E - Landfill Gas Generator	17,863	3,067	0	2,007,082
E - Purch Dist Transf 2000	23,569	18,731	0	1,934,513
E - E5 Comb Init Control Equip	23,359	2,688	500,383	1,339,242
E - Purch 3Ph Pad Transf SA	53,100	1,261,667	0	35,666
E - Metering Dev Meters	95,445	606,538	0	447,972
E - Edge 4 NOX Reduction Project	21,169	(2,652)	2,912	1,360,233
E - NA Purch Padmount Transformers	67,925	1,155,413	0	0
E - NED2 Comb Int Airflow & Tube	564	4,106	0	1,332,377
E - Purch 1Ph Pad Transf SA	92,784	932,109	0	104,599
E - Repl Blades Unit 2 Turbind HP/I	0	0	0	1,184,154
E - Line Truck Replace 2001	67,026	60,695	373	907,518
E - Distribution Mgmt System	88,576	0	0	791,064
E - Verona UG New Customer Ext	274,959	392,892	77,634	(297,178)
Other Electric	9,366,493	11,700,371	1,232,310	11,308,100
Total Electric	10,258,079	16,137,023	2,491,937	40,472,020
Other Gas	1,448,540	1,714,135	3,643	6,087,692
Total Gas	1,448,540	1,714,135	3,643	6,087,692
Total Water	51,489	493,904	46,436	923,984
C - ERP Project Hardware	52,052	0	0	5,906,606
C - NA/FDL Consolidation Project	7,977	7,882	0	3,089,554
C - Light Duty Truck Replace 2000	0	319	0	1,603,004
C - Repl Two-Way Radio East	25,686	33	0	1,513,273
C - New Building Unix	0	0	0	1,451,320
C - EMC Backup Frame	0	0	0	1,282,546
C - Cold/ERM	0	0	0	1,162,701
Other Common	68,340	24,458	732	7,341,166
Total Common	154,055	32,692	732	23,350,170
Total	11,912,162	18,377,754	2,542,747	70,833,866
% Of Total Direct Charges				
COMPLETED CONSTRUCTION CLEARED				
Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for Class B utilities, should be grouped by utility department and function.				
Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
E - Steam Generator 1/96 to 8/98	0	0	0	24,235,250
E - E3 OFA Comb Initiative	13,195	1,398	678,325	1,809,968
E - Purch Dist Transf 2000	23,569	18,731	0	1,934,513
E - Purch 3Ph Pad Transf SA	53,100	1,261,667	0	35,666
E - Metering Dev Meters	95,445	651,101	0	447,972
E - Edge 4 NOX Reduction Project	25,811	815	111,983	1,626,899
E - NA Purch Padmount Transformers	67,925	1,155,413	0	0
E - Purch 1Ph Pad Transf SA	92,784	932,109	0	104,599
E - Repl Blades Unit 2 Turbind HP/I	0	0	0	1,184,154
E - Line Truck Replace 2001	67,026	60,695	373	907,518
E - Verona UG New Customer Ext	274,959	392,892	77,634	(297,178)
Other Electric	(11,897,403)	(22,397,263)	(2,878,346)	(84,757,497)
Total Electric	(11,183,589)	(17,922,442)	(2,010,031)	(52,768,136)
Other Gas	(1,332,685)	(1,648,774)	(228,192)	(5,459,461)
Total Gas	(1,332,685)	(1,648,774)	(228,192)	(5,459,461)
Total Water	(98,529)	(454,730)	(274,631)	(1,507,547)
C - Cold/ERM	0	0	0	1,162,701
C - ERP Project Hardware	52,052	0	0	5,906,606
C - NA/FDL Consolidation Project	8,312	7,882	0	3,156,966
C - Light Duty Truck Replace 2000	0	319	0	1,603,004
C - New Building Unix	0	0	0	1,451,320
C - EMC Backup Frame	0	0	0	1,282,546
Other Common	(544,737)	(42,190)	(731,099)	(39,720,252)
Total Common	(484,373)	(33,989)	(731,099)	(25,157,109)
Total	(13,099,176)	(20,059,935)	(3,243,953)	(84,892,253)
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)					
Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.					
ANNUAL CHARGES					
Overheads					
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
10,300,104	0	0	1,506,876	0	11,806,980
5,958,658	0	6,387	0	55,853	6,020,898
2,502,886	0	3,650	12,201	6,540	2,525,277
2,028,012	95,754	3,611	21,254	33,967	2,182,598
1,976,813	91,839	2,968	0	38,394	2,110,014
1,865,672	0	4,669	103,969	11,228	1,985,538
1,350,433	76,381	6,515	0	67,036	1,500,365
1,149,955	80	11,711	0	336,081	1,497,827
1,381,662	0	7,925	29,431	8,723	1,427,741
1,223,338	79,364	8,334	0	86,669	1,397,705
1,337,047	0	1,374	4,035	282	1,342,738
1,129,492	52,379	11,385	0	117,806	1,311,062
1,184,154	8,564	0	272	0	1,192,990
1,035,612	42,723	8,224	0	99,563	1,186,122
879,640	0	20,334	125,821	92,230	1,118,025
448,307	31,832	34,555	0	537,736	1,052,430
33,607,274	10,190,183	1,570,122	896,647	13,923,562	60,187,788
69,359,059	10,669,099	1,701,764	2,700,506	15,415,670	99,846,098
0					0
9,254,009	1,077,611	253,623	76,054	2,332,941	12,994,238
9,254,009	1,077,611	253,623	76,054	2,332,941	12,994,238
1,515,813	54,369	12,241	55,750	277,952	1,916,124
5,958,658	0	6,387	0	55,853	6,020,898
3,105,413	63,697	3,804	53,836	11,715	3,238,465
1,603,323	66,598	0	0	105	1,670,026
1,538,992	0	13,382	3,492	23,113	1,578,979
1,451,320	0	0	22,298	0	1,473,618
1,282,546	0	0	0	0	1,282,546
1,162,701	0	0	0	0	1,162,701
7,434,697	48,938	19,786	278,295	62,555	7,844,271
23,537,650	179,233	43,359	357,921	153,341	24,271,504
103,666,530	11,980,312	2,010,988	3,190,231	18,179,903	139,027,964
	11.56%	1.94%	3.08%	17.54%	
CONSTRUCTION OVERHEADS (Continued)					
Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.					
Overheads					
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
24,235,250	0	0	2,904,299	0	27,139,549
2,502,886	0	3,650	12,201	6,540	2,525,277
1,976,813	91,839	2,968	0	38,394	2,110,014
1,350,433	76,381	6,515	0	67,036	1,500,364
1,194,518	80	11,711	0	354,797	1,561,106
1,765,508	0	9,074	51,244	11,507	1,837,333
1,223,338	79,364	8,334	0	86,669	1,397,705
1,129,492	52,379	11,385	0	117,806	1,311,062
1,184,154	8,564	0	272	0	1,192,990
1,035,612	42,723	8,224	0	99,563	1,186,122
448,307	31,832	34,555	0	537,736	1,052,430
0					0
0					0
(121,930,508)	(11,531,822)	(1,843,949)	(7,143,764)	(18,076,826)	(160,526,869)
(83,884,197)	(11,148,660)	(1,747,533)	(4,175,748)	(16,756,779)	(117,712,917)
0					0
(8,669,112)	(1,027,247)	(226,101)	(96,069)	(2,192,472)	(12,211,001)
(8,669,112)	(1,027,247)	(226,101)	(96,069)	(2,192,472)	(12,211,001)
(2,335,438)	(60,271)	(22,450)	(92,209)	(290,850)	(2,801,218)
1,162,701	0	0	0	0	1,162,701
5,958,658	0	6,387	0	55,853	6,020,898
3,173,160	64,277	4,006	53,836	12,170	3,307,449
1,603,323	66,598	0	0	105	1,670,026
1,451,320	0	0	22,298	0	1,473,618
1,282,546	0	0	0	0	1,282,546
(41,038,279)	(308,953)	(49,062)	(731,206)	(420,682)	(42,548,182)
(26,406,571)	(178,078)	(38,669)	(655,072)	(352,554)	(27,630,944)
(121,295,318)	(12,414,256)	(2,034,753)	(5,019,098)	(19,592,656)	(160,356,080)
	10.23%	1.68%	4.14%	16.15%	

2  
3 INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

- 4 1. Report, with separate subheadings for each account the securities owned by the utility; include date  
5 of issue and date of maturity in description of any debt securities owned. Designate any securities  
6 pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be  
7 grouped by classes.  
8 2. Report separately each fund account showing nature of assets included therein and list any  
9 securities included in fund accounts.

10  
11  
12 Issuing Company And Type      Interest or      Par Value      No. of Shares or      Book Cost  
13 of Security      Dividend      per Share      Principal Amount      End Of Year  
14 (a)      (b)      (c)      (d)      (e)

15 Investment in Associated Companies (Acct. 123)

16  
17  
18 South Beloit Water, Gas and Electric Company      n/a      100.00      24,400      38,384,609  
19 Wisconsin River Power Company      n/a      100.00      31,000      7,422,948  
20 Wisconsin Valley Improvement Company      n/a      10.00      18,612      186,120  
21 ATC Management Inc.      n/a      0.01      2,432      27,410  
22 WP&L Transco LLC      n/a      n/a      n/a      109,603,446  
23 WP&L SPE LLC      n/a      n/a      n/a      20,000

24  
25 \$155,644,533

26  
27 Other Investments (Acct. 124)      n/a      n/a      n/a      10,449,202

28  
29 Decommissioning Fund (Acct. 125)      n/a      n/a      n/a      215,793,776

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57 Total      \$381,887,511



2	Accumulated Provision for Uncollectible Accounts-CR (Acct. 144)				
3		Electric	Gas		Total
4		Utility	Utility	Other	Utility
5		Customers	Customers	Customers	Customers
6	Particulars	(b)	(c)	(d)	(e)
7	(a)				
8	Balance first of year	0	0	0	0
9	Add: Provision for uncollectibles during the year	2,697,728	1,053,120	114,436	3,865,284
10	Collection of accounts written off	1,439,222	561,954	61,042	2,062,218
11	other credits (explain):				
12	To establish reserve for uncollectible.	(1,045,546)	(408,241)	(44,345)	(1,498,132)
13	Total Credits	3,091,404	1,206,833	131,133	4,429,370
14	Less: Accounts written off	4,136,950	1,615,074	175,478	5,927,502
15	other debits (explain):	0	0	0	0
16					
17	Total debits	4,136,950	1,615,074	175,478	5,927,502
18					
19	Balance end of year	(1,045,546)	(408,241)	(44,345)	(1,498,132)
20	Accumulated Provision for Uncollectible Accounts-CR (Acct. 144) (cont.)				
21		Total	Officers &		
22		Utility	Employees	Other	Total
23		Customers	(h)	(i)	(j)
24	Particulars	(g)			
25	(f)				
26					
27	Balance first of year	0	0	0	0
28	Add: Provision for uncollectibles during year	3,865,284	0	0	3,865,284
29	Collection of accounts written off	2,062,218	0	0	2,062,218
30	other credits (explain):				
31	To establish reserve for uncollectible.	(1,498,132)			(1,498,132)
32	Total credits	4,429,370	0	0	4,429,370
33	Less: Accounts written off	5,927,502	0	0	5,927,502
34	other debits (explain):	0	0	0	0
35					
36	Total debits	5,927,502	0	0	5,927,502
37					
38	Balance end of year	(1,498,132)	0	0	(1,498,132)
39	Loss of Wisconsin utility accounts:				
40	Accounts written off				5,928,298
41	Collection of such accounts previously written off				2,062,218
42	Net loss				3,866,080

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UNAMORTIZED DEBT DISCOUNT AND EXPENSE			
Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.			
Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.			
Debt to which related (a)			
Unamortized debt discount (226) and expense (181):			
FIRST MORTGAGE BONDS			
SERIES 1984 A VARIABLE %	8/15/84-8/1/14	EXPENSE	
(1.70% VARIABLE RATE at 12/31/01)		DISCOUNT	
SERIES 1988 A VARIABLE %	8/9/88-8/1/15	EXPENSE	
(1.85% VARIABLE RATE at 12/31/01)		DISCOUNT	
SERIES V 9.3%	12/17/90-12/1/25	EXPENSE	
(Redeemed in 2001)		DISCOUNT	
SERIES 1991 A VARIABLE %	9/13/91-9/1/15	EXPENSE	
(1.90% VARIABLE RATE at 12/31/01)			
SERIES 1991 B VARIABLE %	9/13/91-9/1/05	EXPENSE	
(1.90% VARIABLE RATE at 12/31/01)			
SERIES 1992 W 8.6%	3/16/92-3/15/27	EXPENSE	
		DISCOUNT	
SERIES 1992 X 7.75%	6/1/92-6/01/04	EXPENSE	
		DISCOUNT	
SERIES 1992 Y 7.6%	7/7/92-7/01/05	EXPENSE	
See Debenture Detail - F 24 Copy 2			
Total		CONTINUED	
Unamortized premium on debt (225):			
None			
Total			



**AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,226,225)**

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
	(1)	(1)	
82,614		6,082	76,532
38,486		2,833	35,653
87,270		5,984	81,286
59,144		4,056	55,088
(96,832)	96,832	0	0
723,299		723,299	0
524,566		35,765	488,801
163,488		35,033	128,455
3,964,172		998,571	2,965,601
111,872		28,180	83,692
825,577		241,620	583,957
65,315		19,117	46,198
1,109,081		246,456	862,625

See Debenture Detail - F 25 Copy 2

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2  
3 UNAMORTIZED DEBT DISCOUNT AND EXPENSE

4 Report below the particulars called for with respect to the unamortized debt discount and expense or  
5 net premium applicable to each class and series of long-term debt. Show separately any unamortized  
6 debt discount and expense or call premiums applicable to refunded issues, including separate subtotal  
7 therefor. Show in column (a) the method of amortization for each amount of debt discount and expense  
8 or premium.

9  
10 Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

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12  
13  
14  
15 Debt to which related  
16 (a)

17 Unamortized debt discount (226) and expense (181):  
18 DEBENTURES

19			
20	SERIES 1997 7%	6/30/97-6/15/07	EXPENSE
21			DISCOUNT
22			
23	SERIES 1998 5.70%	10/30/98-10/15/08	EXPENSE
24			DISCOUNT
25			
26	SERIES 2000 7.625%	3/01/00-3/01/10	EXPENSE
27			DISCOUNT
28			
29			
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48 Total CONTINUED

49 (1) When the Company redeems any outstanding bonds/debentures prior to maturity, it charges all  
50 unamortized debt expenses, discount & redemption premium to account 428 Amortized Loss on  
51 Reacquired Debt and credits account 189 Unamortized Loss on Reacquired Debt.  
52 See below for activity in 2001:

53  
54 In 2001 remaining \$27 Million of Series V redeemed: \$1,784,812 is amortized monthly over the original life  
55 of the bond - includes Column C \$93,916 expense & Column D (\$701,528) discount.

56  
57 In 2001 \$20 Million of Series W redeemed: \$2,514,187 is amortized monthly over the original life of the  
58 bond - includes Column D (\$859,919) expense & Column D (\$24,267) discount.

59  
60 Total

**AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,226,225)**

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
3,174,532		491,541	2,682,991
193,266		29,925	163,341
1,548,457		198,733	1,349,724
40,672		5,220	35,452
725,068		79,098	645,970
559,167		61,000	498,167
13,899,214	96,832	3,212,513	10,783,533

2	MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)	
3		
4	Minor items may be grouped by classes.	
5		
6		Balance end
7	Description	of Year
8	(a)	(b)
9		
10	Dividends Provided - Preferred Stock	275,864
11	Accrued Payroll	379,274
12	Wisconsin Valley Improvement	61,493
13	Accrued Vacations	6,459,378
14	Variable Rate Demand Bonds (see a/c 221)	55,100,000
15	D&D Facility Funding - Short-term	623,957
16	ANR & NNG Short-term	261,218
17	Reserve for FAC Refunds	4,000,000
18	Miscellaneous Other Liabilities	4,500,000
19		
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45	Total	71,661,184

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### DISTRIBUTION OF TAXES TO ACCOUNTS

**Explain basis for allocation if used.**

**If the total does not equal taxes accrued, include a reconciling schedule.**

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un- employment Tax (e)
Accts. 408.1 and 409.1:				NOTE 1
Electric	18,451,862	9,043,943	30,997,771	7,499,691
Gas	4,761,169	(106,020)	(811,705)	1,280,890
Water	126,031	39,840	103,616	102,152
Heating				
Accts. 408.2 and 409.2		1,687,120	5,476,382	0
Acct. 409.3				
Clearing accounts				
Construction				
Other (specify):				
Total	23,339,062	10,664,883	35,766,064	8,882,733

**Notes and explanations regarding tax distribution:**

### 1) Payroll Distribution

## DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
NOTE 2	NOTE 3	NOTE 4	NOTE 5	
0	59,527	521,531	15,676	66,590,001
0	480	53,946	2,354	5,181,114
0	65	6,234	318	378,256
				0
	17,180			7,180,682
				0
				0
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				0
0	77,252	581,711	18,348	79,330,053

Notes and explanations regarding tax distribution:

2) Operating Revenues

3) Net Plant &amp; Specific Allocations

4) Illinois Income Tax , MN. Income Tax , IA Income Tax

5) Federal Hwy Use	15,105
FERC Remainder	0
FEDERAL Excise	571
ELECTRIC Portion	<u>15,676</u>

Interest and Dividend Income (Acct. 419)		
Security or account on which received (a)	Interest or Dividend Rate (b)	Amount (c)
(list items greater than \$10,000 separately, others may be grouped)		
Interest Income		
Certificate of Deposit		80,137
Municipal Securities		0
Pollution Control Bonds		0
Interest on Collections		0
Other		507,095
Dividend Income		9,306
Decommissioning Fund Earnings-Qualified Tax Deductible		5,899,434
Decommissioning Fund Earnings-Non-Qualified		1,607,108
Other		0
Total interest and dividends		8,103,080
Expenses applicable to above (as listed hereunder):		
Total expenses		0
Interest and dividend income, before taxes		8,103,080



3 DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
<p>6 Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of</p> <p>7 service, and name of each person who was paid for services includible</p> <p>8 in this account, \$10,000 or more in case of Class B utilities and</p> <p>9 \$25,000 or more in case of Class A utilities.</p> <p>12 See Page F-50A</p>	
Total	
<p>25 Acct. 924--PROPERTY INSURANCE--List hereunder major classes of</p> <p>26 expenses and also state extent to which utility is self-insured</p> <p>27 against insurable risks to its property:</p> <p>28 Premiums for insurance</p> <p>29 Dividends received from insurance companies--cr.</p> <p>30 Amounts credited to Acct. 261, Property Insurance Reserve</p> <p>31 Other expenses (list major classes):</p> <p>32 NEIL Refunds</p> <p>33 Miscellaneous</p> <p>37 Self-Insured for the first \$1,000,000</p>	<p>1,386,047</p> <p>(518,823)</p> <p>37,270</p>
Total	904,494
<p>41 Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of</p> <p>42 expense. Also, state extent to which utility is self-insured against</p> <p>43 risks of injuries and damages to employees or to others:</p> <p>44 Premiums for insurance</p> <p>45 Dividends received from insurance companies--cr.</p> <p>46 Amounts credited to Acct. 228, Injuries and Damages Reserves</p> <p>47 Expenses of investigating and adjusting claims</p> <p>48 Cost of safety and accident-prevention activities</p> <p>49 Other expenses (list major classes):</p> <p>50 Premium Capitalized or charged to other accounts by Payroll Loadings</p> <p>51 Other Workers Compensation and Injuries &amp; Damages activity</p> <p>52 NEIL Refunds</p> <p>58 Self-Insured for the first \$1,000,000</p>	<p>1,044,880</p> <p>(115,267)</p> <p>264,755</p> <p>(952,670)</p> <p>2,734,092</p> <p>(162,977)</p>
Total	2,812,813

[illegible]

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)	
Description of Item (a)	Amount (b)
Acct. 926 - EMPLOYEE PENSIONS AND BENEFITS - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	(305,704)
Pension payments under unfunded basis	84,000
Employee benefits (life, health, accident & hospital insur. etc.)	14,936,867
Expense of educational and recreational activities for employees	11,669
Other expenses (list major items):	
Administrative	162,723
Other	3,587
<b>Total</b>	<b>14,893,142</b>
Acct. 930.2 - MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	32,908
Nuclear power research expenses	
Other experimental and general research expenses	700,726
Expenses of corporate organization and of servicing outstanding securities of utility	732,704
Directors fees and expenses	216,195
Other expenses (list major items):	
Preparation of outside reports	31,703
Joint plant A&G expense	(13,184,623)
A&G operations expense to South Beloit Water, Gas & Electric	(1,229,412)
Environmental expenditures	615,818
Telecommunications expenses	669,431
Miscellaneous charges	1,152,337
<b>Total</b>	<b>(10,262,213)</b>
Acct. 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - Cr. - Explain basis of computation of credit in this account.	
	0
<b>Total</b>	<b>0</b>

## COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

## Utility Plant in Service

Includes Ledgers 101 + 106

Description (Use both title and account number) (a)	Additions during Year (b)	Retirements during Year (c)	Adjustments dr. or (cr.) (d)	End of Year Balance	
				Total (e)	Located in Wis (f)
Intangible Plant - Common Organization (301)			Note #1	1,281	1,281
Total Intangible				1,281	1,281
General Plant					
Land & Land Rights (389)	27,708	4,979	9,899	2,457,611	2,457,611
Structures & Improvement (390)	277,373	(313,121)	49,149	51,778,526	51,778,526
Office Furniture & Fixtures (391.1)	4,502,101	125,461	4,682,767	15,816,573	15,816,573
Data Process Equipment (391.2)	9,516,881	87,384	(3,570)	43,164,344	43,164,344
Computer Equipment (391.3)	5,571,718	1,065,942	0	79,014,693	79,014,693
Comm & Video Equipment (391.4)	4,039	139,358	0	265,298	265,298
Write-Off Small Tool (391.6)	0	0	0	0	0
System Furniture (391.7)	(586,363)	0	(4,682,767)	0	0
PC Workstations (391.8)	5,009,885	303,227	3,570	15,645,861	15,645,861
Transportation Equipment (392)	2,679,318	7,478,145	0	16,931,288	16,931,288
Stores Equipment (393)	21,578	208,795	0	356,655	356,655
Tools, Shop & Garage (394)	330,729	4,010	0	2,480,254	2,480,254
Laboratory (395)	0	0	1	540,539	540,539
Power Operated (396)	(364,503)	118,858	0	2,176,524	2,176,524
Communication (397.1)	615,730	0	0	10,486,563	10,486,563
Communication (397.2)	24,747	0	0	1,273,069	1,273,069
Miscellaneous (398)	0	0	0	0	0
Other (399)	0	0	0	0	0
Total General Plant	27,630,941	9,223,038	59,049	242,387,798	242,387,798
Total	27,630,941	9,223,038	59,049	242,389,079	242,389,079
ALLOCATION TO UTILITY DEPARTMENTS					
Particulars (a)	Plant End of Year (b)		Accumulated Deprec. End of Year (c)	Depreciation Accruals (d)	
Electric	204,649,100		121,666,122	24,934,364	
Gas	34,952,505		20,779,646	4,258,599	
Water	2,787,474		1,657,184	339,625	
Steam Heating					
Total	242,389,079		144,102,952	29,532,588	

ACCUMULATED PROVISION FOR DEPRECIATION							
Straight-Line Accruals		Additional Accruals (i)	Book Cost of Plant Retired (j)	Cost of Removal (k)	Salvage (l)	Other Additions or (Deductions) (m)	Balance End of Year (n)
Rate (g)	Amount (h)						
						Note #1	
				(13,251)	(97,259)		(51,924)
2.78%	1,999,387		(313,121)	43,625	3,256,690	45,508	18,113,392
6.67%	6,265,463		20,788	0	175,200	(2,806,208)	5,409,012
2.00%	7,699,014		87,240	0	0	(828)	30,301,998
16.67%	12,796,194		1,065,943	0	0	0	69,361,723
14.29%	(19,914)		139,358	0	0	0	403,050
							0
6.67%	(4,816,385)		0	0	0	2,806,207	11,151
25.00%	2,916,653		163,700	0	0	829	8,792,679
NOTE #2	1,374,272		7,478,145	2,862	81,739	0	3,837,158
2.00%	19,527		208,796	7	405	0	(82,485)
6.67%	186,989		258	0	0	0	750,396
6.67%	70,364		0	0	2,000	0	438,345
NOTE #2	105,429		118,857	6	24,011	0	521,959
10.00%	854,844		0	0	0	0	5,672,507
10.00%	80,751		0	0	0	0	623,991
							0
							0
	29,532,588	0	8,969,964	33,249	3,442,786	45,508	144,102,952
	Note #3						
	29,532,588	0	8,969,964	33,249	3,442,786	45,508	144,102,952

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments

Common utility plant was summarized by operating districts. The common plant for each operating district was allocated to electric, water and gas utilities based on utility plant balances for that operating district. Common reserve for depreciation was allocated to utilities based on the distribution of common plant. Common depreciation expenses were allocated based on the distribution of common plant.

Note #1: Transfers of plant and depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power and Light Company and its subsidiary, South Beloit Water, Gas and Electric Company.

Note #2: Transportation and Power Operated Equipment varies with type of vehicle or equipment.

Note #3: Depreciation charged to :

403 - Normal	28,052,887
Charged to 184 Clearing	1,479,701
Total incremental to 108	<u>29,532,588</u>

ELECTRIC EXPENSES			
Report all amounts under column d, "total operations", on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "total operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.			
Particulars (a)	Wisconsin jurisdictional operations (b)	Other jurisdictional operations (c)	Total operations (d)
OPERATING EXPENSES			
Power production expenses (500-557)	356,712,447		356,712,447
Transmission expenses (560-573)	44,442,006		44,442,006
Distribution expenses (580-598)	21,349,013		21,349,013
Customer accounts expenses (901-905)	15,078,465		15,078,465
Customer service expenses (907-910)	13,769,955		13,769,955
Sales promotion expenses (911-916)	30,738		30,738
Administration and general expenses (920-935)	32,128,422		32,128,422
Total operation and maintenance expenses (401-402)	483,511,046	0	483,511,046
Depreciation expense (403)	108,234,256		108,234,256
Amortization & depletion of utility plant (404-405)	636,590		636,590
Amortization of utility plant acquisition adjustment (406)			0
Amortization of property losses, unrecovered plant and regulatory study costs (407)			0
Amortization of conversion expenses (407)			0
Regulatory Debits (407.3)	2,196,679		2,196,679
(Less) Regulatory Credits (407.4)	63,884		63,884
Taxes other than income taxes (408.1)	26,026,757		26,026,757
Income taxes (409.1)	40,563,246		40,563,246
Provision for Deferred Income Taxes (410.1,411.1)	(4,129,338)		(4,129,338)
Investment tax credits Adjustment (411.4)	(1,625,267)		(1,625,267)
Total operating expenses	\$655,350,085	0	\$655,350,085

SALES TO ULTIMATE CUSTOMERS			
<p>1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.</p> <p>2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.</p> <p>3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p>			
Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e)
			See Note 1
<b>Residential Sales (440)</b>			
Rg-1 Residential	208,847,444	2,727,994	335,723
Rg-5 Residential	2,139,087	31,801	1,935
Rg-6 Residential	0	0	0
Rg-7 Residential	0	0	0
Ms-3 Residential	152,090	754	1,023
Rw-1 Residential Water Heating	1,091,228	14,345	6,203
Rw-5 Residential Water Heating	1,297,575	20,889	1,345
Rw-3 Residential Water Heating	260,737	4,767	1,867
Subtotal - Billed Sales	213,788,161	2,800,550	348,096
Unbilled Residential Sales	(674,812)	28,281	0
Subtotal - Adjusted Sales	213,113,349	2,828,831	348,096
<b>Farm Sales (441)</b>			
Fg-1 Farm	27,686,878	383,138	18,214
Fg-5 Farm	1,409,618	22,317	592
Fg-6 Farm	0	0	0
Fg-7 Farm	0	0	0
Ms-3 Farm	33,029	214	237
Rw-5 Farm Water Heating	664,187	10,760	246
Rw-1 Farm Water Heating	157,224	2,197	620
Rw-3 Farm Water Heating	49,037	949	274
Subtotal - Billed Sales	29,999,973	419,575	20,183
Unbilled Farm Sales	327,284	2,971	0
Subtotal - Adjusted Sales	30,327,257	422,546	20,183
<b>Small Commercial Sales (442)</b>			
Cg-1 Commercial Light	78,772,514	1,082,227	46,429
Cg-2 Commercial Light	55,809,514	969,820	2,491
Cg-6 Commercial Light	0	0	0
Cg-7 Commercial Light	0	0	0
Ms-3 Commercial Light	1,003,248	6,488	2,066
Rw-1 Commercial Water Heating	34,581	445	216
Rw-3 Commercial Water Heating	8,280	163	43
Parallel generation	2,082	2	13
Subtotal - Billed Sales	135,630,219	2,059,145	51,258
Unbilled Small Commercial Sales	24,942	22,150	0
Subtotal - Adjusted Sales	135,655,161	2,081,295	51,258

## SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e)
			See Note 1
<b>Industrial Sales (442)</b>			
Cp-1 Industrial	123,419,816	2,431,599	856
Cp-1a Industrial	15,477,468	352,225	28
Cp-1b Industrial	10,903,133	266,269	26
Cp-2 Industrial	14,046,316	334,663	11
Cp-2a Industrial	26,710,242	658,824	4
Cp-2b Industrial	12,142,526	358,232	5
Cp-10 Industrial	131,027	0	0
Cp-14 Exp Buyout	1,200	0	1
Cp-13 Industrial	195,272	0	1
Ms-3 Industrial	84,343	661	89
Subtotal - Billed Sales	203,111,343	4,402,473	1,021
Unbilled Industrial Sales	521,828	45,971	0
Subtotal - Adjusted Sales	203,633,171	4,448,444	1,021
<b>Public Street &amp; Highway Lighting Sales (444)</b>			
Ms-1 Street and Highway Lighting	3,622,397	33,969	795
Ms-2 Street and Highway Lighting	34,298	77	4
Mz-1 Traffic Signals	319,350	4,683	460
Subtotal - Billed Sales	3,976,045	38,729	1,259
Unbilled Public Street & Highway Sales	61,078	598	0
Subtotal - Adjusted Sales	4,037,123	39,327	1,259
<b>Public Other Sales (445)</b>			
Mz-2 Unmetered Sirens	5,551	0	154
Unbilled Adjustment	0	0	0
Subtotal - Adjusted Sales	5,551	0	154
<b>Interdepartmental Sales (448)</b>	1,151,194	20,539	227
<b>Total Wisconsin</b>	<b>587,922,806</b>	<b>9,840,982</b>	<b>422,198</b>



SALES TO ULTIMATE CUSTOMERS			
Rate schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. No. Customers (e)
NONE			
Total Out-of-State	----	----	----
Total Utility	\$587,922,806	9,840,982	422,198

2 Note 1: to E2 and E3

3	Rate Schedule	Duplicates Included in Classification
6	Residential Sales (440)	
7	Rg-1 Residential	
8	Rg-5 Residential	17
9	Rg-6 Residential	
10	Rg-7 Residential	
11	Ms-3 Residential	937
12	Rw-1 Residential Water Heating	6,136
13	Rw-5 Residential Water Heating	6
14	Rw-3 Residential Water Heating	1,854
15	Subtotal - Residential	8,950
16		
17	Farm Sales (441)	
18	Fg-1 Farm	
19	Fg-5 Farm	6
20	Fg-6 Farm	
21	Fg-7 Farm	
22	Ms-3 Farm	197
23	Rw-5 Farm Water Heating	1
24	Rw-1 Farm Water Heating	597
25	Rw-3 Farm Water Heating	262
26	Subtotal - Farm	1,063
27		
28	Small Commercial Sales (442)	
29	Cg-1 Commercial Light	3
30	Cg-2 Commercial Light	99
31	Cg-6 Commercial Light	
32	Cg-7 Commercial Light	
33	Ms-3 Commercial Light	1,767
34	Rw-1 Commercial Water Heating	176
35	Rw-3 Commercial Water Heating	35
36	Parellel generation	10
37	Subtotal - Commercial	2,090
38		
39	Industrial Sales (442)	
40	Cp-1 Industrial	19
41	Cp-1a Industrial	
42	Cp-1b Industrial	
43	Cp-2 Industrial	
44	Cp-2a Industrial	
45	Cp-2b Industrial	
46	Cp-10 Industrial	0
47	Cp-14 Industrial	1
48	Cp-13 Industrial	1
49	Ms-3 Industrial	59
50	Subtotal - Industrial	80
51		
52	Public Street & Highway Lighting Sales (444)	
53	Ms-1 Street and Highway Lighting	11
54	Ms-2 Street and Highway Lighting	
55	Mz-1 Traffic Signals	
56	Subtotal - Street and Highway	11
57		
58	Public Other Sales (445)	
59	Mz-2 Unmetered Sirens	
60		
61	Interdepartmental Sales (448)	3
62		
63	Total Wisconsin	12,197

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## ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

		S.L. Dpr. rate % used	Accruals during year	
	Balance first of year (b)		Straight line amount (d)	Additional amount (e)
Primary plant accounts (a)		(c)		
STEAM PRODUCTION				
Land and land rights (310)	269,876	See Note 1	67,117	
Structures & improvements (311)	57,368,380	See Note 1	3,029,490	
Boiler plant equipment (312)	207,546,464	See Note 1	11,880,638	
Engines & eng.-driven gen. (313)	0			
Turbogenerator units (314)	54,263,523	See Note 1	1,975,731	
Accessory elec. equipment (315)	14,900,722	See Note 1	709,278	
Misc. power equipment (316)	7,175,866	See Note 2	1,073,551	
Total Steam Production	341,524,831		18,735,805	0
NUCLEAR PRODUCTION				
Land and land rights (320)	34,813	2.50%	1,297	
Structures & improvements (321)	14,491,827	3.52%	711,337	
Reactor plant equip. (322)	257,147,324	See Note 2	25,943,724	
Turbogenerator units (323)	16,017,338	3.03%	637,043	
Accessory elec. equipment (324)	10,996,280	4.15%	619,001	
Misc. power plant equip. (325)	2,575,390	4.55%	350,936	
Total Nuclear Production Plant	301,262,972		28,263,338	0
HYDR. & PUMPED STORAGE				
Land & Rights (330)	0			
Structures & improvements (331)	491,642	2.18%	22,926	
Reser., dams & waterways (332)	4,353,516	2.18%	89,080	
Water wheels, turb. & gen. (333)	1,670,249	2.00%	40,030	
Accessory elec. equipment (334)	429,356	2.75%	61,837	
Misc. power plant equip. (335)	503,327	2.86%	23,833	
Roads, railroads & bridges (336)	0			
Total Hydraulic Production	7,448,090		237,706	0
OTHER PRODUCTION				
Structures & imprvmnts. (341)	1,102,552	3.93%	67,873	
Fuel holders, prod. & access. (342)	1,488,973	3.24%	127,511	
Prime movers (343)	20,728,764	3.09%	1,249,550	
Generators (344)	3,651,444	See Note 2	220,449	
Accessory elec. equipment (345)	1,717,349	2.44%	211,791	
Misc. power plant equipment (346)	75,384	2.50%	15,051	
Total Other Production	28,764,466		1,892,225	0
TRANSMISSION PLANT				
Land and land rights (350)	7,417			
Structures & imprvmnts. (352)	4,069,675	2.96%		
Station equipment (353)	63,614,960	See Note 2		
Towers and fixtures (354)	5,551,928	2.18%		
Poles and fixtures (355)	28,053,446	See Note 2		
Overhead cond. & devices (356)	27,623,017	See Note 2		
Underground conduit (357)	8,383	3.50%		
Underground cond. & devices (358)	2,672,249	4.20%		
Roads and trails (359)	(427)	2.38%		
Total Transmission	131,600,648		0	0

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE					
Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions		Balance end of year (k)
			Debit (i)	Credit (j)	
(296,443)	(30,146)	(460,555)			203,027
92,045	40,670				60,265,155
3,813,718	625,152	57,025	265	264	215,045,258
					0
1,132,116			6,843		55,113,981
14,820			4,841,826		20,437,006
132,822	5,435	370	1		8,111,531
4,889,078	641,111	(403,160)	4,848,935	264	359,175,958
					36,110
8,122					15,195,042
60,355	5,489,014		1		277,541,680
9,417			99		16,645,063
24,883		1,945	1,467,090		13,059,433
79,571		(1,872)			2,844,883
182,348	5,489,014	73	1,467,190	0	325,322,211
	2,584	2,000	8,634		8,050
	3,671			8,633	502,264
	3,704			2	4,442,594
			504,462		1,706,575
			2		995,655
					527,162
					0
0	9,959	2,000	513,098	8,635	8,182,300
					1,170,425
					1,616,484
194,299	1,099	85,529	1		21,978,314
		450	120,282		3,762,025
			1		2,049,872
194,299	1,099	85,979	120,284	0	90,436
					30,667,556
7,417					0
4,069,675					0
63,614,960					0
5,551,928					0
28,053,306				140	0
27,622,897				120	0
8,383					0
2,672,249					0
(427)					0
131,600,388	0	0	0	260	0

## ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year	
			Straight line amount (d)	Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)	(14)			
Structures & improvements (361)	1,503,746	3.25%	173,560	
Station equipment (362)	30,213,794	3.28%	3,097,547	
Storage battery equip. (363)	0			
Poles, towers & fixtures (364)	61,588,603	4.00%	6,383,531	
Overhd cond. and devices (365)	44,392,555	See Note 2	4,832,669	
Underground conduit (366)	809,335	2.63%	107,503	
Underground cond. & devices (367)	24,239,714	3.09%	3,780,002	
Line transformers (368)	46,689,597	See Note 2	4,364,618	
Services (369)	26,686,187	See Note 2	2,862,344	
Meters (370)	16,809,673	6.67%	2,619,944	
Install. on cust. prem. (371)	1,607,756	3.57%	181,607	
Leased prop. on cust. prem. (372)	0			
St. lighting & signal sys. (373)	5,138,861	See Note 2	558,970	
Total Distribution	259,679,807		28,962,295	0
GENERAL PLANT				
Structures and imprvmnts. (390)	1,156,765	2.78%	(1,799,467)	
Office furniture & equip. (391)	31,725,454	See Note 2	5,003,180	
Transportation equipment (392)	10,613,512	See Note 2	1,491,899	
Stores equipment (393)	0			
Tools, shop & garage equip. (394)	1,040,722	6.67%	295,355	
Laboratory equipment (395)	2,656,512	6.67%	409,824	
Power operated equipment (396)	1,111,254	See Note 3	97,992	
Communication equipment (397)	978,062	See Note 2	257,729	
Miscellaneous equipment (398)	85,556	4.00%	5,126	
Other tangible property (399)	0.00			
Total General	49,367,837		5,761,638	0
Total Electric Plant	1,119,648,651		83,853,007	0
Total	1,119,648,651		83,853,007	0
Total depreciation expense (columns (d) and (e))				83,853,007
Less amounts charged to clearing accounts				1,589,891
Less deferral of nitrous oxides (NOx)				874,101
Less FAS 115 decommissioning adjustment				(3,160,188)
Plus amounts charged to clearing accounts				23,685,053
Plus allocation of depreciation on common plant				108,234,256
Total Electric Depreciation Expense				

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE					
Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions		Balance end of year (k)
			Debit (i)	Credit (j)	
	-14				0
105,416	80,323	16,256			1,507,823
183,009	(68,901)	65,312		418,667	32,843,878
					0
1,953,611	887,807	454,568	139		65,585,423
1,517,117	642,019	324,125	19,348	19,229	47,390,332
16,924	1,146	1,732			900,500
1,020,794	111,201	60,371			26,948,092
556,055	86,306	43,695		1	50,455,548
594,219	165,696	46,134			28,834,750
644,408	58	65,119	1,769		18,852,039
					1,789,363
					0
110,005	34,323	43,020	1		5,596,524
6,701,558	1,939,964	1,120,332	21,257	437,897	280,704,272
					0
1,835,281	34,454	122,129		3,247	(2,393,555)
12,442,000		784			24,287,418
7,540,427	5,403	453,075		1	5,012,655
					0
18,026		1,142			1,319,193
65,568					3,000,768
1,426,847	91	232,697		4	15,001
196,480		1			1,039,312
			3		90,685
					0
23,524,629	39,948	809,828	3	3,252	32,371,477
167,092,300	8,121,095	1,615,052	6,970,767	450,308	1,036,423,774
167,092,300	8,121,095	1,615,052	6,970,767	450,308	1,036,423,774
Explanation of items in columns (i) and (j):					
Transfers of accumulated depreciation applicable to equipment transferred between accounts, between utilities, and between Wisconsin Power & Light Company and its subsidiary, South Beloit Water Gas & Electric Company.					
Note # 1 - The PSC of Wisconsin certified individual production rates for each generating unit within the FERC production accounts. See PSC Rate Order 6680-DU-102, effective January 1, 1997.					
Note # 2- See page E-27a.					
Note #3 - No certified rate, each type of equipment carries its own rate.					

Wisconsin Power & Light Company  
Accumulated Provision for Depreciation of Electric Utility Plant in Service  
Year Ended December 31, 2001

Account	Description	Balance First of Year	S.L. Depr. Rate Used (%)	Accruals Straight line Amount	Additional Amount	Book Cost of Plant Retired	Cost of Removal	Salvage	Other Additions or Deductions	Balance End of Year
312.01	Boiler Plant Equipment	204,723,844	See Note 1	32,529,744		3,556,333	644,357	57,025		233,009,159
312.11	Unit Train	2,713,050	See Note 1	(20,670,057)		156,885	(19,205)		264	(18,094,687)
312.21	Boiler Plant Equipment - Power Oper Unlicen	109,347	See Note 1	20,623						130,234
312.31	Boiler Plant Equipment - Power Oper Licensed	224	See Note 1	223						447
312.41	Boiler Plant Tools	0	See Note 1	105						105
316.01	Misc. Power Plant Equipment	6,594,864	See Note 1	687,241		179,879	5,304	370		7,097,292
316.11	Air Monitoring Equipment	96,211	See Note 1	5,457		(46,857)				148,525
316.21	Misc PP Equipment - Power Operated	28,737	See Note 1	7,117						35,854
316.31	Misc PP Equipment - Trucks	36,464	See Note 1	17,473						53,937
316.41	Misc PP Equipment - Tools	48,323	See Note 1	17,855						64,178
316.51	Misc PP Equipment - Data Process Equip	302,865	See Note 1	321,208			131			623,942
316.61	Misc PP Equipment - Office Furn	3,011	See Note 1	1,181						4,192
316.71	Misc PP Equipment - Communication Equip	67,592	See Note 1	16,019		1,887	5,489,014			83,611
322.01	Reactor Plant Equipment	47,306,161	3.50	2,822,350		58,868				44,637,810
322.11	Reactor Computer	1,510,277	6.67							1,451,609
322.21	Kewaunee Simulator	1,479,555	3.85	79,412						1,558,967
322.31	Simulator Computer Hardware	558,597	6.25	36,945						593,542
322.71	Kewaunee Accelerated Depr.- Retail	10,675,118	*	2,979,104						13,654,222
322.81	Retail Decommissioning	165,588,494	*	16,779,418			0			182,367,912
322.91	Wholesale Decommissioning	30,031,123	*	3,246,495			0			33,277,618
344.11	Generators - Unlicensed	3,400,941	2.10	213,308			1,099			3,614,249
344.21	Generators - Mobile, Licensed	11,544	2.22							10,445
344.31	Wind Generators	238,960	9.00	7,141		194,299		85,529		137,331
345.01	Poles and Fixtures	25,119,583	2.98			25,119,583		0		0
355.11	Transmission Line Easements	2,933,723	1.54			2,933,723		0		0
356.01	Overhead Conductors and Devices	25,853,824	2.44	0		25,853,824		0		0
356.11	Clearing Land & ROW-prior to 1969	1,769,073	2.22			1,769,073		0		0
362.10	Station Equipment - Unlicensed	28,052,781	3.28	2,603,786		182,170	(83,107)	65,086	418,407	30,204,183
362.20	Station Equipment - Licensed	684,578	3.28	105,046			12,334	226		777,516
362.30	Station Equipment - Communication Equip	1,478,175	10.00	388,715		839	1,872			1,862,179
365.11	Overhead Conductors and Devices	42,172,704	3.00	4,646,040		1,517,117	641,993	305,873	118	44,965,625
365.21	Reclosers and Sectionalizers	2,200,622	3.27	186,629			26	18,252	19,230	2,424,707
368.11	Line Transformers	25,378,182	2.94	2,094,190		556,055	88,306	29,417		28,860,428
368.21	Fixed Capacitors	432,548	4.60							432,548
368.31	Padmount Transformers	20,877,866	3.10	2,270,428				14,278		23,162,572
369.11	Services - Overhead	8,588,205	6.33	880,108		199,061	63,974	17,054		9,202,332
369.21	Services - Underground	18,097,982	3.14	2,002,236		395,158	101,722	29,080		19,632,418
373.11	Overhead Distrib. Street Lighting	4,130,019	5.56	389,795		77,894	29,360	17,864		4,430,424
373.21	Ornamental Street Lighting	13,499	5.50							13,499
373.41	U.R.D. Street Lighting	995,344	4.40	169,175		32,111	4,963	25,156		1,152,601
391.11	Office Furniture & Equip-Kewaunee	93,102	3.75	19,878				735		113,715
391.21	Computer & Peripherals-Kewaunee	769,423	11.75	119,679				49		889,151
391.31	Data Handling Equip. - Kewaunee	179,556	8.55	261,644						441,200
391.41	Computer Equipment - not Kewaunee	9,320,501	11.63	674,734		1,767,930				8,227,305
391.51	Computer Software - not Kewaunee	21,244,881	14.29	3,927,245		10,674,070				14,498,056
391.55	Computer Software - Kewaunee	70,146	33.33							70,146
391.55	Computer Software - Kewaunee	47,845	20.00							47,845
392.01	Transp. Equip.-Licensed, Kewaunee	29,356	7.67	3,429						32,785
392.11	Transportation Equip.-Unlicensed	25,685	2.83	6,363		63,484	11	230		(31,217)
392.41	Transportation Equip.-Licensed	10,558,470	7.08	1,482,107		7,476,943	5,392	452,845		5,011,087
395.01	Laboratory Equipment	2,497,358	6.67	409,838		65,568				2,841,628
395.11	Environmental Test Equipment	159,154	6.67	(14)						159,140
		729,294,287		61,736,413						701,882,367

\* No certified rate - accruals per PSC.

\*\* No certified rate - each type of equipment carries its own rate.



## MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in thousands of kilowatts) and monthly output (in thousands of kilowatt-hours).
2. Monthly peak col. (b), should be respondent's maximum kW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange.
3. State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 23 on page E-28.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.

Month	MONTHLY PEAK					Mo. output (kWh) (000's) (g)
	kW (000's) (b)	Day of week (Mon, etc.) (c)	Day of month (1,2,3,etc.) (d)	Hour Ending (0100-2400) (e)	Type of Reading (0,15,30,60) (f)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan	2,016	Tues.	2	1900	60	1,130,963
Feb	1,962	Thur.	1	1900	60	1,289,175
Mar	1,873	Mon.	5	1900	60	1,093,829
Apr	1,734	Tues.	17	1100	60	950,284
May	1,933	Thur.	17	1400	60	1,035,683
Jun	2,301	Thur.	28	1700	60	1,063,692
Jul	2,696	Tues.	31	1700	60	1,279,957
Aug	2,667	Thur.	9	1500	60	1,284,706
Sep	2,061	Fri.	7	1200	60	1,060,051
Oct	1,792	Tues.	30	1800	60	934,504
Nov	1,886	Wed.	28	1800	60	925,450
Dec	1,936	Mon.	17	1800	60	1,016,177
Total						13,064,471

Form:

## GENERATION SUMMARY WORKSHEET

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
<b>COAL</b>						
Columbia	1	512.0	ST	545.07	556.09	3,577,660,738
Columbia	2	511.0	ST	541.79	550.66	3,735,093,329
Edgewater	3	60.0	ST	76.00	76.36	410,651,000
Edgewater	4	330.0	ST	338.00	338.00	1,869,993,304
Edgewater	5	380.0	ST	419.12	420.00	2,563,928,645
Nelson Dewey	1	100.0	ST	110.26	111.43	587,893,000
Nelson Dewey	2	100.0	ST	112.12	112.88	484,889,000
<b>GAS</b>						
Blackhawk	3	25.0	ST	28.25	-	6,717,000
Blackhawk	4	25.0	ST	26.25	-	6,910,000
Rock River	1	75.0	ST	74.75	-	33,818,126
Rock River	2	75.0	ST	73.08	-	86,730,874
Rock River	3	27.0	GT	22.04	27.88	N/A
Rock River	4	15.0	GT	15.50	-	562,740
Rock River	5	51.0	GT	57.39	64.94	20,717,030
Rock River	6	51.0	GT	55.40	62.94	30,227,630
Sheepskin		40.0	GT	37.92	-	840,300
S. Fond Du Lac	2	86.0	GT	84.56	91.76	21,641,400
S. Fond Du Lac	3	86.0	GT	83.11	90.41	10,465,200
<b>BIO GAS</b>						
Berlin Landfill	1	0.8	BG	0.59	0.59	8,930,000
	2	0.8	BG	0.58	0.58	
	3	0.8	BG	0.58	0.58	
<b>OIL</b>						
Portable	4	0.5	IC			







COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS		
Particulars (a)	(b)	(c)
Vendor name	Vendor A	Vendor B
Term of agreement (mo/da/yr - mo/da/yr)	1/1/99 - 12/31/01	11/01/01-12/31/01
Plant name	Columbia 1&2	Columbia 1 & 2
Total cost of coal delivered	\$35,147,721	\$4,015,280
Total units delivered - 2,000 lb. tons	2,217,080	249,676
Avg. Btu's per lb. of coal delivered	8,493.0	8,355.0
Avg. percent moisture of coal delivered	29.84%	29.89%
Avg. percent sulfur of coal delivered	0.36%	0.40%
Avg. percent ash of coal delivered	4.99%	5.26%
	(h)	(i)
Vendor name	Vendor G	Vendor H
Term of agreement (mo/da/yr - mo/da/yr)	01/01/01-12/31/01	08/01/01-12/31/01
Plant name	Edgewater unit 3 & 4	Edgewater unit 3&4
Total cost of coal delivered	\$1,146,867	\$1,305,244
Total units delivered - 2,000 lb. tons	37,165	36,961
Avg. Btu's per lb. of coal delivered	10,560.0	10,444.0
Avg. percent moisture of coal delivered	14.95%	13.85%
Avg. percent sulfur of coal delivered	0.63%	0.50%
Avg. percent ash of coal delivered	6.91%	6.31%
	(n)	(o)
Vendor name	Vendor M	Vendor N
Term of agreement (mo/da/yr - mo/da/yr)	01/01/01-12/31/03	01/01/95-12/31/01
Plant name	Edgewater unit 3 & 4	Nelson Dewey
Total cost of coal delivered	\$228,877	\$11,750,476
Total units delivered - 2,000 lb. tons	12,882	478,420
Avg. Btu's per lb. of coal delivered	8,789.0	9,322.0
Avg. percent moisture of coal delivered	27.52%	25.44%
Avg. percent sulfur of coal delivered	0.44%	0.33%
Avg. percent ash of coal delivered	5.51%	3.99%
	(t)	(u)
Vendor name	Vendor S	Vendor T
Term of agreement (mo/da/yr - mo/da/yr)	01/01/84-12/31/02	01/01/99-12/31/01
Plant name	Edgewater unit 5	Edgewater unit 5
Total cost of coal delivered	\$20,389,414	\$4,416,098
Total units delivered - 2,000 lb. tons	972,307	240,102
Avg. Btu's per lb. of coal delivered	8,749.0	8,413.0
Avg. percent moisture of coal delivered	27.14%	29.67%
Avg. percent sulfur of coal delivered	0.31%	0.32%
Avg. percent ash of coal delivered	5.83%	5.68%

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS (continued)			
(d)	(e)	(f)	(g)
Vendor C 01/01/99-12/31/01 Columbia 1 & 2 \$23,175,091 1,389,694 8,780.0 27.28% 0.29% 5.47%	Vendor D 01/01/01-12/31/01 Columbia 1 & 2 \$9,987,238 610,643 8,352.0 30.83% 0.24% 4.51%	Vendor E 01/01/01-12/31/01 Columbia 1 & 2 \$875,693 55,458 8,721.0 27.82% 0.22% 5.19%	Vendor F 01/01/01-12/31/01 Columbia 1 & 2 \$868,598 55,804 8,758.0 27.87% 0.43% 5.33%
(j)	(k)	(l)	(m)
Vendor I 01/01/99-12/31/01 Edgewater unit 3 & 4 \$16,229,119 832,221 8,761.0 27.21% 0.30% 5.65%	Vendor J 01/01/01-12/31/01 Edgewater 3&4 \$5,220,958 151,246 11,408.0 10.57% 0.34% 7.79%	Vendor K 09/01/01-12/31/01 Edgewater 3 & 4 \$1,057,568 50,634 8,804.0 26.66% 0.23% 5.33%	Vendor L 02/01/01-02/28/01 Edgewater 3&4 \$536,601 12,288 14,123.0 5.14% 0.61% 5.53%
(p)	(q)	(r)	(s)
Vendor O 04/01/01-05/31/01 Nelson Dewey \$210,043 4,743 12,224.0 10.61% 1.58% 6.51%	Vendor P 03/01/01-12/31/01 Nelson Dewey \$2,843,988 106,385 13,938.0 7.90% 5.73% 0.69%	Vendor Q 01/01/99-12/31/01 Edgewater unit 5 \$1,308,537 66,322 8,799.0 27.59% 0.27% 5.05%	Vendor R 01/01/01-12/31/03 Edgewater Unit 5 \$4,726,585 245,038 8,813.0 27.63% 0.37% 5.07%

## ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

Particulars (a)	Miles of:		
	Pole line (b)	(1) U.G. conduit (subway) (c)	Buried cable (d)
Lines in Wisconsin:			
Urban distribution lines - primary voltage	2,782	18	1,363
Urban distribution lines - secondary voltage	1,337		330
Rural distribution lines - primary voltage	14,068		1,339
Rural distribution lines - secondary voltage	991		170
Total in Wisconsin	19,178	18	3,202
Lines outside the state:			
Urban distribution lines - primary voltage			
Urban distribution lines - secondary voltage			
Rural distribution lines - primary voltage			
Rural distribution lines - secondary voltage			
Total outside the state	0	0	0
Total lines of utility	19,178	18	3,202

(1) Not readily available by primary/secondary voltage



## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Cities:		Iowa County:	
Adams County:		Dodgeville	2,255
Adams	947	Mineral Point	1,511
Columbia County:		Juneau County:	
Columbus (1)	2	Elroy (4)	8
Lodi (1)	3	Mauston	2,019
Portage	4,737	Lafayette County:	
Wisconsin Dells (1)	5	Darlington	1,232
Crawford County:		Shullsburg (1)	1
Prairie du Chien	3,097	Manitowoc County:	
Dane County:		Kiel (1)	4
Fitchburg	309	Marquette County:	
Madison (2)	11,925	Montello	844
Middleton (2)	320	Monroe County:	
Stoughton (1)	10	Tomah	4,070
Sun Prairie (1)	9	Richland County:	
Verona	3,564	Richland Center (1)	8
Dodge County:		Rock County:	
Waupun (1)	1	Beloit	15,382
Beaver Dam	7,382	Edgerton	2,303
Fox Lake	803	Evansville (1)	1
Horicon	1,785	Janesville	27,656
Juneau (1)	2	Milton	2,399
Mayville	2,398	Sauk County:	
Fond du Lac County:		Baraboo	5,428
Fond du Lac	19,294	Reedsburg (1)	16
Ripon	3,371	Wisconsin Dells (1) (3)	3
Waupun (1)	5	Sheboygan County:	
Grant County:		Plymouth (1)	2
Boscobel (1)	1	Sheboygan	22,733
Cuba City (1)	2	Sheboygan Falls (1)	6
Lancaster	2,074	Vernon County:	
Platteville	3,915	Hillsboro	775
Green County:		Walworth County:	
Brodhead (1)	4	Delavan	3,741
Monroe	5,750	Elkhorn (1)	1
Green Lake County:		Lake Geneva	4,859
Berlin	2,739		
Green Lake	890		
Markesan	767		
Princeton (1)	5		

NAMES OF CITIES, VILLAGES, AND TOWNS			
# OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR			
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.			
(CLASS A & B)			
Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Cities: (continued)		Columbia County: (continued)	
Waupaca County:		Friesland	190
Clintonville	1	Pardeeville (1)	5
Manawa	752	Poynette	1,112
Marion	744	Randolph (3)	229
		Rio	524
Waushara County:		Wyocena	267
Berlin (3)	60		
Wautoma	1,169	Crawford County:	
		Bell Center	51
Winnebago County:		Eastman	189
Omro	1,470	Ferryville	179
		Gays Mills	355
Wood County:		Lynxville	173
Nekoosa	1,179	Mount Sterling	127
Pittsville	420	Soldiers Grove	332
Wisconsin Rapids (1)	3	Steuben	64
		Wauzeka	338
Total of 40 Cities	179,171		
Footnotes for Cities		Dane County:	
(1) Our principal service to this community is whole-sale except for these special customers.		Belleville	808
(2) All other customers served by Madison Gas & Electric Company.		Black Earth (1)	4
(3) Not included in total number of cities as community is located in two counties.		Blue Mounds	343
(4) All other customers served by the municipal utility.		Brooklyn (3)	225
		Cambridge	628
		Cottage Grove	1,667
		Dane	351
		De Forest	3,190
		Deerfield	856
		McFarland	2,821
		Mount Horeb (1)	4
		Oregon	3,423
		Rockdale	110
		Waunakee (1)	6
		Dodge County:	
		Hustisford (1)	1
		Kekoskee	98
		Randolph	602
Villages:			
Adams County:		Fond du Lac County:	
Friendship	378	Brandon	433
		Campbellsport	75
Columbia County:		Eden (1)	1
Arlington	276	Fairwater	183
Cambria	360	North Fond du Lac	1,953
Doylestown	103	Oakfield	454
Fall River	565	Rosendale	404

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

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(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Villages: (continued)			
Grant County:		Juneau County:	
Bagley	367	Camp Douglas	326
Bloomington	411	Hustler	105
Blue River	258	Lyndon Station	313
Cassville	671	Necedah	528
Dickeyville	518	Union Center	153
Hazel Green (1)	1	Wonewoc (1)	71
Livingston	316	Kenosha County	
Montfort	350	Twin Lakes	3,281
Mount Hope	120	Lafayette County:	
Muscoda (1)	1	Belmont (1)	2
Patch Grove	114	Benton (1)	3
Potosi	384	Blanchardville	412
Tennyson	169	Gratiot	135
Woodman	68	South Wayne	276
Green County:		Langlade:	
Albany	555	White Lake	249
Belleville (3)	40	Marathon County:	
Brooklyn	212	Elderon	115
Browntown	145	Hatley	245
Monticello	632	Marquette County:	
New Glarus (1)	1	Endeavor	235
Green Lake County:		Neshkoro	273
Kingston	175	Oxford	317
Marquette	197	Monroe County:	
Iowa County		Kendall	277
Arena	325	Warrens	180
Avoca	374	Wilton	295
Bameveld	477	Portage County:	
Blanchardville (3)	90	Almond	250
Cobb	267	Amherst	532
Highland	460	Amherst Junction	115
Hollandale	170	Junction City (2)	6
Linden	263	Milladore (3)	14
Livingston (3)	12	Nelsonville	83
Montfort (3)	15	Rosholt	286
Rewey	134	Richland County:	
Ridgeway	333	Boaz	103
Jefferson County:		Cazenovia	188
Cambridge (3)	19	Lone Rock	478

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

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(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Villages: (continued)		Waupaca County: (continued)	
Rock County:		Iola	703
Clinton	981	Ogdensburg	116
Footville	382	Scandinavia	205
Orfordville	571		
Sauk County:		Waushara County:	
Ironton	113	Coloma	271
Lake Delton	2,328	Hancock	287
Lime Ridge	102	Lohrville	171
Loganville	174	Plainfield	480
Merrimac	287	Red Granite	567
North Freedom	321	Wild Rose	423
Plain	389		
Prairie du Sac (1)	7	Winnebago County:	
Rock Springs	216	Winneconne	1,238
Sauk City (1)	1		
Spring Green	816	Wood County:	
West Baraboo	617	Arpin	164
		Auburndale	346
Shawano County:		Milladore	135
Aniwa	136	Port Edwards	878
Biramwood	401	Rudolph	237
Bowler	183	Vesper	297
Eland	116		
Gresham (1)	1	Total of 135 Villages	69,079
Mattoon	231		
Wittenberg	547	Footnotes for Villages:	
		(1) Our principal service to	
Sheboygan County:		this community is whole-	
Howards Grove-Millersville	1,160	sale except for these	
Kohler	933	special customers.	
		(2) All other customers served	
Vernon County:		by Wisconsin Public	
Ontario	308	Service Corporation.	
		(3) Not included in total	
Walworth County:		number of villages as	
Darien	673	community is located in	
Fontana	2,476	two counties.	
Genoa City	1,016		
Sharon	749	Towns:	
Walworth	1,064		
Williams Bay	2,068	Adams County:	
		Adams	510
Waupaca County:		Big Flats	3
Big Falls	70	Dell Prairie	482
Embarrass	177	Easton	14

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Towns: (Continued)		Crawford County (continued):	
Adams County: (Continued)		Utica	113
Jackson	29	Wauzeka	1
Leola	41	Dane County:	
Lincoln	3	Albion	796
New Haven	109	Berry	117
Preston	308	Black Earth	45
Quincy	1	Blooming Grove	221
Richfield	1	Blue Mounds	216
Springville	1	Bristol	1,079
Strong's Prairie	214	Burke	1,096
		Christiana	583
		Cottage Grove	1,611
		Cross Plains	189
		Dane	264
Columbia County:		Deerfield	124
Arlington	424	Dunkirk	112
Caledonia	936	Dunn	1,283
Columbus	127	Mazomanie	431
Courtland	99	Medina	7
Dekorra	1,525	Middleton	1,777
Fort Winnebago	260	Montrose	641
Fountain Prairie	108	Oregon	1,282
Hampden	198	Perry	321
Leeds	397	Pleasant Spring	1,009
Lewiston	143	Primrose	290
Lodi	1,402	Roxbury	787
Lowville	463	Rutland	668
Marcellon	54	Springdale	671
Newport	299	Springfield	72
Otsego	359	Sun Prairie	1,024
Pacific	1,332	Vermont	142
Randolph	165	Verona	1,133
Scott	3	Vienna	543
Springvale	90	Westport	310
Westpoint	1,083	Windsor	2,409
Wyocena	571	York	12
Crawford County:		Dodge County:	
Bridgeport	309	Beaver Dam	1,865
Clayton	77	Burnett	437
Eastman	16	Calamus	76
Freeman	80	Chester	286
Haney	65	Clyman	53
Marietta	5	Fox Lake	1,018
Prairie du Chien	215	Herman	43
Seneca	223	Hubbard	495

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Towns: (Continued)		Grant County: (Continued)	
Dodge County: (Continued)		Lima	116
Hustisford	8	Little Grant	13
Le Roy	353	Marion	131
Lomira	4	Mount Hope	24
Lowell	4	Mount Ida	7
Oak Grove	605	Muscoda	2
Theresa	79	North Lancaster	89
Trenton	526	Paris	76
Westford	271	Patch Grove	47
Williamstown	338	Platteville	222
		Potosi	49
		Smelser	47
		South Lancaster	173
Fond du Lac County:		Watterstown	25
Alto	422	Wingville	69
Byron	225	Woodman	6
Calumet	522	Wyalusing	76
Eden	18		
Eldorado	602	Green County:	
Empire	1,067	Adams	84
Fond du Lac	1,554	Albany	387
Forest	440	Brooklyn	335
Friendship	1,180	Cadiz	407
Lamartine	645	Clarno	514
Metomen	328	Decatur	669
Oakfield	332	Exeter	612
Osceola	975	Jefferson	522
Ripon	671	Jordan	243
Rosendale	335	Monroe	546
Springvale	343	Mount Pleasant	267
Taycheedah	1,538	New Glarus	417
Waupun	525	Spring Grove	400
		Sylvester	413
Grant		Washington	313
Beetown	10	York	308
Bloomington	302		
Boscobel	81	Green Lake County:	
Cassville	28	Berlin	569
Castle Rock	21	Brooklyn	1,418
Clifton	36	Green Lake	1,251
Ellenboro	59	Kingston	236
Fennimore	68	Mackford	283
Glen Haven	150	Manchester	310
Hazel Green	133	Marquette	427
Hickory Grove	16	Princeton	1,129
Jamestown	780	Seneca	60
Liberty	139	St. Marie	149

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next,  
report towns in alphabetical order under each county, also list in alphabetical order.  
Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
<b>Towns: (Continued)</b>		<b>Lafayette County: (Continued)</b>	
Iowa County:		Belmont	271
Arena	852	Benton	195
Brigham	494	Blanchard	78
Clyde	228	Darlington	351
Dodgeville	916	Elk Grove	173
Eden	224	Fayette	62
Highland	407	Gratiot	63
Linden	443	Kendall	107
Mifflin	310	Monticello	8
Mineral Point	475	New Diggings	80
Moscow	279	Seymour	105
Pulaski	230	Shullsburg	28
Ridgeway	315	Wayne	118
Waldwick	252	White Oak Spring	3
Wyoming	334	Willow Springs	107
		Wlota	242
Jackson County:		Langlade County:	
Millston	18	Evergreen	298
Jefferson County:		Norwood	201
Lake Mills	131	Polar	387
Oakland	1,377	Price	5
Sumner	350	Rolling	16
		Wolf River	614
Juneau County:		Manitowoc County:	
Fountain	64	Centerville	6
Germantown	381	Meeme	16
Kildare	63	Marathon County:	
Lemonweir	429	Cleveland	31
Lindina	206	Day	414
Lisbon	264	Eau Pleine	16
Lyndon	59	Elderon	71
Marion	13	Emmett	10
Necedah	1,138	Franzen	180
Orange	69	Green Valley	201
Plymouth	6	McMillan	216
Summit	33	Norrie	348
Wonewoc	210	Plover	197
		Ringle	11
Kenosha County:		Marquette County:	
Randall	1,308	Buffalo	54
Wheatland	198	Crystal Lake	118
LaFayette County:		Douglas	92
Argyle	54	Harris	161

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Towns: (Continued)		Portage County (continued):	
Marquette County: (Continued)		New Hope	163
Mecan	14	Pine Grove	17
Montello	373	Plover	8
Moundville	168	Stockton	1,123
Neshkoro	547	Richland County:	
Newton	122	Buena Vista	851
Oxford	89	Dayton	45
Packwaukee	303	Eagle	82
Shields	1	Ithaca	279
Springfield	33	Marshall	29
Westfield	3	Orion	85
Menominee County:		Richland	438
Menominee Tribal Land	2,441	Richwood	168
Monroe County:		Rockbridge	2
Angelo	15	Westford	68
Glendale	99	Willow	23
Grant	241	Rock County:	
Greenfield	96	Avon	8
La Grange	246	Beloit	3,332
Lincoln	418	Bradford	160
Ridgeville	117	Center	148
Sheldon	127	Clinton	177
Tomah	196	Fulton	1,681
Wellington	54	Harmony	520
Wells	7	Janesville	943
Wilton	102	Johnstown	90
Clifton	1	La Prairie	189
Oconto County:		Magnolia	118
Doty	1	Milton	1,414
Portage County:		Newark	126
Alban	122	Plymouth	291
Almond	211	Porter	148
Amherst	617	Rock	1,567
Belmont	128	Spring Valley	60
Buena Vista	5	Turtle	924
Carson	163	Union	190
Dewey	1	Sauk County:	
Eau Pleine	121	Baraboo	1,048
Grant	1	Bear Creek	296
Lanark	433	Dellona	880
Linwood	4	Delton	1,348
		Excelsior	644
		Fairfield	111
		Franklin	344



## NAMES OF CITIES, VILLAGES, AND TOWNS

# OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR  
 Report in alphabetical order first, cities, and second, incorporated villages. Next,  
 report towns in alphabetical order under each county, also list in alphabetical order.  
 Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Towns: (Continued)		Vernon County:	
Sauk County: (Continued)		Hillsboro	105
Freedom	259	Whitestown	15
Greenfield	573		
Honey Creek	365	Walworth County:	
Ironton	230	Bloomfield	2,735
Lavalle	228	Darien	903
Merrimac	822	Delavan	4,076
Prairie du Sac	529	Geneva	3,044
Reedsburg	423	Linn	2,381
Spring Green	1,044	Lyons	804
Sumpter	526	Richmond	24
Troy	366	Sharon	428
Washington	308	Walworth	861
Westfield	246		
Winfield	94	Waupaca County:	
Woodland	3	Dayton	13
		Dupont	291
Shawano County:		Farmington	208
Almon	111	Helvetia	3
Aniwa	271	Iola	72
Bartelme	16	Larrabee	336
Belle Plaine	1,000	Little Wolf	611
Birmamwood	239	Matteson	302
Fairbanks	43	Royalton	2
Germania	11	Scandanavia	355
Grant	428	Saint Lawrence	191
Herman	160	Union	321
Hutchins	142	Waupaca	8
Morris	4	Wyoming	34
Navarino	14		
Pella	465	Waushara County:	
Richmond	682	Aurora	518
Seneca	259	Bloomfield	3
Waukechon	2	Coloma	240
Westcott	111	Dakota	443
Wittenberg	142	Deerfield	348
		Hancock	286
Sheboygan County:		Leon	575
Herman	368	Marion	1,360
Holland	8	Mount Morris	3
Lima	17	Oasis	246
Mosel	433	Plainfield	109
Sheboygan	3,601	Poysippi	529
Sheboygan Falls	443	Richford	15
Wilson	2,181	Rose	228
		Saxeville	247

## NAMES OF CITIES, VILLAGES, AND TOWNS

## # OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

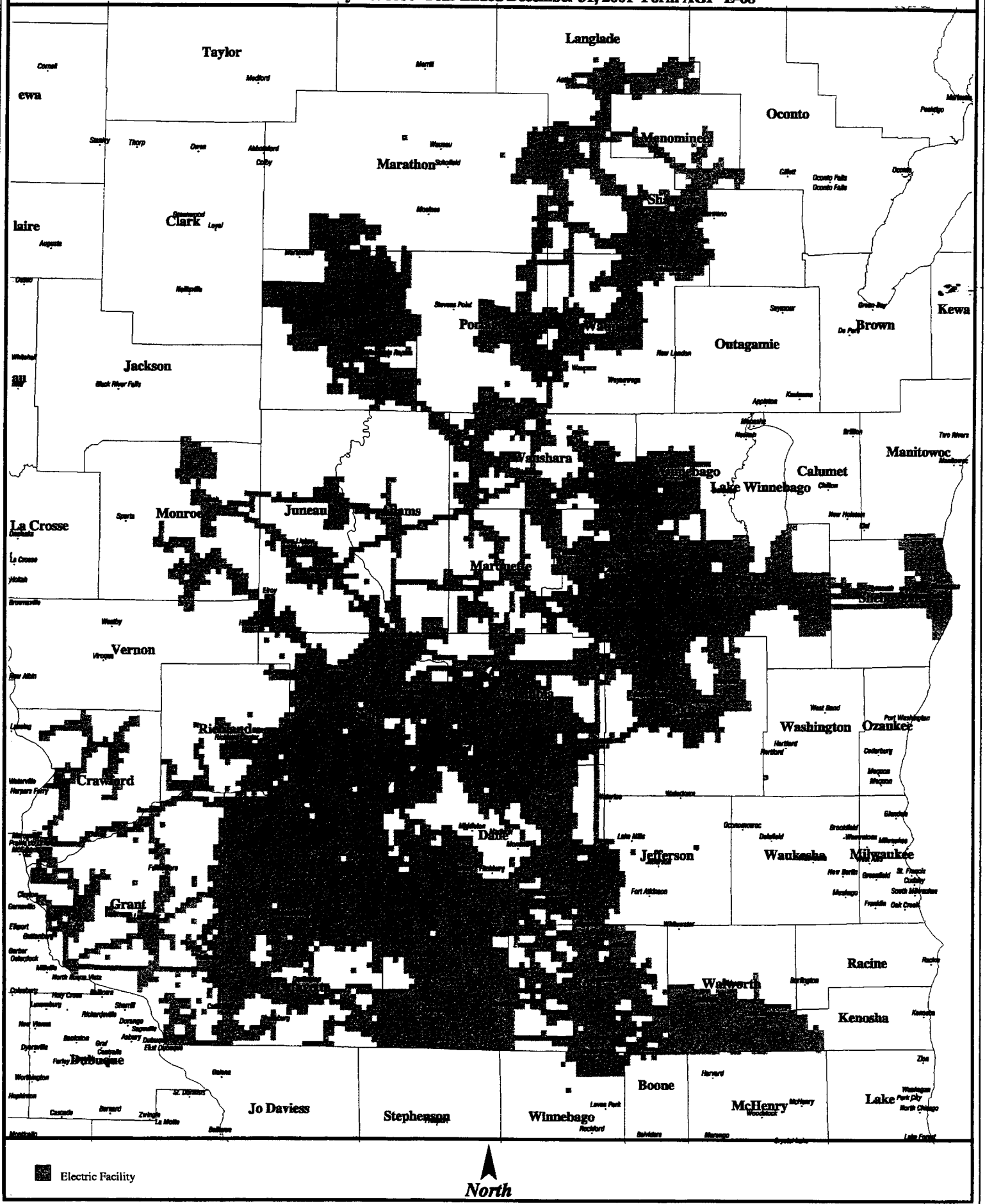
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A &amp; B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Towns: (Continued)			
Waushara County (continued):			
Springwater	340		
Warren	263		
Wautoma	216		
Winnebago County:			
Black Wolf	10		
Nekimi	3		
Nepeuskun	366		
Omro	978		
Poygan	610		
Rushford	737		
Utica	43		
Winneconne	648		
Wood County:			
Arpin	339		
Auburndale	337		
Cary	45		
Cranmoor	114		
Dexter	15		
Grand Rapids	945		
Hansen	307		
Milladore	312		
Port Edwards	415		
Richfield	520		
Rock	271		
Rudolph	491		
Saratoga	2,256		
Seneca	274		
Sherry	337		
Sigel	490		
Wood	343		
Total of 426 Towns	165,577		
Company total of 601 cities, villages, and towns.	413,827		

**E-68 Utility No. 6680 Year Ended December 31, 2001 Form AGP E-68**

**E-68 Utility No. 6680 Year Ended December 31, 2001 Form AGP E-68**



# **NAMES OF CITIES, VILLAGES, AND TOWNS**

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.  
(CLASS A & B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Adams County:		Oregon	655
Towns:		Pleasant Springs	633
Dell Prairie	14	Rutland	163
		Dane County Total	17,689
Columbia County:		Dodge County:	
Cities:		Cities:	
Portage	3,105	Beaver Dam	5,763
Wisconsin Dells	986	Fox Lake	607
Villages:		Horicon	1,398
Arlington	241	Juneau	724
Cambria	264	Mayville	1,839
Pardeeville	739	Waupun	1,635
Poynette	744	Villages:	
Randolph (1)	204	Brownsville	237
Rio	392	Kekoskee	82
Wyocena	165	Lomira	592
Towns:		Randolph	466
Arlington	47	Theresa	432
Caledonia	18	Towns:	
Courtland	25	Beaver Dam	1,181
Dekorra	59	Burnett	96
Fort Winnebago	73	Calamus	110
Lewiston	105	Chester	128
Lowville	60	Fox Lake	368
Newport	16	Hubbard	115
Otsego	7	Leroy	143
Pacific	700	Lomira	233
Randolph	44	Oak Grove	123
Springvale	2	Theresa	21
Wyocena	217	Trenton	180
Columbia County Total	8,213	Westford	89
		Williamstown	33
Dane County:		Dodge County Total	16,595
Cities:		Fond du Lac County:	
Fitchburg	3	Cities:	
Stoughton	4,533	Fond du Lac	15,110
Villages:		Ripon	2,699
Brooklyn (1)	202	Waupun (1)	1,198
Cambridge	497	Villages:	
Cottage Grove	1,434	Brandon	354
Deerfield	744	Campbellsport	570
McFarland	2,454	Eden	308
Oregon	2,772	North Fond du Lac	1,724
Rockdale	41	Oakfield	350
Towns:		Rosendale	349
Albion	476	(Fond du Lac County: continued on G-1a)	
Christiana	67		
Cottage Grove	968		
Deerfield	66		
Dunkirk	505		
Dunn	1,476		

**NAMES OF CITIES, VILLAGES, AND TOWNS**

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.  
(CLASS A & B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Fond du Lac County: (cont'd)		Green Lake	650
Towns:		Towns:	
Alto	107	Berlin	261
Ashford	86	Brooklyn	710
Auburn	100	St. Marie	2
Byron	117	Green Lake	2
Calumet	112	Green Lake County Total	3,811
Eden	38		
Eldorado	127	Iowa County:	
Empire	476	Cities:	
Fond du Lac	1,089	Dodgeville	1,576
Friendship	911	Mineral Point	1,090
Lamartine	136	Villages:	
Marshfield	6	Blanchardville (1)	55
Metomen	61	Cobb	108
Oakfield	50	Highland	226
Ripon	305	Linden	148
Rosendale	69	Livingston (1)	6
Springvale	15	Montfort (1)	8
Taycheedah	1,007	Rewey	66
Waupun	144	Towns:	
Fond du Lac County Total	27,618	Dodgeville	120
		Eden	17
Grant County:		Highland	7
Cities:		Linden	61
Platteville	2,621	Mifflin	29
Villages:		Mineral Point	25
Hazel Green	420	Moscow	1
Livingston	154	Wyoming	36
Montfort	185	Iowa County Total	3,579
Towns:			
Jamestown	3	Jefferson County:	
Clifton	6	Villages:	
Hazel Green	84	Cambridge	18
Lima	8	Towns:	
Platteville	211	Oakland	1,117
Wingville	13	Sumner	125
Grant County Totals	3,705	Jefferson County Totals	1,260
Green County:		Juneau County:	
Villages:		Cities:	
Brooklyn	174	Mauston	1,370
Towns:		New Lisbon	569
Jefferson	117	Villages:	
Sylvester	13	Camp Douglas	299
Jordan	4	Lyndon Station	161
Green County Totals	308	Necedah	288
		Union Center	97
Green Lake County			
Cities:		(Juneau County:	
Berlin	2,186	continued on G-1b)	

NAMES OF CITIES, VILLAGES, AND TOWNS			
Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county. (CLASS A & B)			
Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
Juneau County: (cont'd)		Rock County:	
Villages:		Cities:	
Woneewoc	325	Beloit	13,396
Towns:		Edgerton	1,859
Lyndon	6	Janesville	23,917
Clearfield	24	Milton	2,054
Kildare	6	Villages:	
Necedah	167	Footville	315
Seven Mile Creek	7	Orfordville	434
Woneewoc	4	Towns:	
Fountain	2	Beloit	2,828
Lemonweir	206	Bradford	77
Lindina	86	Center	66
Lisbon	17	Fulton	1,247
Orange	29	Harmony	762
Juneau County Totals	3,663	Janesville	717
LaFayette County:		Johnstown	32
Cities:		La Prairie	155
Darlington	697	Milton	913
Villages:		Plymouth	120
Argyle	233	Porter	1
Belmont	239	Rock	1,102
Benton	371	Spring Valley	6
Blanchardville	254	Turtle	688
Towns:		Rock County Totals	50,689
Argyle	15	Sauk County:	
Belmont	111	Cities:	
Benton	17	Baraboo	3,840
Blanchard	2	Reedsburg	2,542
Darlington	75	Wisconsin Dells (1)	77
New Diggings	4	Village:	
Wiotia	27	Lake Delton	1,530
Elk Grove	1	La Valle	157
LaFayette County Totals	2,046	Loganville	99
Portage County:		Merrimac	201
Villages:		North Freedom	258
Amherst	394	Plain	301
Amherst Junction	95	Prairie du Sac	1,140
Nelsonville	71	Rock Springs	158
Towns:		Sauk City	1,108
Amherst	95	Spring Green	681
Portage County Totals	655	West Baraboo	431
Richland County:		Towns:	
Villages:		Baraboo	387
Lone Rock	316	Delton	597
Towns:		Excelsior	105
Buena Vista	17	Franklin	19
Richland County Totals	333	(Sauk County: continued on G-1c)	

**NAMES OF CITIES, VILLAGES, AND TOWNS**

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(CLASS A & B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
<b>Sauk County: (cont'd)</b>		<b>Winnebago County:</b>	
Towns:		Cities:	
Freedom	3	Omro	1,233
La Valle	13	Villages:	
Merrimac	418	Winneconne	1,094
Prairie du Sac	180	Towns:	
Reedsburg	97	Algoma	1
Spring Green	305	Black Wolf	7
Sumpter	345	Nepeuskun	33
Troy	44	Omro	473
Westfield	9	Poygan	229
Greenfield	36	Rushford	111
<b>Sauk County Totals</b>	<b>15,081</b>	Winneconne	372
		<b>Winnebago County Totals</b>	<b>3,553</b>
<b>Shawano County:</b>			
Towns:			
Grant	12		
<b>Vernon County:</b>			
Cities:			
Hillsboro	535		
Towns		<b>Company total of 233 Cities, Villages and Towns</b>	<b>161,581</b>
Hillsboro	29		
<b>Vernon County Totals</b>	<b>564</b>		
<b>Waupaca County:</b>			
Cities:			
Manawa	538		
Marion	573		
Village:		(1) Not included in total number of cities as community is located in two counties.	
Iola	530		
Scandinavia	154		
Towns:			
Dupont	7		
Iola	55		
Larrabee	19		
Little Wolf	100	(1) Not included in total number of villages as community is located in two counties.	
Scandanavia	63		
<b>Waupaca County Totals</b>	<b>2,039</b>		
<b>Waushara County:</b>			
Cities:			
Berlin (1)	34		
Towns:			
Aurora	102		
Poyssippi	18		
<b>Waushara County Totals</b>	<b>154</b>		

GAS OPERATING EXPENSES			
Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
<b>OPERATING EXPENSES</b>			
Manufactured gas production expenses (700-742)	3,237		3,237
Purchased gas expenses (804-813)	153,704,784		153,704,784
<b>Total production expenses</b>	<b>153,708,021</b>	<b>0</b>	<b>153,708,021</b>
Storage expenses (840-848.3)	0		0
Transmission expenses (850-867)	0		0
Distribution expenses (870-894)	6,581,167		6,581,167
Customer accounts expenses (901-905)	5,463,320		5,463,320
Customer service expenses (907-910)	4,448,149		4,448,149
Sales promotion expenses (911-916)	23,002		23,002
Administrative and general expenses (920-935)	9,642,686		9,642,686
<b>Total operation and maintenance</b>	<b>179,866,345</b>	<b>0</b>	<b>179,866,345</b>
Depreciation expense (403)	15,011,661		15,011,661
Amortization limited-term utility investment (404)	107,243		107,243
Amortization of other utility plant (405)			0
Amortization utility plant acquisition adjustment (406)			0
Amortization of property losses (407.1)			0
Amortization of conversion expenses (407.2)			0
Regulatory Debts (407.3)	901,874		901,874
Taxes other than income taxes (408.1)	6,044,892		6,044,892
Income taxes (409.1)	(863,779)		(863,779)
Provision for Deferred Income Taxes (410.1)	5,746,383		5,746,383
(Less) Provision for Deferred Income Taxes - Cr. (411.1)	6,859,864		6,859,864
Investment tax credits Adjustment - (411.4)	(175,040)		(175,040)
Investment tax credits, restored (412.2)			0
<b>Total operating expenses</b>	<b>199,779,715</b>	<b>0</b>	<b>199,779,715</b>



2  
3 OPERATING REVENUES FROM NATURAL GAS UTILITY

4 1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-  
5 space heating customers. Customer counts are based on the average number of meters in service - using 12 month end  
6 figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.

7 2. For industrial interruptible sales, report data by priority of interruption.

8 3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these  
9 by rate schedule in the same detail as reported in Accounts 480-484.

10 4. For the remaining other operating revenues, report details of major items and then group the remaining items in each  
11 account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule			Wisconsin Geographical Operations		
			Revenues (b)	Therms (c)	Average Customers (d)
(a)					
Sales of Gas Revenues					
Residential (480)					
	Non-space heating	Gg-1	1,804,018	1,862,096	5,247
	Space heating	Gg-1	101,255,513	110,390,771	136,176
	Other		89,141		
Total Account 480			103,148,671	112,252,867	141,423
Commercial and Industrial (481)					
	Commercial - Non-space heating	Gc-1	1,228,192	1,452,499	1,030
		Gc-2	4,967,179	6,941,219	339
		Gc-3	494,676	679,822	2
		Ig-1	672,597	1,036,599	11
		Ig-2	0	0	0
		S-1	677,272	1,779,990	174
	Commercial - Space heating	Gc-1	16,433,533	18,560,277	12,716
		Gc-2	30,784,459	40,594,047	2,954
		Gc-3	701,996	1,035,860	3
		Ig-1	1,293,486	1,998,692	22
	Industrial-Non-space heating	Gc-1	88,594	157,654	8
		Gc-2	972,386	1,276,180	34
		Ig-1	171,855	270,119	5
		Ig-2	235,340	308,822	1
		Cbs-1	436,415	575,135	113
	Industrial-Space heating	Gc-1	132,898	144,846	57
		Gc-2	4,641,618	6,053,359	194
		Gc-3	501,095	626,380	2
		Ig-1	940,550	1,471,249	13
		Ig-2	106,906	175,004	1
	Other		52,976		
Total Account 481			65,534,022	85,137,752	17,679
Interdepartmental (484)			20,963,936	39,236,197	
Total Sales of Gas			189,646,629	236,626,816	159,102

## OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule	Wisconsin Geographical Operations		
	Revenues (b)	Therms (c)	Average Customers (d)
(a)			
Other Operating Revenues			
Transportation (489)			
Industrial			
Ig-1	416,631	4,165,366	43
Ig-2	1,967,702	30,400,354	63
Ig-3	1,252,390	31,704,543	15
Ig-4	341,631	14,424,326	1
Ft-1/Gc-2	60,655	517,324	4
Ft-1/Gc-3	184,012	1,665,669	4
Ft-0/Gc-2	602,126	5,757,723	75
Ft-0/Gc-3	348,923	3,752,411	12
Cs-1	268,870	16,260,291	
Cd-1	271,542	13,577,129	0
Other		913,810	5
Total Account 489	5,714,483	123,138,947	222
Total Throughput	195,361,113	359,765,763	
Forfeited Discounts (487)	0		
Miscellaneous Service Revenues (488)	52,483		
Total Account 488	52,483		
Rent from Property (493)	290,652		
Total Account 493	290,652		
Other Gas Revenues (495)			
Shared Savings	2,692,042		
PBR Estimate	1,387,734		
DBS-1 Daily Balancing Service	364,961		
Other	(32,700)		
Total Account 495	4,412,037		
Penalty Revenues (497)	0		
Utility Incentive Revenues (496)	0		
Total Other Operating Revenues	4,755,172		
Total Wisconsin Operating Revenues	200,116,285	359,765,763	159,324

## OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	Therms (c)	Average Customers (d)
Sales for Resale (483)	4,796,810	7,781,087	1
Total Out-of-State	4,796,810	7,781,087	1
Total Utility	204,913,095	367,546,850	159,325

### GAS OPERATION AND MAINTENANCE EXPENSES

<b>Particulars (a)</b>	<b>Total Amount (b)</b>	<b>Labor Expense (c)</b>	<b>Other Expense (d)</b>
<b>MANUFACTURED GAS PRODUCTION EXPENSES</b> <b>(List applicable prescribed accounts)</b>			
Liquefied Petroleum Gas (Acct. 728)	0	0	0
Misc. Production Oper. Exp. (Acct. 735)	3,237	116	3,121
Maint. of Production Equip. (Acct. 742)	0	0	0
<b>Total manufactured gas production expenses</b>	<b>3,237</b>	<b>116</b>	<b>3,121</b>

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GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)			
Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
<b>PURCHASED GAS EXPENSES</b>			
Natural gas city gate purchases (804)	153,687,557	101,080	153,586,477
Other gas purchases (805)			0
Purchased gas expenses (807)	0	0	0
Gas withdrawn from storage—Debit (808.1)			0
Gas delivered to storage—Credit (808.2)	0		0
Gas used for other utility operations—Cr. (812)			0
Other gas supply expenses (813)	17,227	13,822	3,405
<b>Total purchased gas expenses</b>	<b>153,704,784</b>	<b>114,902</b>	<b>153,589,882</b>
<b>STORAGE EXPENSES</b>			
Operation supervision and eng. (840)			0
Operation labor and expenses (841)			0
Rents (842)			0
Fuel (842.1)			0
Power (842.2)			0
Gas losses (842.3)			0
Maint. supervision and eng. (843.1)			0
Maint. of structures & improvements (843.2)			0
Maintenance of gas holders (843.3)			0
Maint. of purification equipment (843.4)			0
Maint. of liquefaction equipment (843.5)			0
Maint. of vapor. Equip. & other (843.6-843.9)			0
<b>Total storage expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION EXPENSES</b>			
Operation supervision and eng. (850)			0
System control & load dispatching (851)			0
Communications system expenses (852)			0
Compressor stat. labor & expense (853)			0
Gas for compressor station fuel (854)			0
Other fuel & power for common station (855)			0
Mains expenses (856)			0
Measuring & reg. stat. expenses (857)			0
Trans. & comp. of gas by others (858)			0
Other expenses (859)			0
Rents (860)			0
Maint. supervision & engineer. (861)			0
Maint. of struct. & improv. (862)			0
Maintenance of mains (863)			0
Maint. of compr. stat. equipment (864)			0
Maint. of meas. & reg. st. eq. (865)			0
Maint. of communication equip. (866)			0
Maintenance of other equipment (867)			0
<b>Total transmission expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION EXPENSES</b>			
Operation supervision & engin. (870)	479,326	50,421	428,905
Distribution load dispatching (871)	179,083	80,299	98,784
Compressor stat. labor & expen. (872)			0
Compressor station fuel & power (873)			0
Mains and services expenses (874)	1,180,691	738,236	442,455
Meas. & reg. stat. expen.—Gen. (875)	98,804	55,286	43,518
Meas. & reg. stat. expen.—Ind. (876)			0
<b>Subtotal—dist. exp.—carried forward</b>	<b>1,937,904</b>	<b>924,242</b>	<b>1,013,662</b>

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804			
Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
<b>PURCHASED GAS EXPENSES</b>			
Wages and Salaries (804.11)	203,311	101,080	102,231
Supplies and Expenses (804.12)	0	0	0
Miscellaneous Purchased Gas Expenses (804.13)	0	0	0
Gas Contract Reservation Fees (804.21)	1,433,579	0	1,433,579
Gas Contract Commodity Costs (804.22)	76,786,558	0	76,786,558
Spot Gas Commodity Costs (804.23)	48,364,378	0	48,364,378
Other Gas Purchases (804.24)	1,401,260	0	1,401,260
Gas Surcharges (804.25)	0	0	0
Financial Instruments Expenses (804.26)	8,530,754	0	8,530,754
Gas Purchase Miscellaneous Expenses (804.27)	0	0	0
Gas Costs for Opportunity Sales (804.28)	25,975,842	0	25,975,842
Purchased Gas Sold - Credit (804.32)	(26,373,641)	0	(26,373,641)
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(33,902,220)	0	(33,902,220)
Gas Used in Utility Operations - Credit (804.34)	0	0	0
Gas Used for Transmission Pumping and Compression - Credit (804.35)	0	0	0
<b>Total Purchased Gas Expenses</b>	<b>102,419,821</b>	<b>101,080</b>	<b>102,318,741</b>
<b>TRANSMISSION EXPENSES</b>			
Transmission Contract Reservation Fees (804.41)	14,430,108	0	14,430,108
Commodity Transmission Fees (804.42)	576,793	0	576,793
Gas Transmission Surcharges (804.43)	612,404	0	612,404
Gas Transmission Fuel Expenses (804.44)	2,932,264	0	2,932,264
No-notice Services Expenses (804.45)	516,742	0	516,742
Other Transmission Fees and Expenses (804.46)	0	0	0
Miscellaneous Transmission Expenses (804.48)	0	0	0
Penalties, Unauthorized Use and Overrun, Utility (804.49)	3,287	0	3,287
Penalties, Unauthorized Use and Overrun, End-user (804.51)	0	0	0
Transmission Services Sold - Credit (804.52)	(186,001)	0	(186,001)
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	82,561	0	82,561
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)	0	0	0
Gas Transmission Costs for Opportunity Sales (804.55)	0	0	0
<b>Total Transmission Expenses</b>	<b>18,968,158</b>	<b>0</b>	<b>18,968,158</b>
<b>STORAGE EXPENSES</b>			
Storage Reservation Fees (804.61)	4,943,675	0	4,943,675
Storage Gas Costs for System Use (804.62)	27,321,465	0	27,321,465
Storage Penalties (804.63)	34,438	0	34,438
Storage Gas Costs for Opportunity Sales (804.64)	0	0	0
Storage Capacity Released or Sold - Credit (804.72)	0	0	0
Stored Gas Sold - Credit (804.73)	0	0	0
<b>Total Storage Expenses</b>	<b>32,299,578</b>	<b>0</b>	<b>32,299,578</b>
<b>Total Expenses - Account 804</b>	<b>153,687,557</b>	<b>101,080</b>	<b>153,586,477</b>

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)			
Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	1,937,904	924,242	1,013,662
Meas. & reg. sta. ex.-City gate (877)	205,983	78,686	127,297
Meter & house regulator expenses (878)	952,399	598,778	353,621
Customer installations expenses (879)	887,209	566,051	321,158
Other expenses (880)	119,931	151,699	(31,768)
Rents (881)	11,417	1,692	9,725
Maint. supervision & eng. (885)	208,095	22,943	185,152
Maint. of struct. & improv. (886)	1,030		1,030
Maintenance of mains (887)	501,325	218,684	282,641
Maint. of compres. stat. equip. (888)			0
Maint. of meas. & reg. st. eq.-Gen. (889)	65,870	36,858	29,012
Maint. of meas. & reg. st. eq.-In. (890)			0
Maint. of meas. & reg. st. eq.-City (891)	137,531	52,457	85,074
Maintenance of services (892)	682,150	313,038	369,112
Maint. of meters and house reg. (893)	550,197	346,005	204,192
Maintenance of other equipment (894)	320,126	163,335	156,791
Total distribution expenses	6,581,167	3,474,468	3,106,699
CUSTOMER ACCOUNTS EXPENSES			0
Supervision (901)	97,155	55,402	41,753
Meter reading expenses (902)	1,703,613	1,083,648	619,965
Customer records & collect. exp. (903)	2,772,838	1,154,917	1,617,921
Uncollectible accounts (904)	1,053,120	0	1,053,120
Miscell. customer accts. expen. (905)	(163,406)	39,308	(202,714)
Total customer accts. expenses	5,463,320	2,333,275	3,130,045
CUSTOMER SERVICE EXPENSES			0
Supervision (907)	19,719	50,714	(30,995)
Customer assistance expenses (908)	4,557,377	802,523	3,754,854
Informational advertising expenses (909)	39,671	8	39,663
Miscell. customer accts. expen. (910)	(168,618)	0	(168,618)
Total customer service expenses	4,448,149	853,245	3,594,904
SALES PROMOTION EXPENSES			0
Supervision (911)	0	0	0
Demonstrating & selling expenses (912)	0	0	0
Advertising expenses (913)	5,675	0	5,675
Miscell. sales expenses (916)	17,327	2,174	15,153
Total sales promotion expenses	23,002	2,174	20,828
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	3,619,907	2,816,268	803,639
Office supplies and expenses (921)	2,097,584	7,471	2,090,113
Admin. expenses transferred—cr. (922)	0	0	0
Outside services employed (923)	929,753	0	929,753
Property insurance (924)	187,311	0	187,311
Injuries and damages (925)	412,210	33,117	379,093
Employee pensions and benefits (926)	2,147,591	20,284	2,127,307
Regulatory commission expenses (928)	401,330	26,210	375,120
Duplicate charges—cr. (929)	(2,123,044)	0	(2,123,044)
Instit. or goodwill advert. (930.1)	0	0	0
Miscellaneous general expense (930.2)	183,119	218,797	(35,678)
Rents (931)	158,865	0	158,865
Maintenance of general plant (935)	1,628,060	163,710	1,464,350
Total administ. & gen. expenses	9,642,686	3,285,857	6,356,829
Total gas operat. & maint. expenses	179,863,108	10,063,921	169,799,187

Name of Respondent	This Report is:	Date of Report	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2001

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>Report below the original cost of gas plant in service according to the prescribed accounts.</li> <li>In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Completed Construction Not Classified - Gas.</li> <li>Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</li> <li>Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</li> <li>Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the</li> </ol> | <p>entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulative depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior</p> |
|--|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	9,841	
3	302 Franchises and Consents	-	
4	303 Miscellaneous Intangible Plant	-	
5	TOTAL Intangible Plant	9,841	-
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	-	
9	325.2 Producing Leaseholds	-	
10	325.3 Gas Rights	-	
11	325.4 Rights-of-Ways	-	
12	325.5 Other Land and Land Rights (304)	31,702	
13	326 Gas Well Structures	-	
14	327 Field Compressor Station Structures	-	
15	328 Field Meas. and Reg. Sta. Structures	-	
16	329 Other Structures (305)	54,201	
17	330 Producing Gas Wells-Well Construction	-	
18	331 Producing Gas Wells-Well Equipment	-	
19	332 Field Lines	-	
20	333 Field Compressor Station Equipment	-	
21	334 Field Meas. and Reg. Sta. Equipment	-	
22	335 Drilling and Cleaning Equipment	-	
23	336 Purification Equipment	-	
24	337 Other Equipment (320)	-	
25	338 Unsuccessful Exploration & Devel. Costs	-	
26	TOTAL Production and Gathering Plant	85,903	-
27	Products Extraction Plant		
28	340 Land and Land Rights	-	
29	341 Structures and Improvements	-	
30	342 Extraction and Refining Equipment	-	
31	343 Pipe Lines	-	
32	344 Extracted Products Storage Equipment	-	
33	345 Compressor Equipment	-	
34	346 Gas Meas. and Reg. Equipment	-	
35	347 Other Equipment (311)	2,253	
36	TOTAL Products Extraction Plant	2,253	-
37	TOTAL Nat. Gas Production Plant	88,156	-
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	-	
39	TOTAL Production Plant	88,156	-



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
WISCONSIN POWER & LIGHT COMPANY			December 31, 2001	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset</p> <p>to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)	Line No.
			9,841	301
			-	302
			-	303
0	0	0	9841	
			-	325.1
			-	325.2
			-	325.3
			-	325.4
		(9,899)	21,803	325.5
			-	326
			-	327
			-	328
		(46,894)	7,307	329
			-	330
			-	331
			-	332
			-	333
			-	334
			-	335
			-	336
			-	337
			-	338
-	-	(56,793)	29,110	
			-	340
			-	341
			-	342
			-	343
			-	344
			-	345
			-	346
		(2,253)	-	347
-	-	(2,253)	-	
-	-	(59,046)	29,110	
-	-	(59,046)	29,110	

Name of Respondent		This Report is:	Date of Report	Year of Report
WISCONSIN POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2001
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	-		
43	350.2 Rights-of-Way	-		
44	351 Structures and Improvements	-		
45	352 Wells	-		
46	352.1 Storage Leaseholds and Rights	-		
47	352.2 Reservoirs	-		
48	352.3 Non-recoverable Natural Gas	-		
49	353 Lines	-		
50	354 Compressor Station Equipment	-		
51	355 Measuring and Reg. Equipment	-		
52	356 Purification Equipment	-		
53	357 Other Equipment	-		
54	TOTAL Underground Storage Plant	-	-	
55	Other Storage Plant			
56	360 Land and Land Rights	-		
57	361 Structures and Improvements	-		
58	362 Gas Holders	-		
59	363 Purification Equipment	-		
60	363.1 Liquifaction Equipment	-		
61	363.2 Vaporizing Equipment	-		
62	363.3 Compressor Equipment	-		
63	363.4 Meas. and Reg. Equipment	-		
64	363.5 Other Equipment	-		
65	TOTAL Other Storage Plant	-	-	
66	Base Load Liquified Natural Gas Terminating			
67	and Processing Plant			
68	364.1 Land and Land Rights	-		
69	364.2 Structures and Improvements	-		
70	364.3 LNG Processing Terminal Equipment	-		
71	364.4 LNG Transportation Equipment	-		
72	364.5 Measuring and Regulating Equipment	-		
73	364.6 Compressor Station Equipment	-		
74	364.7 Communications Equipment	-		
75	364.8 Other Equipment	-		
76	TOTAL Base Load Liquified Natural Gas			
77	Terminating and Processing Plant	-	-	
78	TOTAL Nat. Gas Storage and Proc. Plant	-	-	
79	4. Transmission Plant			
80	365.1 Land and Land Rights	-		
81	365.2 Rights-of-Way	-		
82	366 Structures and Improvements	-		
83	367 Mains	-		
84	368 Compressor Station Equipment	-		
85	369 Measuring and Reg. Sta. Equipment	-		
86	370 Communication Equipment	-		
87	371 Other Equipment	-		
88	TOTAL Transmission Plant	-	-	

Name of Respondent		This Report is:		Date of Report		Year of Report	
WISCONSIN POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2001	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)			Line No.	
			-	350.1		40	
			-	350.2		41	
			-	351		42	
			-	352		43	
			-	352.1		44	
			-	352.2		45	
			-	352.3		46	
			-	353		47	
			-	354		48	
			-	355		49	
			-	356		50	
			-	357		51	
-	-	-	-			52	
			-	360		53	
			-	361		54	
			-	362		55	
			-	363		56	
			-	363.1		57	
			-	363.2		58	
			-	363.3		59	
			-	325.4		60	
			-	325.5		61	
-	-	-	-			62	
			-	364.1		63	
			-	364.2		64	
			-	364.3		65	
			-	364.4		66	
			-	364.5		67	
			-	364.6		68	
			-	364.7		69	
			-	364.8		70	
			-			71	
-	-	-	-			72	
-	-	-	-			73	
			-	365.1		74	
			-	365.2		75	
			-	366		76	
			-	367		77	
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			-	370		80	
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			-			86	
			-			87	
-	-	-	-			88	

Name of Respondent		This Report is:	Date of Report	Year of Report
WISCONSIN POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2001
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
89	5. Distribution Plant			
90	374 Land and Land Rights	40,219		
91	375 Structures and Improvements	929,784	89,181	
92	376 Mains	118,881,266	2,736,850	
93	377 Compressor Station Equipment	-		
94	378 Meas. and Reg. Sta. Equip.-General	4,763,961	241,495	
95	379 Meas. and Reg. Sta. Equip.-City Gate	3,743,889	11,862	
96	380 Services	73,151,881	3,523,773	
97	381 Meters	21,641,445	715,545	
98	382 Meter Installations	22,608,957	3,388,843	
99	383 House Regulators	5,101,356	529,521	
100	384 House Reg. Installations	-		
101	385 Industrial Meas. and Reg. Sta. Equipment	-		
102	386 Other Prop. on Customers' Premises	-		
103	387 Other Equipment	-		
104	TOTAL Distribution Plant	250,862,758	11,237,070	
105	6. General Plant			
106	389 Land and Land Rights	-		
107	390 Structures and Improvements	-		
108	391 Office Furniture and Equipment	6,027,794	810,579	
109	392 Transportation Equipment	806,510		
110	393 Stores Equipment	-		
111	394 Tools, Shop, and Garage Equipment	1,605,139	163,351	
112	395 Laboratory Equipment	601,926	1	
113	396 Power Operated Equipment	1,038,108		
114	397 Communication Equipment	1,852,084		
115	398 Miscellaneous Equipment	-		
116	Subtotal	11,931,561	973,931	
117	399 Other Tangible Property	-		
118	TOTAL General Plant	11,931,561	973,931	
119	TOTAL (Accounts 101 and 106)	262,892,316	12,211,001	
120	Gas Plant Purchased (See Instr.8) (Account 102)	-		
121	(Less) Gas Plant Sold (See Instr. 8) (Account 102)	-		
122	Experimental Gas Plant Unclassified (Account 103)	-		
123	TOTAL Gas Plant in Service	262,892,316	12,211,001	

Name of Respondent		This Report is:		Date of Report		Year of Report	
WISCONSIN POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2001	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)			Line No.	
			40,219	374		89	
(1,676)			1,017,289	375		90	
(1,863,948)		23,979	119,778,147	376		91	
			-	377		92	
(34,141)			4,971,315	378		93	
(80,203)			3,675,548	379		94	
(1,254,829)		(36,552)	75,384,273	380		95	
(215,303)		(15,803)	22,125,884	381		96	
(509,804)		(5,133)	25,482,863	382		97	
(6,921)			5,623,956	383		98	
			-	384		99	
			-	385		100	
			-	386		101	
			-	387		102	
(3,966,825)	-	(33,509)	258,099,494			103	
						104	
			-	389		105	
			-	390		106	
(483,948)			6,838,373	391		107	
			322,562	392		108	
			-	393		109	
(1)			1,768,489	394		110	
			601,927	395		111	
(393,434)			644,674	396		112	
			1,852,084	397		113	
			-	398		114	
(877,383)	-	-	12,028,109			115	
						116	
			-	399		117	
(877,383)	-	-	12,028,109			118	
(4,844,208)	-	(92,555)	270,166,554			119	
			-			120	
			-			121	
			-			122	
(4,844,208)	-	(92,555)	270,166,554			123	

## GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

<p>1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p>		<p>4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.</p> <p>5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)</p>				
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		\$13,876,288			\$13,876,288
2	Gas Delivered to Storage		\$35,552,645			\$35,552,645
3	Gas Withdrawn from Storage (contra Account)		(\$27,241,799)			(\$27,241,799)
4	Other Debits or Credits (Net)					\$0
5	Balance at End of Year		\$22,187,134			\$22,187,134
6	Therms		55,315,230			55,315,230
7	Amount Per Therm		\$0.401			\$0.401
8						

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

## DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-112, order issued January 17, 2001. Column (i) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Other Storage Fees Account 164.14 (d)	Stored Gas Withdrawn Account 164.16 (e)
1	Balance at Beginning of Year				(75,057,620.00)
2	Gas Delivered to Storage				
3	Gas Withdrawn from Storage				(27,241,799.00)
4	Other Debits or Credits (Net)				
5	Balance at End of Year				(\$102,299,419)
6	Therms				(343,528,210)
7	Amount Per Therm				\$0.2978

Line No.	Description (f)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (h)	Total Account 164.1 (i)
8	Balance at Beginning of Year	\$88,933,293	\$615	\$13,876,288
9	Gas Delivered to Storage	\$35,552,645		\$35,552,645
10	Gas Withdrawn from Storage			(\$27,241,799)
11	Other Debits or Credits (Net)			\$0
12	Balance at End of Year	\$124,485,938	\$615	\$22,187,134
13	Therms	398,843,440		55,315,230
14	Amount Per Therm	\$0.3121		\$0.4011

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (108)					
Primary plant accounts (a)	Balance first of year (b)	S.L. Depr. rate % used (c)	Accruals during year		Book cost of plant retired (f)
			Straight line amount (d)	Additional amount (e)	
<b>PRODUCTION AND STORAGE ACCOUNTS</b> (List each applicable account.)					
Structures (305)	51,302	4.20%			
Petroleum Gas Equipment (311)	56,723	3.85%			
Other Production Plant (320)	2,829	5.88%			
<b>TRANSMISSION PLANT</b>					
Structures and improvements (366)	0				
Mains (367)	0				
Compressor station equipment (368)	0				
Measur. & reg. station equip. (369)	0				
Communication equipment (370)	0				
Other equipment (371)	0				
<b>DISTRIBUTION PLANT</b>					
Structures & improvements (375)	387,833	3.55%	34,561		1,676
Mains (376.0)	34,966,415	2.60%	1,599,252		1,563,389
Mains - Plastic (376.1)	16,172,819	2.78%	1,607,394		300,558
Compressor station equip. (377)	0				
Meas. & reg. st. eq.-General (378)	1,393,377	4.41%	214,663		34,141
Meas. & reg. st. eq.-City gate (379)	1,671,427	3.89%	144,309		80,202
Services (380.0)	15,050,201	4.12%	619,159		811,043
Services - Plastic (380.1)	29,573,881	4.15%	2,458,457		443,786
Meters (381)	11,221,667	6.67%	1,459,640		215,303
Meter installations (382)	7,296,536	4.38%	1,053,211		509,804
House regulators (383)	1,571,862	3.57%	191,447		6,921
House reg. installations (384)	0				
Ind. meas. & reg. sta. equip. (385)	0				
Other prop. on cust. premises (386)	0				
Other equipment (387)	0				
<b>GENERAL PLANT</b>					
Structures & improvements (390)	0				
Office furniture & equip. (391)	1,515,301	Note 3	1,105,731		
Transportation equipment (392)	672,011	2.83%	39,373		483,948
Stores equipment (393)	0				
Tools, shop & garage equip. (394)	628,375	Note 1	193,029		1
Laboratory equipment (395)	215,052	6.67%	100,372		
Power operated equipment (396)	563,406	Note 2	36,762		393,434
Communication equipment (397)	1,216,889	10.00%	185,209		
Subtotal Total	124,227,906		11,042,569	0	4,844,206
<b>Total</b>	<b>124,227,906</b>		<b>11,042,569</b>	<b>0</b>	<b>4,844,206</b>



Cost of removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of year (j)	(k)	(l)
				Total deprec. expense (cols. (d) and (e))	11,042,569
		(43,410)	7,892	Less amounts charged to clearing accounts	(76,135)
		(2,097)	54,626		0
			2,829	Plus allocation of depr. on common plant	4,045,226
				Total gas depr. expense	15,011,660
				Total balance (col (j))	130,152,478
				Plus alloc. of reserve on common plant	23,678,975
				Total deprec. reserve for gas utility	153,831,453
			0	<p>Explanation of items in col. (i)</p> <p>Transfer of accumulated depreciation applicable to equipment transferred between accounts and between Wisconsin Power &amp; Light Co. and its subsidiary, South Beloit Water Gas &amp; Electric Co.</p> <p>Note 1.- The certified rate for Account 394.01 is 2.71%.</p> <p>Note 2.- No certified rate. Each type of equipment carries its own rate.</p> <p>Note 3 - Composed of two rates; 20% for computer hardware &amp; 16.67% for software</p>	
			0		
			0		
			0		
			0		
			0		
200			420,518		
93,241	(5,783)	11,896	34,915,150		
8,454	24,653	6,437	17,502,291		
			0		
7,098	20,327		1,587,128		
(200)			1,735,734		
194,181	13,938	(11,896)	14,666,178		
15,771	(3,122)	(6,991)	31,562,668		
	1,454	1,294	12,468,752		
(25,184)	5,776	(404)	7,870,499		
	652		1,757,040		
			0		
			0		
			0		
			0		
			0		
			2,621,032		
426	5,931		232,941		
			0		
			821,403		
			315,424		
84	1,625		208,275		
			1,402,098		
294,071	65,451	(45,171)	130,152,478		
294,071	65,451	(45,171)	130,152,478		

SUMMARY OF GAS ACCOUNT			
Report below the specified information for each operating area constituting a separate gas system.			
Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Gas produced (gross):			
Propane-air			
Other Gas			
Total gas produced			
Gas purchased:			
Natural	273,519,413		
Other gas			
Total gas purchased	273,519,413		
Add: Gas withdrawn from storage	57,938,600		
Less: Gas delivered to storage	(83,356,680)		
Total (lines 14+18+19+20)	248,101,333		
Transported gas received	123,138,946		
Total gas del. to mains (lines 21+22)	371,240,279		
Gas sold (incl. interdepartmental)	243,931,218		
Gas used by utility	476,682		
Transported gas delivered	123,138,946		
Total (lines 24+25+26)	367,546,846		
Gas unaccounted for (line 23-27)	3,693,433		

SUMMARY OF SYSTEM LOAD STATISTICS			
Report below the specified information for each operating area constituting a separate gas system.			
Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Maximum send-out in any one day			
Date of such maximum			
Maximum daily capacity:			
Total manufactured-gas produced capacity			
Liquefied natural gas storage capacity			
Maximum daily purchase capacity			
Total maximum daily capacity: production			
liquefied natural gas storage and purchases			
Monthly send-out: January	40,969,906		
February	44,138,120		
March	30,908,283		
April	13,988,016		
May	8,898,961		
June	8,485,831		
July	10,254,721		
August	10,385,451		
September	11,115,317		
October	16,125,360		
November	17,922,469		
December	30,738,783		
Total send-out	243,931,218		



PURCHASED GAS			
Report below the specified information for each point of metering.			
Particulars (a)	Total (b)	Subtotal (c)	Subtotal (d)
Name of Vendor		Vendor "A"	Vendor "B"
Point of Metering			
Type of Gas Purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	250,174,086	12,609,810	(144,000)
Total cost of gas purchased	\$153,687,557	\$7,336,201	(\$36,324)
Average cost per therm of gas purchased per pipeline schedules:	\$6.10	\$5.80	\$2.50
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)	N/A	N/A	N/A
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "C"	Vendor "D"	Vendor "E"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	0	10,681,220	0
Total cost of gas purchased	(\$13,053)	\$2,754,181	\$5,240,259
Average cost per therm of gas purchased per pipeline schedules:	\$0.00	\$2.60	\$0.00
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)	N/A	N/A	N/A
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "F"	Vendor "G"	Vendor "H"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	0	9,500	0
Total Cost of gas purchased	\$7,347	\$8,628	\$12,994,626
Average cost per therm of gas purchased per pipeline schedules:	\$0.00	\$9.10	\$0.00
Maximum therms purchase in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)	N/A	N/A	N/A
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A

PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "I"	Vendor "J"	Vendor "K"	Vendor "L"	Vendor "M"	Vendor "N"
Natural	Natural	Natural	Natural	Natural	Natural
7,646,340	(504,180)	0	(3,369,870)	0	2,846,700
\$1,985,019	(\$141,792)	(\$134,228)	(\$1,987,013)	\$193,600	\$876,239
\$2.60	\$2.80	\$0.00	\$5.90	\$0.00	\$3.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "O"	Vendor "P"	Vendor "Q"	Vendor "R"	Vendor "S"	Vendor "T"
Natural	Natural	Natural	Natural	Natural	Natural
(200,000)	0	1,765,930	6,010,500	(25,000)	13,858,140
(\$53,650)	(\$149)	\$522,844	\$3,992,063	(\$15,825)	\$7,009,278
\$2.70	\$0.00	\$3.00	\$6.60	\$6.30	\$5.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "U"	Vendor "V"	Vendor "W"	Vendor "X"	Vendor "Y"	Vendor "Z"
Natural	Natural	Natural	Natural	Natural	Natural
(272,570)	0	9,030,960	3,292,020	(1,155,850)	7,459,410
(\$255,918)	\$1,453,200	\$6,010,887	\$732,663	(\$989,931)	\$5,135,276
\$9.40	\$0.00	\$6.70	\$2.20	\$8.60	\$6.90
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "AA"	Vendor "BB"	Vendor "CC"	Vendor "DD"	Vendor "EE"	Vendor "FF"
Natural	Natural	Natural	Natural	Natural	Natural
(235,000)	4,481,606	6,092,600	(810,000)	(100,000)	6,200,000
(\$227,855)	\$2,748,306	\$2,449,176	(\$305,565)	(\$27,200)	\$3,729,375
\$9.70	\$6.10	\$4.00	\$3.80	\$2.70	\$6.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "GG"	Vendor "HH"	Vendor "II"	Vendor "JJ"	Vendor "KK"	Vendor "LL"
Natural	Natural	Natural	Natural	Natural	Natural
0	2,439,350	0	3,490,150	(1,431,350)	(4,162,220)
(\$19,984)	\$576,292	(\$43)	\$908,938	(\$319,876)	(\$1,080,495)
\$0.00	\$2.40	\$0.00	\$2.60	\$2.20	\$2.60
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "MM"	Vendor "NN"	Vendor "OO"	Vendor "PP"	Vendor "QQ"	Vendor "RR"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	0	41,768,270	(6,088,300)	0
(\$878,150.00)	(\$558)	(\$143)	\$21,662,567	(\$2,555,000)	\$4,481,806
\$0.00	\$0.00	\$0.00	\$5.20	\$4.20	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "SS"	Vendor "TT"	Vendor "UU"	Vendor "VV"	Vendor "WW"	Vendor "XX"
Natural	Natural	Natural	Natural	Natural	Natural
0	19,999,960	(2,682,920)	8970	0	10,000
(\$398,280)	\$4,519,991	(\$2,658,033)	\$0	(\$2,730)	\$5,055
\$0.00	\$2.30	\$9.90	\$0.00	\$0.00	\$5.10
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "YY"	Vendor "ZZ"	Vendor "AAA"	Vendor "BBB"	Vendor "CCC"	Vendor "DDD"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	0	240,000	(1,140,000)	7,655,420
(\$409)	(\$76,337)	\$704,568	\$172,560	(\$473,630)	\$6,283,053
\$0.00	\$0.00	\$0.00	\$7.20	\$4.20	\$8.20
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "EEE"	Vendor "FFF"	Vendor "GGG"	Vendor "HHH"	Vendor "III"	Vendor "JJJ"
Natural	Natural	Natural	Natural	Natural	Natural
(230,000)	0	8,512,990	(98,820)	1,299,830	(150,000)
(\$112,050)	(\$431)	\$3,760,253	(\$25,496)	\$226,170	(\$63,575)
\$4.90	\$0.00	\$4.40	\$2.60	\$1.70	\$4.20
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "KKK"	Vendor "LLL"	Vendor "MMM"	Vendor "NNN"	Vendor "OOO"	Vendor "PPP"
Natural	Natural	Natural	Natural	Natural	Natural
0	0	(3,175,730)	9,736,660	(\$335,800)	13,100,420
\$97,056	\$7,017,120	(\$1,357,395)	\$4,512,306	(\$72,643)	\$5,291,426
\$0.00	\$0.00	\$4.30	\$4.60	\$2.20	\$4.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "QQQ"	Vendor "RRR"	Vendor "SSS"	Vendor "TTT"	Vendor "UUU"	Vendor "VVV"
Natural	Natural	Natural	Natural	Natural	Natural
5,440,760	(1,310,000)	0	4,412,770	(2,902,000)	0
\$1,484,836	(\$349,330)	(\$1,825)	\$2,219,166	(\$1,579,649)	(\$774)
\$2.70	\$2.70	\$0.00	\$5.00	\$5.40	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "WWW"	Vendor "XXX"	Vendor "YYY"	Vendor "ZZZ"	Vendor "AAAA"	Vendor "BBBB"
Natural	Natural	Natural	Natural	Natural	Natural
12,453,880	(43,990)	0	41,312,830	(1,430,000)	0
\$5,526,486	(\$17,030)	(\$177)	\$18,769,155	(\$633,550)	(\$27,200)
\$4.40	\$3.90	\$0.00	\$4.50	\$4.40	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A



PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "CCCC"	Vendor "DDDD"	Vendor "EEEE"	Vendor "FFFF"	Vendor "GGGG"	Vendor "HHHH"
Natural	Natural	Natural	Natural	Natural	Natural
0	7,500,000	(44,220)	0	0	0
(\$73,042)	\$3,953,800	(\$10,922)	\$9,250	\$203,310	(\$1,650,425)
\$0.00	\$5.30	\$2.50	\$0.00	\$0.00	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "IIII"	Vendor "JJJJ"	Vendor "KKKK"	Vendor "LLLL"	Vendor "MMMM"	Vendor "NNNN"
Natural	Natural	Natural	Natural	Natural	Natural
(25,315,390)	(102,690)	3,425,350	(12,880)	20,411,510	(3,266,470)
(\$7,092,104)	\$431,683	\$1,451,923	\$0	\$7,325,655	(\$1,453,928)
\$2.80	(\$42.00)	\$4.20	\$0.00	\$3.60	\$4.50
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "OOOO"	Vendor "PPPP"	Vendor "QQQQ"	Vendor "RRRR"	Vendor "SSSS"	Vendor "TTTT"
Natural	Natural	Natural	Natural	Natural	Natural
0	10,390,580	(2,850,000)	15,168,020	0	0
\$1,400,000	\$5,379,368	(\$1,545,900)	\$6,400,749	(\$200)	(\$330.00)
\$0.00	\$5.20	\$5.40	\$4.20	\$0.00	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

## PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "UUUU"	Vendor "VVVV"	Vendor "WWWW"	Vendor "XXXX"	Vendor "YYYY"	Vendor "ZZZZ"
Natural	Natural	Natural	Natural	Natural	Natural
(19,999,960)	30,917,200	(29,589,780)	0	0	0
(\$5,929,991)	\$12,765,073	(\$8,424,676)	(\$34,956)	\$313,811	(\$19,534)
\$3.00	\$4.10	\$2.80	\$0.00	\$0.00	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "AAAAA"	Vendor "BBBBB"	Vendor "CCCCC"	Vendor "DDDDD"	Vendor "EEEEE"	Vendor "FFFFF"
Natural	Natural	Natural	Natural	Natural	Natural
43,980	(43,980)	0	(1,143,550)	12,627,680	(110,710)
\$22,166	(\$22,210)	(\$6,583)	(\$850,890)	\$4,292,768	(\$30,320)
\$5.00	\$5.10	\$0.00	\$7.40	\$3.40	\$2.70
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "GGGGG"	Vendor "HHHHH"	Vendor "IIIII"	Vendor "JJJJJ"	Vendor "KKKKK"	Vendor "LLLLL"
Natural	Natural	Natural	Natural	Natural	Natural
0	300,000	0	0	0	0
\$183,271	\$94,500	(\$649)	\$114,700	(\$489)	(\$11,998)
\$0.00	\$3.20	\$0.00	\$0.00	\$0.00	\$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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PURCHASED GAS					
(e)	(f)	(g)	(h)	(i)	(j)
Vendor "MMMMM"	Vendor "NNNNN"	Vendor "OOOOO"	Vendor "PPPPP"	Vendor "QQQQQ"	Vendor "RRRRR"
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "SSSSS"	Vendor "TTTTT"	Vendor "UUUUU"	Vendor "VVVVV"	Vendor "WWWWW"	Vendor "XXXXX"
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "YYYYY"	Vendor "ZZZZZ"	Vendor ""	Vendor ""	Vendor ""	Vendor ""
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

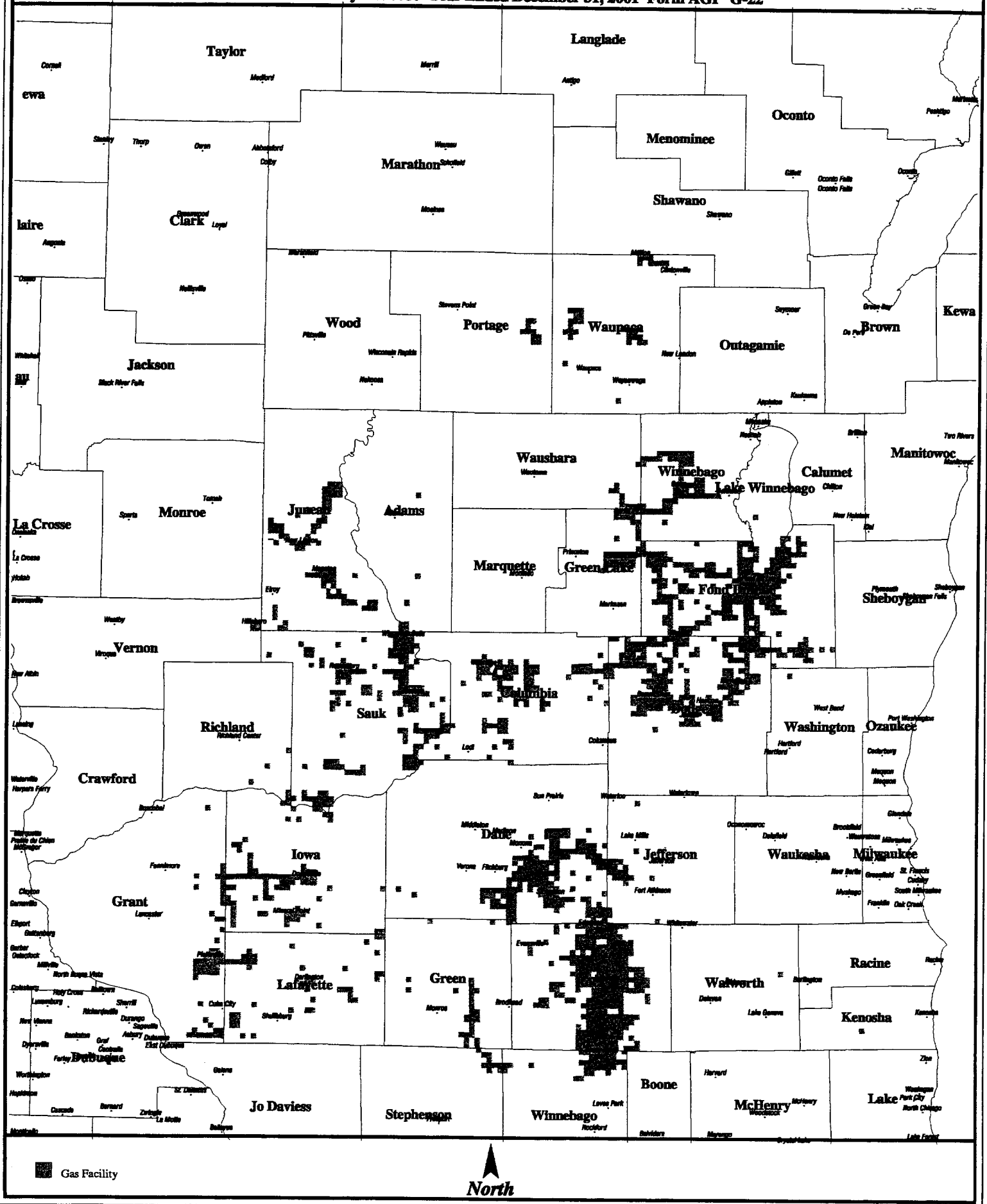
GAS MAINS CLASSIFIED BY TYPES AND SIZES						
Classification (a)	Wisconsin		Other		Total	
	No. of feet beg. of year (b)	No. of feet end of year (c)	No. of feet beg. of year (d)	No. of feet end of year (e)	No. of feet beg. of year (f)	No. of feet end of year (g)
Cast Iron:						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Steel:						
3/4 Inches	28,169	27,479			28,169	27,479
1 Inches	863	775			863	775
1 1/4 Inches	59,312	58,671			59,312	58,671
1 1/2 Inches	1,111	1,111			1,111	1,111
2 Inches	3,917,486	3,794,176			3,917,486	3,794,176
2 1/2 Inches	1,963	1,963			1,963	1,963
3 Inches	9,938	8,628			9,938	8,628
3 1/2 Inches	0	0			0	0
4 Inches	2,814,456	2,724,376			2,814,456	2,724,376
6 Inches	1,308,019	1,352,750			1,308,019	1,352,750
7 Inches	535	535			535	535
8 Inches	576,594	579,338			576,594	579,338
10 Inches	304,042	303,617			304,042	303,617
12 Inches	85,553	86,267			85,553	86,267
14 Inches	49,293	49,293			49,293	49,293
16 Inches	27,458	27,458			27,458	27,458
Total	9,184,792	9,016,437	0	0	9,184,792	9,016,437
Plastic:						
1/2 Inches	5,123	5,703			5,123	5,703
1 Inches	21,569	27,914			21,569	27,914
2 Inches	5,301,496	5,826,569			5,301,496	5,826,569
3 Inches	155,415	153,736			155,415	153,736
4 Inches	2,947,997	3,254,688			2,947,997	3,254,688
6 Inches	83,631	114,806			83,631	114,806
Total	8,515,231	9,383,416	0	0	8,515,231	9,383,416
Other (specify):						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Grand Total	17,700,023	18,399,853	0	0	17,700,023	18,399,853

GAS SERVICES (LOCATED IN WISCONSIN)						
Number of services should include only those owned by utility.						
Size (a)	Number added during year		Number retired during year		Total services end of year	
	Main to curb (b)	On customers premises (c)	Main to curb (d)	On customers premises (e)	Main to curb (f)	On customers premises (g)
Steel						
<2"	236	15	3,433	3,405	43,568	40,210
2"	6	0	49	46	440	303
3"	0	0	1	0	5	3
4"	3	0	8	11	181	134
6"	2	0	2	2	10	6
8"	0	0	0	0	3	1
Plastic						
<2"	8,883	85	858	188	102,925	26,517
2"	69	1	12	2	406	79
3"	0	0	0	0	3	1
4"	5	1	2	1	48	6
6"	0	0	0	0	0	0
8"	0	0	0	0	0	0
Total	9,204	102	4,365	3,655	147,589	67,260
GAS SERVICES (LOCATED OUTSIDE WISCONSIN)						
Number of services should include only those owned by utility.						
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Total	0	0	0	0	0	0
G. Total (Lines 34 & 53)	9,204	102	4,365	3,655	147,589	67,260
Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts? Yes						
Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code? Yes						

GAS METERS	
Number of meters should include only those carried in Utility Plant Account 381.	
Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	168,233
Over 2,400 cu. ft. per hour	155
Rotary meters	2,273
Orifice meters	
Total end of year	170,661
In stock	10,157
Locked meters on customer's premises	
Regular meters in customer's use	160,444
Prepayment meters in customer's use	
Meters in company use, included in Acct. 381	60
Total end of year (as above)	170,661
No. of diaphragmed meters at end of year which compensate for temp:	n/a
Number of house regulators installed at end of year	146,636
Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.	

**G-22 Utility No. 6680 Year Ended December 31, 2001 Form AGP G-22**

**G-22 Utility No. 6680 Year Ended December 31, 2001 Form AGP G-22**



**Hirschman-Herfindahl Index Form**  
**Public Service Commission of Wisconsin**

P.O. Box 7854  
 Madison, WI 53707-7854  
 5003 (3-11-99)  
 page 2

No.	Class	Schedules	HHI	Is the Utility the Provider With the Largest Market Share?
1	Residential Firm	GG1	10,000	YES
2	Small Commercial/Industrial Firm	GC1	10,000	YES
3	Medium Commercial/Industrial Firm	GC2	8,985	YES
4	Large Commercial/Industrial Firm	GC3	3,866	YES
5	Small Commercial/Industrial Interruptible	IG1	5,095	YES
6	Medium Commercial/Industrial Interruptible	IG2	2,179	NO
7	Large Commercial/Industrial Interruptible	IG3	3,081	NO
8	Jumbo Commercial/Industrial Interruptible	IG4	5,941	NO
9	Farm	S1	10,000	YES
10	Balancing Service	Bs-1	10,000	YES
11	Contract Service	Cs-1	3,287	NO
12	Contract Demand Local Service Large	Cd-1	8,402	NO



## WATER OPERATING REVENUES AND EXPENSES (CLASS A &amp; B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.

Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Total			
<b>OPERATING REVENUES</b>			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	15,477	930,189	2,418,260
Commercial	1,539	413,402	778,004
Industrial	61	635,265	516,372
Total (461)	17,077	1,978,856	3,712,636
Private fire-protection service (462)	96	0	62,199
Public fire-protection service (463)	17,049	0	719,835
Other sales to public authorities (464)	59	51,795	77,994
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	6	5,576	8,655
Total sales to ultimate consumers	34,287	2,036,227	4,581,319
Sales for resale (466)	0	235,192	50,083
Total sales of water	34,287	2,271,419	4,631,402
<b>OTHER OPERATING REVENUES</b>			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			6,868
Rents from water property (472)			76,291
Interdepartmental rents (473)			0
Other water revenues (474)			486
Total other operating revenues			83,645
Total operating revenues			4,715,047
<b>OPERATING EXPENSES</b>			
Source of supply expenses (600 - 617)			138,649
Pumping expenses (620-633)			252,784
Water treatment expenses (640-652)			97,640
Transmission and distribution expenses (660-678)			407,223
Customer accounts expenses (901-905)			575,469
Customer service expenses (907)			2,143
Sales promotion expenses (910)			0
Administrative and general expenses (920-935)			497,279
Total operation and maintenance expenses			1,971,187
Depreciation expense (403)			1,063,874
Amortization expense (404-407)			30,525
Taxes other than income taxes (408.1)			228,565
Income taxes (409.1)			149,690
Prov. Def. Income Tax (410.1-411.1)			187,468
Investment tax credits, adjustments (411.4)			(12,022)
Total operating expenses			3,619,287
Operating income			1,095,760

## WATER OPERATING REVENUES AND EXPENSES (CLASS A &amp; B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.  
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Beloit			
<b>OPERATING REVENUES</b>			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	13,073	814,872	2,004,312
Commercial	1,194	293,244	529,949
Industrial	48	562,054	420,391
Total (461)	14,315	1,670,170	2,954,652
Private fire-protection service (462)	64	0	44,739
Public fire-protection service (463)	14,266	0	573,833
Other sales to public authorities (464)	37	48,622	67,215
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	6	5,576	8,655
Total sales to ultimate consumers	28,688	1,724,368	3,649,094
Sales for resale (466)	0	235,192	50,083
Total sales of water	28,688	1,959,560	3,699,177
<b>OTHER OPERATING REVENUES</b>			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			6,692
Rents from water property (472)			60,834
Interdepartmental rents (473)			0
Other water revenues (474)			429
Total other operating revenues			67,955
Total operating revenues			3,767,132
<b>OPERATING EXPENSES</b>			
Source of supply expenses (600 - 617)			124,158
Pumping expenses (620-633)			201,216
Water treatment expenses (640-652)			77,722
Transmission and distribution expenses (660-678)			324,150
Customer accounts expenses (901-905)			482,243
Customer service expenses (907)			1,796
Sales promotion expenses (910)			0
Administrative and general expenses (920-935)			395,835
Total operation and maintenance expenses			1,607,120
Depreciation expense (403)			759,996
Amortization expense (404-407)			24,657
Taxes other than income taxes (408.1)			191,537
Income taxes (409.1)			125,440
Prov. Def. Income Tax (410.1-411.1)			157,098
Investment tax credits, adjustments (411.4)			(10,074)
Total operating expenses			2,855,774
Operating income			911,358

## WATER OPERATING REVENUES AND EXPENSES (CLASS A &amp; B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.

Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Ripon			
<b>OPERATING REVENUES</b>			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	2,404	115,317	413,948
Commercial	345	120,158	248,055
Industrial	13	73,211	95,981
Total (461)	2,762	308,686	757,984
Private fire-protection service (462)	32	0	17,460
Public fire-protection service (463)	2,783	0	146,002
Other sales to public authorities (464)	22	3,173	10,779
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	0	0	0
Total sales to ultimate consumers	5,599	311,859	932,225
Sales for resale (466)	0	0	0
Total sales of water	5,599	311,859	932,225
<b>OTHER OPERATING REVENUES</b>			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			176
Rents from water property (472)			15,457
Interdepartmental rents (473)			0
Other water revenues (474)			57
Total other operating revenues			15,690
Total operating revenues			947,915
<b>OPERATING EXPENSES</b>			
Source of supply expenses (600 - 617)			14,491
Pumping expenses (620-633)			51,568
Water treatment expenses (640-652)			19,918
Transmission and distribution expenses (660-678)			83,073
Customer accounts expenses (901-905)			93,226
Customer service expenses (907)			347
Sales promotion expenses (910)			0
Administrative and general expenses (920-935)			101,444
Total operation and maintenance expenses			364,067
Depreciation expense (403)			303,878
Amortization expense (404-407)			5,868
Taxes other than income taxes (408.1)			37,028
Income taxes (409.1)			24,250
Prov. Def. Income Tax (410.1-411.1)			30,370
Investment tax credits, adjustments (411.4)			(1,948)
Total operating expenses			763,513
Operating income			184,402

2	<b>OTHER OPERATING REVENUES</b>		
3	Complete duplicate pages for each separate water system.		
4	Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474,		
5	showing separate total for each account. Enter account number on total lines.		
6	Particulars	Acct. No.	Amount
7	(a)	(b)	(c)
8	System Name:      Beloit		
9	Revenue:		
10			
11			
12			
13	Miscellaneous Service Revenues	471	6,692
14			
15	Rents from Water Property	472	60,834
16			
17	Other Water Revenues	474	429
18			
19	Rounding Error	N/A	0
20			
21			
22			
23	Total (471 - 474)		67,955

24	<b>WATER OPERATION AND MAINTENANCE EXPENSES</b>	
25	Complete duplicate pages for each separate water system.	
26	Particulars	Amount
27	(a)	(b)
28	System Name:      Beloit	
29	<b>SOURCE OF SUPPLY EXPENSES</b>	
30	Operation supervision and engineering (600)	2,152
31	Operation labor and expenses (601)	0
32	Purchased water (602)	67,615
33	Miscellaneous expenses (603)	752
34	Rents (604)	0
35	Maintenance supervision and engineering (610)	5,402
36	Maintenance of structures and improvements (611)	0
37	Maintenance of collecting and impounding reservoirs (612)	0
38	Maintenance of lake, river and other intakes (613)	0
39	Maintenance of wells and springs (614)	48,237
40	Maintenance of infiltration galleries and tunnels (615)	0
41	Maintenance of supply mains (616)	0
42	Maintenance of miscellaneous water source plant (617)	0
43	Total source of supply expenses	124,158
44	<b>PUMPING EXPENSES</b>	
45	Operation supervision and engineering (620)	2,500
46	Fuel for power production (621)	0
47	Power production labor and expenses (622)	0
48	Fuel or power purchased for pumping (623)	134,738
49	Pumping labor and expenses (624)	32,081
50	Expenses transferred -- credit (625)	0
51	Miscellaneous expenses (626)	556
52	Rents (627)	0
53	Maintenance supervision and engineering (630)	0
54	Maintenance of structures and improvements (631)	15,614
55	Maintenance of power production equipment (632)	0
56	Maintenance of pumping equipment (633)	15,727
57	Total pumping expenses	201,216
58		

2

3 **OTHER OPERATING REVENUES**

4 Complete duplicate pages for each separate water system.

5 Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474,

6 showing separate total for each account. Enter account number on total lines.

7	Particulars	Acct. No.	Amount
8	(a)	(b)	(c)
9	System Name:    Ripon		
10	Revenue:		
11			
12	Miscellaneous Service Revenues	471	176
13			
14	Rents from Water Property	472	15,457
15			
16	Other Water Revenues	474	57
17			
18			
19			
20			
21			
22			
23	Total (471 - 474)		15,690

24

25 **WATER OPERATION AND MAINTENANCE EXPENSES**

26 Complete duplicate pages for each separate water system.

27	Particulars	Amount
28	(a)	(b)
29	System Name:    Ripon	
30	<b>SOURCE OF SUPPLY EXPENSES</b>	
31	Operation supervision and engineering (600)	551
32	Operation labor and expenses (601)	0
33	Purchased water (602)	0
34	Miscellaneous expenses (603)	193
35	Rents (604)	0
36	Maintenance supervision and engineering (610)	1,385
37	Maintenance of structures and improvements (611)	0
38	Maintenance of collecting and impounding reservoirs (612)	0
39	Maintenance of lake, river and other intakes (613)	0
40	Maintenance of wells and springs (614)	12,362
41	Maintenance of infiltration galleries and tunnels (615)	0
42	Maintenance of supply mains (616)	0
43	Maintenance of miscellaneous water source plant (617)	0
44	Total source of supply expenses	14,491
45	<b>PUMPING EXPENSES</b>	
46	Operation supervision and engineering (620)	641
47	Fuel for power production (621)	0
48	Power production labor and expenses (622)	0
49	Fuel or power purchased for pumping (623)	34,531
50	Pumping labor and expenses (624)	8,222
51	Expenses transferred -- credit (625)	0
52	Miscellaneous expenses (626)	142
53	Rents (627)	0
54	Maintenance supervision and engineering (630)	0
55	Maintenance of structures and improvements (631)	4,002
56	Maintenance of power production equipment (632)	0
57	Maintenance of pumping equipment (633)	4,030
58	Total pumping expenses	51,568

WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)	
Particulars (a)	Amount (b)
System Name: Beloit	
Operation supervision and engineering (640)	1,902
Chemical (641)	0
Operation labor and expenses (642)	41,705
Miscellaneous expenses (643)	0
Rents (644)	0
Maintenance supervision and engineering (650)	1,902
Maintenance of structures and improvements (651)	0
Maintenance of water treatment equipment (652)	32,213
Total water treatment expenses	77,722
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation supervision and engineering (660)	7,403
Storage facilities expenses (661)	16,869
Transmission and distribution lines expenses (662)	34,471
Meter expenses (663)	41,715
Customer installations expenses (664)	20,550
Miscellaneous expenses (665)	(1,491)
Rents (666)	0
Maintenance supervision and engineering (670)	16,098
Maintenance of structures and improvements (671)	0
Maintenance of distribution reservoirs & standpipes (672)	17,436
Maintenance of transmission and distribution mains (673)	34,657
Maintenance of fire mains (674)	0
Maintenance of services (675)	48,664
Maintenance of meters (676)	89,736
Maintenance of hydrants (677)	10,215
Maintenance of Misc. Plant (678)	(12,173)
Total transmission and distribution expenses	324,150
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	8,847
Meter-reading expenses (902)	148,618
Customer records and collection expenses (903)	252,495
Uncollectible accounts (904)	95,897
Miscellaneous customer accounts expenses (905)	(23,614)
Total customer accounts expenses	482,243
CUSTOMER SERVICE EXPENSES	
Customer service & information expenses (907)	1,796
SALES PROMOTION EXPENSES	
Sales promotion expenses (910)	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and general salaries (920)	129,865
Office supplies and expenses (921)	73,185
Administrative expenses transferred – credit (922)	0
Outside services employed (923)	32,450
Property insurance (924)	6,538
Injuries and damages (925)	26,168
Employee pensions and benefits (926)	136,331
Regulatory commission expenses (928)	13,393
Duplicate charges – credit (929)	(74,099)
Institutional or goodwill advertising expenses (930.1)	0
Miscellaneous general expenses (930.2)	(10,363)
Research and development expenses (930.3)	0
Rents (931)	5,545
Maintenance of general plant (935)	56,822
Total administrative and general expenses	395,835
Total water operation and maintenance expenses	1,607,120

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## WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Amount (b)
System Name: Ripon	
Operation supervision and engineering (640)	487
Chemical (641)	0
Operation labor and expenses (642)	10,688
Miscellaneous expenses (643)	0
Rents (644)	0
Maintenance supervision and engineering (650)	487
Maintenance of structures and improvements (651)	0
Maintenance of water treatment equipment (652)	8,256
Total water treatment expenses	19,918
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation supervision and engineering (660)	1,897
Storage facilities expenses (661)	4,323
Transmission and distribution lines expenses (662)	8,834
Meter expenses (663)	10,691
Customer installations expenses (664)	5,266
Miscellaneous expenses (665)	(382)
Rents (666)	0
Maintenance supervision and engineering (670)	4,126
Maintenance of structures and improvements (671)	0
Maintenance of distribution reservoirs & standpipes (672)	4,468
Maintenance of transmission and distribution mains (673)	8,882
Maintenance of fire mains (674)	0
Maintenance of services (675)	12,472
Maintenance of meters (676)	22,998
Maintenance of hydrants (677)	2,618
Maintenance of Misc. Plant (678)	(3,120)
Total transmission & distribution expenses	83,073
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	1,710
Meter-reading expenses (902)	28,731
Customer records and collection expenses (903)	48,812
Uncollectible accounts (904)	18,539
Miscellaneous customer accounts expenses (905)	(4,566)
Total customer accounts expenses	93,226
CUSTOMER SERVICE EXPENSES	
Customer service & information expenses (907)	347
SALES PROMOTION EXPENSES	
Sales promotion expenses (910)	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and general salaries (920)	33,282
Office supplies and expenses (921)	18,756
Administrative expenses transferred – credit (922)	0
Outside services employed (923)	8,316
Property insurance (924)	1,675
Injuries and damages (925)	6,706
Employee pensions and benefits (926)	34,939
Regulatory commission expenses (928)	3,432
Duplicate charges – credit (929)	(18,989)
Institutional or goodwill advertising expenses (930.1)	0
Miscellaneous general expenses (930.2)	(2,657)
Research and development expenses (930.3)	0
Rents (931)	1,421
Maintenance of general plant (935)	14,563
Total administrative and general expenses	101,444
Total water operation and maintenance expenses	364,067

## WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.

Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
INTANGIBLE PLANT		
Organization (301)	2,733	
Franchises and consents (302)	0	
Miscellaneous intangible plant (303)	0	
Total intangible plant (301 - 303)	2,733	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)		
Structures and improvements (311)		
Coll. and impound. reservoirs (312)		
Lake, river and other intakes (313)		
Wells and springs (314)	376,571	
Infiltra, galleries and tunnels (315)		
Supply mains (316)		
Other water source plant (317)		
Total source of supply plant (310 - 317)	376,571	
PUMPING PLANT		
Land and land rights (320)	81,376	0
Structures and improvements (321)	685,102	181,392
Boiler plant equipment (322)	0	
Other power prod. equipment (323)	0	
Steam pumping and equipment (324)	0	
Electric pumping equipment (325)	1,233,752	102,893
Diesel pumping equipment (326)	0	
Hydraulic pumping equipment (327)	0	
Other pumping equipment (328)	0	
Total pumping plant (320 - 328)	2,000,230	284,285
WATER TREATMENT PLANT		
Land and land rights (330)		
Structures and improvements (331)	109,726	
Water treatment equipment (332)	446,214	4,941
Total water treatment plant (330 - 331)	555,940	4,941



WATER UTILITY PLANT IN SERVICE (Cont.)			
TOTAL			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301			2,733
302			0
303			0
Total	0	0	2,733
310			0
311			0
312			0
313			0
314			376,571
315			0
316			0
317			0
Total	0	0	376,571
320			81,376
321	(9,636)		856,858
322			0
323			0
324			0
325	(35,085)		1,301,560
326			0
327			0
328			0
Total	(44,721)	0	2,239,794
330			0
331			109,726
332	(938)		450,217
Total	(938)	0	559,943

## WATER UTILITY PLANT IN SERVICE (Continued)

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	17,687	3,544
Structures and improvements (341)	0	
Distribution reservoirs & standpipes (342)	1,176,050	
Transmission and distribution mains (343)	8,671,882	656,213
Fire mains (344)	0	
Services (345)	2,834,048	382,259
Meters (346)	1,732,402	113,084
Meter installations (347)	0	
Hydrants (348)	2,238,194	786,851
Other transmission & distribution plant (349)	0	
Total trans. & distr. plant (340 - 348)	16,670,263	1,941,951
GENERAL PLANT		
Land and land rights (389)	0	
Structures and improvements (390)	0	
Office furniture and equip. (391)	0	654,376
Transportation equipment (392)	0	
Stores equipment (393)	0	
Tools, shop and garage equip. (394)	65,690	11,855
Laboratory equipment (395)	29,841	
Power operated equipment (396)	0	
Communication equipment (397)	30,552	507,811
Miscellaneous equipment (398)	0	
Other tangible property (399)	0	
Total general Plant (389 - 399)	126,083	1,174,042
Total above plant accounts (301 - 399)	19,731,820	3,405,219
Common plant allocated to water department (101 portion)	1,953,459	
Total above including common plant	21,685,279	3,405,219
(CCNC) 106	5,404,678	(604,002)
Grand Total	27,089,957	2,801,217

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			21,231
341			0
342			1,176,050
343	(160,107)		9,167,988
344			0
345	(56,901)		3,159,406
346	(20,748)	(7,704)	1,817,034
347			0
348	(59,443)		2,965,602
349			0
340-348	(297,199)	(7,704)	18,307,311
389			0
390			0
391			654,376
392			0
393			0
394	(1)		77,544
395			29,841
396			0
397	(2)		538,361
398			0
399			0
389-399	(3)	0	1,300,122
301-399	(342,861)	(7,704)	22,786,474
Common		1,453,275	3,406,734
Total Incl. Common	(342,861)	1,445,571	26,193,208
CCNC (106)			4,800,676
Total	(342,861)	1,445,571	30,993,884

WATER UTILITY PLANT IN SERVICE		
Report in column (e) entries reclassifying property from one account to another.		
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.		
Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: BELOIT		
INTANGIBLE PLANT		
Organization (301)	2,733	
Franchises and consents (302)	0	
Miscellaneous intangible plant (303)	0	
Total intangible plant (301 - 303)	2,733	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	0	
Structures and improvements (311)	0	
Coll. and impound. reservoirs (312)	0	
Lake, river and other intakes (313)	0	
Wells and springs (314)	314,028	
Infiltra, galleries and tunnels (315)	0	
Supply mains (316)	0	
Other water source plant (317)	0	
Total source of supply plant (310 - 317)	314,028	0
PUMPING PLANT		
Land and land rights (320)	67,464	
Structures and improvements (321)	531,890	181,392
Boiler plant equipment (322)	0	
Other power prod. equipment (323)	0	
Steam pumping and equipment (324)	0	
Electric pumping equipment (325)	810,158	102,893
Diesel pumping equipment (326)	0	
Hydraulic pumping equipment (327)	0	
Other pumping equipment (328)	0	
Total pumping plant (320 - 328)	1,409,512	284,285
WATER TREATMENT PLANT		
Land and land rights (330)	0	
Structures and improvements (331)	82,835	
Water treatment equipment (332)	73,519	4,941
Total water treatment plant (330 - 331)	156,354	4,941

WATER UTILITY PLANT IN SERVICE (Cont.)			
BELOIT			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301		(2,733)	0
302			0
303			0
Total	0	(2,733)	0
310			0
311			0
312			0
313			0
314			314,028
315			0
316			0
317			0
Total	0	0	314,028
320			67,464
321	(9,636)		703,646
322			0
323			0
324			0
325	(35,085)		877,966
326			0
327			0
328			0
Total	(44,721)	0	1,649,076
330			0
331		1	82,836
332	(938)		77,522
Total	(938)	1	160,358

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a) System Name: BELOIT	Balance First of Year (b)	Additions during Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	14,241	3,544
Structures and improvements (341)	0	
Distribution reservoirs & standpipes (342)	1,049,332	
Transmission and distribution mains (343)	6,756,495	453,720
Fire mains (344)	0	
Services (345)	2,414,576	292,498
Meters (346)	1,283,388	
Meter installations (347)	0	
Hydrants (348)	1,787,242	724,706
Other transmission & distribution plant (349)	0	
Total trans. & distr. plant (340 - 348)	13,305,274	1,474,468
GENERAL PLANT		
Land and land rights (389)	0	
Structures and improvements (390)	0	
Office furniture and equip. (391)	0	
Transportation equipment (392)	0	
Stores equipment (393)	0	
Tools, shop and garage equip. (394)	58,585	11,854
Laboratory equipment (395)	11,173	
Power operated equipment (396)	0	
Communication equipment (397)	15,346	340,427
Miscellaneous equipment (398)	0	
Other tangible property (399)	0	
Total general Plant (389 - 399)	85,104	352,281
Total above plant accounts (301 - 399)	15,273,005	2,115,975
Common plant allocated to water department	1,562,767	0
Total above including common plant	16,835,772	2,115,975
(CCNC) 106	4,323,742	(483,202)
Grand Total	21,159,514	1,632,773

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			17,785
341			0
342			1,049,332
343	(87,620)		7,122,595
344			0
345	(35,000)		2,672,074
346		(1,239,838)	43,550
347			0
348	(48,581)		2,463,367
349			0
340-348	(171,201)	(1,239,838)	13,368,703
389			0
390			0
391			0
392			0
393			0
394	(1)		70,438
395			11,173
396			0
397	(1)		355,772
398			0
399			0
389-399	(2)	0	437,383
301-399	(216,862)	(1,242,570)	15,929,548
Common	0	1,162,620	2,725,387
Total Incl. Common	(216,862)	(79,950)	18,654,935
CCNC (106)		0	3,840,541
Total	(216,862)	(79,950)	22,495,476

WATER UTILITY PLANT IN SERVICE		
Report in column (e) entries reclassifying property from one account to another.		
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.		
Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: RIPON		
INTANGIBLE PLANT		
Organization (301)		
Franchises and consents (302)		
Miscellaneous intangible plant (303)		
Total intangible plant (301 - 303)	0	0
SOURCE OF SUPPLY PLANT		
Land and land rights (310)		
Structures and improvements (311)		
Coll. and impound. reservoirs (312)		
Lake, river and other intakes (313)		
Wells and springs (314)	62,543	
Infiltra, galleries and tunnels (315)		
Supply mains (316)		
Other water source plant (317)		
Total source of supply plant (310 - 317)	62,543	0
PUMPING PLANT		
Land and land rights (320)	13,912	0
Structures and improvements (321)	153,212	
Boiler plant equipment (322)		
Other power prod. equipment (323)		
Steam pumping and equipment (324)		
Electric pumping equipment (325)	423,594	
Diesel pumping equipment (326)		
Hydraulic pumping equipment (327)		
Other pumping equipment (328)		
Total pumping plant (320 - 328)	590,718	0
WATER TREATMENT PLANT		
Land and land rights (330)		
Structures and improvements (331)	26,891	
Water treatment equipment (332)	372,695	
Total water treatment plant (330 - 331)	399,586	0



WATER UTILITY PLANT IN SERVICE (Cont.)			
RIPON			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301			
302			
303			
Total	0	2,733	2,733
310			
311			
312			
313			
314			62,543
315			
316			
317			
Total	0	0	62,543
320			13,912
321			153,212
322			
323			
324			
325			423,594
326			
327			
328			
Total	0	0	590,718
330			
331			26,890
332			372,695
Total	0	(1)	399,585

## WATER UTILITY PLANT IN SERVICE (Continued)

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: RIPON		
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	3,446	
Structures and improvements (341)		
Distribution reservoirs & standpipes (342)	126,718	
Transmission and distribution mains (343)	1,915,387	202,493
Fire mains (344)		
Services (345)	419,472	89,761
Meters (346)	449,014	113,084
Meter installations (347)		
Hydrants (348)	450,952	62,145
Other transmission & distribution plant (349)		
Total trans. & distr. plant (340 - 348)	3,364,989	467,483
GENERAL PLANT		
Land and land rights (389)		
Structures and improvements (390)		
Office furniture and equip. (391)		654,376
Transportation equipment (392)		
Stores equipment (393)		
Tools, shop and garage equip. (394)	7,105	1
Laboratory equipment (395)	18,668	
Power operated equipment (396)		
Communication equipment (397)	15,206	167,384
Miscellaneous equipment (398)		
Other tangible property (399)		
Total general Plant (389 - 399)	40,979	821,761
Total above plant accounts (301 - 399)	4,458,815	1,289,244
Common plant allocated to water department	390,692	
Total above including common plant	4,849,507	1,289,244
(CCNC) 106	1,080,936	(120,800)
Grand Total	5,930,443	1,168,444

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			3,446
341			
342			126,718
343	(72,487)		2,045,393
344			
345	(21,901)		487,332
346	(20,748)	1,232,134	1,773,484
347			
348	(10,862)		502,235
349			
340-348	(125,998)	1,232,134	4,938,608
389			
390			
391			654,376
392			
393			
394			7,106
395			18,668
396			
397	(1)		182,589
398			
399			
389-399	(1)		862,739
301-399	(125,999)	1,234,866	6,856,926
Common		290,655	681,347
Total Incl. Common	(125,999)	1,525,521	7,538,273
CCNC (106)			960,135
Total	(125,999)	1,525,521	8,498,408

2	ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT				
3	Report in column (e) additional depreciation expense authorized by Commission to be charged				
4	where tax depreciation allowances exceed book amounts.				
5	TOTAL SYSTEM	Balance	S.L.	Accruals during year	
6				Straight Line	Additional
7	Primary Plant Accounts	First of Year	Rate %	Amount	Amount
8	(a)	(b)	Used	(d)	(e)
9	SOURCE OF SUPPLY PLANT				
10	Structures and improvements (311)	0			
11	Collect. & impoun. reserv. (312)	0			
12	Lake, river & other intakes (313)	0			
13	Wells and springs (314)	200,163	2.06%	8,321	
14	Infiltra. gall. & tunnels (315)	0			
15	Supply mains (316)	0			
16	Other water source plant (317)	0			
17	PUMPING PLANT				
18	Structures and improvements (321)	309,132	3.11%	36,640	
19	Boiler plant equipment (322)	0			
20	Other power prod. equip. (323)	0			
21	Steam pumping equipment (324)	0			
22	Electric pumping equipment (325)	930,277	Note 1	68,709	
23	Diesel pumping equipment (326)	0			
24	Hydraulic pumping equipment (327)	0			
25	Other pumping equipment (328)	0			
26	WATER TREATMENT PLANT				
27	Structures and improvements (331)	46,206	3.70%	4,060	
28	Water treatment equipment (332)	414,643	5.10%	14,146	
29	TRANS. & DISTR. PLANT				
30	Structures and improvements (341)	0			
31	Distrib. reserv. & standp. (342)	370,248	1.82%	21,410	
32	Transmiss. & distrib. mains (343)	1,667,364	1.10%	118,311	
33	Fire mains (344)	0			
34	Services (345)	1,942,891	4.17%	201,112	
35	Meters (346)	225,514	4.32%	74,172	
36	Meter installations (347)	0			
37	Hydrants (348)	220,517	3.00%	99,601	
38	Other transm. & distr. plant (349)	0			
39	GENERAL PLANT				
40	Structures and improvements (390)	0			
41	Office furniture and equip. (391)	0		54,542	
42	Transportation equipment (392)	0			
43	Stores equipment (393)	0			
44	Tools, shop, & garage equip. (394)	26,170	6.67%	8,199	
45	Laboratory equipment (395)	12,490	6.67%	5,030	
46	Power operated equipment (396)	0			
47	Communication equipment (397)	17,555	10.00%	27,014	
48	Subtotal	6,383,170		741,267	0
49	Total accumulated provision	6,383,170		741,267	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)					
TOTAL Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
					208,484
					0
					0
					0
9,636	116				336,020
					0
					0
					0
35,085	2,665	(175)	1		961,062
					0
					0
					0
					50,266
938	2,347	(87)	4		425,420
					0
	2,574				389,084
160,107	124,614	974			1,501,928
					0
56,901	17,342	4,027			2,073,787
20,748			3,128		282,066
					0
59,442	56,650	238		5	204,260
					0
					0
					54,542
					0
					0
1					34,368
					17,520
					0
2	1,293	(87)			43,187
342,860	207,601	4,890	3,133	5	6,581,994
342,860	207,601	4,890	3,133	5	6,581,994

2	ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT				
3	Report in column (e) additional depreciation expense authorized by Commission to be charged				
4	where tax depreciation allowances exceed book amounts.				
5	BELOIT	Balance	S.L. Dpr. Rate % Used	Accruals during year	
6				Straight Line	Additional
7	Primary Plant Accounts	First of Year		Amount	Amount
8	(a)	(b)	(c)	(d)	(e)
9	SOURCE OF SUPPLY PLANT				
10	Structures and improvements (311)	0			
11	Collect. & impoun. reserv. (312)	0			
12	Lake, river & other intakes (313)	0			
13	Wells and springs (314)	160,937	2.06%	6,817	
14	Infiltra. gall. & tunnels (315)	0			
15	Supply mains (316)	0			
16	Other water source plant (317)	0			
17	PUMPING PLANT				
18	Structures and improvements (321)	216,228	3.11%	28,720	
19	Boiler plant equipment (322)	0			
20	Other power prod. equip. (323)	0			
21	Steam pumping equipment (324)	0			
22	Electric pumping equipment (325)	543,022	NOTE 1	54,368	
23	Diesel pumping equipment (326)	0			
24	Hydraulic pumping equipment (327)	0			
25	Other pumping equipment (328)	0			
26	WATER TREATMENT PLANT				
27	Structures and improvements (331)	27,197	3.70%	3,065	
28	Water treatment equipment (332)	38,926	5.10%	3,882	
29	TRANS. & DISTR. PLANT				
30	Structures and improvements (341)	0			
31	Distrib. reserv. & standp. (342)	279,392	1.82%	19,104	
32	Transmiss. & distrib. mains (343)	1,478,955	1.10%	89,950	
33	Fire mains (344)	0			
34	Services (345)	1,500,247	4.17%	174,270	
35	Meters (346)	129,945	4.32%		
36	Meter installations (347)	0			
37	Hydrants (348)	42,993	3.00%	81,497	
38	Other transm. & distr. plant (349)	0			
39	GENERAL PLANT				
40	Structures and improvements (390)	0			
41	Office furniture and equip. (391)	0			
42	Transportation equipment (392)	0			
43	Stores equipment (393)	0			
44	Tools, shop, & garage equip. (394)	24,969	6.67%	7,450	
45	Laboratory equipment (395)	239	6.67%	1,883	
46	Power operated equipment (396)	0			
47	Communication equipment (397)	18,834	10.00%	18,645	
48	Subtotal	4,461,884		489,651	0
49	Total accumulated provision	4,461,884		489,651	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)					
BELOIT Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
					167,754
					0
					0
					0
9,636	116				235,196
					0
					0
					0
35,085	2,449	(175)			559,681
					0
					0
					0
					30,262
938	2,347	(87)			39,436
					0
					298,496
87,619	118,781	1,081			1,363,586
					0
35,001	13,830	3,255			1,628,941
				79,941	50,004
					0
48,581	54,573	(267)			21,069
					0
					0
					0
					0
1					32,418
					2,122
					0
1	1,293	(87)		3,970	32,128
216,862	193,389	3,720	0	83,911	4,461,093
216,862	193,389	3,720	0	83,911	4,461,093

2	ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT				
3	Report in column (e) additional depreciation expense authorized by Commission to be charged				
4	where tax depreciation allowances exceed book amounts.				
5	RIPON	Balance	S.L.	Accruals during year	
6				Straight Line	Additional
7	Primary Plant Accounts	First of Year	Rate %	Amount	Amount
8	(a)	(b)	Used	(d)	(e)
9	SOURCE OF SUPPLY PLANT				
10	Structures and improvements (311)	0			
11	Collect. & impoun. reserv. (312)	0			
12	Lake, river & other intakes (313)	0			
13	Wells and springs (314)	39,226	2.06%	1,504	0
14	Infiltra. gall. & tunnels (315)	0			
15	Supply mains (316)	0			
16	Other water source plant (317)	0			
17	PUMPING PLANT				
18	Structures and improvements (321)	92,904	3.11%	7,920	0
19	Boiler plant equipment (322)	0			
20	Other power prod. equip. (323)	0			
21	Steam pumping equipment (324)	0			
22	Electric pumping equipment (325)	387,255	Note 1	14,341	0
23	Diesel pumping equipment (326)	0			
24	Hydraulic pumping equipment (327)	0			
25	Other pumping equipment (328)	0			
26	WATER TREATMENT PLANT				
27	Structures and improvements (331)	19,009	3.70%	995	0
28	Water treatment equipment (332)	375,717	5.10%	10,264	0
29	TRANS. & DISTR. PLANT				
30	Structures and improvements (341)	0			
31	Distrib. reserv. & standp. (342)	90,856	1.82%	2,306	0
32	Transmiss. & distrib. mains (343)	188,409	1.10%	28,361	0
33	Fire mains (344)	0			
34	Services (345)	442,644	4.17%	26,842	0
35	Meters (346)	95,569	4.32%	74,172	0
36	Meter installations (347)	0			
37	Hydrants (348)	177,524	3.00%	18,104	0
38	Other transm. & distr. plant (349)	0		0	
39	GENERAL PLANT				
40	Structures and improvements (390)	0			
41	Office furniture and equip. (391)	0		54,542	
42	Transportation equipment (392)	0		0	
43	Stores equipment (393)	0		0	
44	Tools, shop, & garage equip. (394)	1,201	6.67%	749	0
45	Laboratory equipment (395)	12,251	6.67%	3,147	0
46	Power operated equipment (396)	0			
47	Communication equipment (397)	(1,279)	10.00%	8,369	0
48	Subtotal	1,921,285		251,616	0
49	Total accumulated provision	1,921,285		251,616	0



## ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

RIPON Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
					0
					0
					0
0	0	0	0	0	40,730
					0
					0
					0
0	0	0	0	0	100,824
					0
					0
					0
0	216	0	1	0	401,381
					0
					0
					0
0	0	0	0	0	20,004
0	0	0	4	0	385,985
					0
0	2,574	0	0	0	90,588
72,488	5,833	(107)	0	0	138,342
					0
21,900	3,512	772	0	0	444,846
20,748	0	0	3,128	(79,941)	232,062
					0
10,861	2,077	505	0	5	183,190
					0
					0
					54,542
					0
					0
0	0	0	0	0	1,950
0	0	0	0	0	15,398
					0
1	0	0	0	(3,971)	11,060
125,998	14,212	1,170	3,133	(83,907)	2,120,901
125,998	14,212	1,170	3,133	(83,907)	2,120,901

DEPRECIATION SUMMARY	
Particulars (a)	Amount (b)
TOTAL SYSTEM	
Total depreciation expense (page W-8 columns (d) and (e))	741,267
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	322,607
Total water depreciation expense	1,063,874
Total reserve balance (page W-9 column k)	6,581,994
Plus allocation of reserve on common plant	2,228,655
Total depreciation reserve for water utility	8,810,649
<p>Explanation of items on page W-9 columns (i) and (j).</p> <p>(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power &amp; Light Company and its subsidiary South Beloit Water, Gas and Electric Company.</p>	

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:				
Identification of well or source where used				
Pumping Equipment:				
Year installed				
Manufacturer				
Type (displacement, centrifugal, air lift, turbine)				
Purpose (low lift, distribution, etc.)				
Rated capacity (gallons per minute)				
Actual capacity (gallons per minute)				
Average number of hours operated per day				
Actual discharge head (ft.)				
Power Equipment:				
Year installed				
Manufacturer				
Type (electric motor, water turbine, gas or oil engine)				
Rated horsepower				
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY	
Particulars	Amount
(a)	(b)
BELOIT	
Total depreciation expense (page W-8 columns (d) and (e))	489,651
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	270,345
Total water depreciation expense	759,996
Total reserve balance (page W-9 column k)	4,461,093
Plus allocation of reserve on common plant	1,867,613
Total depreciation reserve for water utility	6,328,706
<p>Explanation of items on page W-9 columns (i) and (j).</p> <p>(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power &amp; Light Company and its subsidiary South Beloit Water, Gas and Electric Company.</p>	

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars	(b)	(c)	(d)	(e)
(a)				
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	#5	#8	#9	#10
Pumping Equipment:				
Year installed	1999	1980	1995	2001
Manufacturer	GOULDS	F.M.	GOULDS	GOULDS
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	Turbine
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	Distribution
Rated capacity (gallons per minute)	1,650	3,800	1,600	2,500
Actual capacity (gallons per minute)	1,650	3,600	1,600	2,350
Average number of hours operated per day	8.5	5.2	11.9	0.3
Actual discharge head (ft.)	145	177	162	190
Power Equipment:				
Year installed	1999	1980	1999	2001
Manufacturer	U.S.	U.S.	U.S.	U.S.
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	250	400	250	250
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY	
Particulars (a)	Amount (b)
RIPON	
Total depreciation expense (page W-8 columns (d) and (e))	251,616
Less amounts charged to clearing accounts	0
Plus allocation of depreciation on common plant	52,262
Total water depreciation expense	303,878
Total reserve balance (page W-9 column k)	2,120,901
Plus allocation of reserve on common plant	361,042
Total depreciation reserve for water utility	2,481,943
<p>Explanation of items on page W-9 columns (i) and (j).</p> <p>(1) Transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities and between Wisconsin Power &amp; Light Company and its subsidiary South Beloit Water, Gas and Electric Company.</p>	

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Fenton St.	Fenton St.	Fenton St.	Fenton St.
Identification of well or source where used	#5	HP #1	HP #2	Lowlift
Pumping Equipment:				
Year installed	1998	1983	1951	1998
Manufacturer	GOULDS	F.M.	F.M.	Aurora
Type (displacement, centrifugal, air lift, turbine)	Turbine	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Well Pump	Distribution	Distribution	Lowlift
Rated capacity (gallons per minute)	575	850	600	700
Actual capacity (gallons per minute)	560	670	500	560
Average number of hours operated per day	9.5	8.3	1.00	9.5
Actual discharge head (ft.)	160	200	200	40
Power Equipment:				
Year installed	1983	1983	1951	1998
Manufacturer	U.S.	Westinghouse	F.M.	MARATHON
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	40	60	40	10
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	
Identification of well or source where used	#11	#12	#4	
Pumping Equipment:				
Year installed	2000	1977	1993	
Manufacturer	Goulds	F.M.	Gould	
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	
Rated capacity (gallons per minute)	2,800	2,800	1,800	
Actual capacity (gallons per minute)	2,800	2,850	500	
Average number of hours operated per day	6.7	9.2	0.0	
Actual discharge head (ft.)	172	166	177	
Power Equipment:				
Year installed	1999	2000	1993	
Manufacturer	U.S. Elec.	U.S.	U.S. Motor	
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	
Rated horsepower	300	250	150	
Stand-by Equipment:				
Year installed	1999			
Manufacturer	Cummins			
Type	Generator			

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	Booster #1	Booster #2	Booster #1	Booster #2
Pumping Equipment:	Shirland Ave.	Shirland Ave.	Cleora St.	Cleora St.
Year installed	1992	1992	1989	1989
Manufacturer	Aurora	Aurora	Aurora	Aurora
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Booster	Booster	Booster	Booster
Rated capacity (gallons per minute)	900	1,000	600	600
Actual capacity (gallons per minute)	900	1,000	500	500
Average number of hours operated per day	5.8	5.7	Standby	Standby
Actual discharge head (ft.)	230	230	230	230
Power Equipment:				
Year installed				
Manufacturer	U.S. Elec.	U.S. Elec.	Century	Cent. Gould
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	60	30	30
Stand-by Equipment:				
Year installed			1999	1999
Manufacturer			Cummins	Cummins
Type			Generator	Generator

POWER AND PUMPING EQUIPMENT				
Use a separate coulumn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon	Ripon	Ripon
Identification of well or source where used	Fenton St.-Backwash	Berlin Road #6	Berlin Road #6	Pacific Street #8
Pumping Equipment:				
Year installed	1948	1979	1946	2001
Manufacturer	F.M.	U.S. Electric	F.M.	Goulds
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Turbine	Centrifugal	Turbine
Purpose (low lift, distribution, etc.)	Backwash	Wellpump	Distribution	Wellpump
Rated capacity (gallons per minute)	2,400	750	550	650
Actual capacity (gallons per minute)	2,400	560	370	640
Average number of hours operated per day	0.1	5.7	8.6	5.2
Actual discharge head (ft.)	35	150	250	160
Power Equipment:				
Year installed	1948	1996	2001	1985
Manufacturer	F.M.	U.S. Electric	Westinghouse	U.S. Electric
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	30	50	40
Stand-by Equipment:				
Year installed				1999
Manufacturer				M. Q. Power
Type				Generator

POWER AND PUMPING EQUIPMENT				
Use a separate coulumn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon		
Identification of well or source where used	Pacific St. #8	W. FDL St. #9		
Pumping Equipment:				
Year installed	1966	1995		
Manufacturer	F.M.	Goulds		
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine		
Purpose (low lift, distribution, etc.)	Distribution	Comb. Well/Dist.		
Rated capacity (gallons per minute)	600	600		
Actual capacity (gallons per minute)	550	580		
Average number of hours operated per day	6	9.5		
Actual discharge head (ft.)	220	265		
Power Equipment:				
Year installed	1999	1995		
Manufacturer	U.S.	U.S. Motors		
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor		
Rated horsepower	60	100		
Stand-by Equipment:				
Year installed		1999		
Manufacturer		M.Q. Power		
Type		Generator		

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT				
Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary				
Particulars (a)	Unit (b)	Unit (c)	Unit (d)	Unit (e)
System Name: Wisconsin Power & Light Co.	Beloit	Beloit	Beloit	Beloit
Unit Name:				
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				
Identification number or name	Mill Street	Ute Street	Industrial	
Type (reservoir, standpipe or elevated tank)	Elevated	Standpipe	Elevated	
Year constructed	1950	1975	1990	
Material (earthen, steel, concrete, etc.)	Steel	Steel	Steel	
Elevation above nearest pumping station	197'	194'	146'	
Distance from nearest pumping station	75'	1 mile	1 mile	
Total capacity in gallons	1,000,000	500,000	750,000	
<b>WATER TREATMENT PLANT</b>				
	#5	#8	#10	#11
Function of plant -- filter, soften, etc.	None	None	None	None
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	Chlorine Gas	Chlorine Gas	Chlorine Gas
Number of Units	1	1	1	1
Points of application	Well Discharge	Well Discharge	Well Discharge	Well Discharge
Pounds per million gallons	4.5	4.5	4.5	4.5
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type				
Flocculators, type				
Sedimentation basins, type				
Filters, type, slow, rapid				
Number of beds				
Rated capacity each, m.g.d.				
Zeolite units, number				
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons				
Hardness of water treated				
Corrosion control, chemical agent				
Pounds per million gallons				
Taste and odor control, agent				
Pounds per million gallons				
Is water flouridated?	Yes	Yes	Yes	Yes
Rated capacity of plant (m.g.d.)	2.38	5.47	3.6	4.03

2  
3 RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

4 Use separate columns for each reservoir, standpipe, or water treatment plant as the  
5 case may be, using insert sheets if necessary

6	7 Particulars	8	9	10	11
12	13 (a)	14 Unit	15 Unit	16 Unit	17 Unit
18	19 (b)	20 (c)	21 (d)	22 (e)	
23	24 System Name: Wisconsin Power & Light Co.	25 Beloit	26 Beloit		
27	28 Unit Name:				
29	30 RESERVOIRS, STANDPIPES OR				
31	32 ELEVATED TANKS				
33	34 Identification number or name				
35	36 Type (reservoir, standpipe				
37	38 or elevated tank)				
39	40 Year constructed				
41	42 Material (earthen, steel, concrete, etc.)				
43	44 Elevation above nearest pumping station				
45	46 Distance from nearest pumping station				
47	48 Total capacity in gallons				
49	50 WATER TREATMENT PLANT	51 #12	#4	#9	
52	53 Function of plant -- filter, soften, etc.	54 None	None	None	
54	55 Aerators, type	56 None	None	None	
56	57 Disinfection type of equipment	58 Chlorine Gas	Chlorine Gas	Chlorine Gas	
58	59 Number of Units	60 1	1	1	
60	61 Points of application	62 Well Discharge	Well Discharge	Well Discharge	
62	63 Pounds per million gallons	64 4.5	4.5	4.5	
64	65 Coagulants, kind	66 None	None	None	
66	67 Pounds per million gallons				
68	68 Mixing units, type				
70	69 Flocculators, type				
72	70 Sedimentation basins, type				
74	71 Filters, type, slow, rapid				
76	72 Number of beds				
78	73 Rated capacity each, m.g.d.				
80	74 Zeolite units, number				
82	75 Rated capacity each, m.g.d.				
84	76 Percent of water by-passed				
86	77 Salt used, pounds per million gallons				
88	78 Hardness of water treated				
90	79 Corrosion control, chemical agent				
92	80 Pounds per million gallons				
94	81 Taste and odor control, agent				
96	82 Pounds per million gallons				
98	83 Is water flouridated?	84 Yes	Yes	Yes	
100	85 Rated capacity of plant (m.g.d.)	86 4.03	2.59	2.3	



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RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT				
Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary				
Particulars	Unit	Unit	Unit	Unit
(a)	(b)	(c)	(d)	(e)
System Name: Wisconsin Power & Light Co.	Ripon	Ripon	Ripon	Ripon
Unit Name:	Fenton Plt.	Fenton Plt.	Fenton Plt.	Berlin Rd.
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				
Identification number or name	No. 5	No. 5 Filter Hse.	No. 5	No. 6
Type (reservoir, standpipe or elevated tank)	Reservoir	Reservoir	Reservoir	Reservoir
Year constructed	1930	1941	1930	1946
Material (earthen, steel, concrete, etc.)	Masonry	Masonry	Masonry	Masonry
Elevation above nearest pumping station	10'-8 3/4"	14'-4 3/4"	12'-2"	7'
Distance from nearest pumping station	8'	8'	8'	8'
Total capacity in gallons	103,600	31,400	10,000	29,000
<b>WATER TREATMENT PLANT</b>				
Function of plant -- filter, soften, etc.	Relift	Filter & Iron Removal	Lowlift	Relift
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	None	None	Chlorine Gas
Number of Units	1			1
Points of application	1			1
Pounds per million gallons	20.3			8.2
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type	None	None	None	None
Flocculators, type	None	None	None	None
Sedimentation basins, type	None	None	Sandtrap	Sandtrap
Filters, type, slow, rapid	None	(*) 1	None	None
Number of beds		1		
Rated capacity each, m.g.d.		0.86		
Zeolite units, number	None	None	None	None
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons	None	None	None	None
Hardness of water treated	None	None	None	None
Corrosion control, chemical agent	None	None	None	None
Pounds per million gallons				
Taste and odor control, agent	None	None	None	None
Pounds per million gallons				
Is water fluoridated?	Yes	N/A	N/A	Yes
Rated capacity of plant (m.g.d.)	0.86	0.86	0.86	0.53

## 3 RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

4	Use separate columns for each reservoir, standpipe, or water treatment plant as the				
5	case may be, using insert sheets if necessary				
6	Particulars	Unit	Unit	Unit	Unit
7					
8	(a)	(b)	(c)	(d)	(e)
9	System Name: Wisconsin Power & Light Co.	Ripon	Ripon	Ripon	
10	Unit Name:	Pacific St.	W. FDL Street	Thomas	
11					
12	RESERVOIRS, STANDPIPES OR				
13	ELEVATED TANKS				
14					
15					
16	Identification number or name	No. 8	No. 9	No. 1	
17	Type (reservoir, standpipe				
18	or elevated tank)	Reservoir	None	Elevated	
19	Year constructed	1966		1949	
20	Material (earthen, steel, concrete, etc.)	Masonry		Steel	
21	Elevation above nearest pumping station	8'8"		195.81-#5	
22	Distance from nearest pumping station	'7		1 mile	
23	Total capacity in gallons	38,300		300,000	
24					
25	WATER TREATMENT PLANT				
26					
27	Function of plant -- filter, soften, etc.	Filter & Iron Removal	Direct to System		
28	Aerators, type	Air Induce	None		
29	Disinfection type of equipment	Chlorine Gas	Chlorine Gas		
30	Number of Units	1	1		
31	Points of application	1	1		
32	Pounds per million gallons	11.2	9.5		
33	Coagulants, kind	None	None		
34	Pounds per million gallons				
35	Mixing units, type	None	None		
36	Flocculators, type	None	None		
37	Sedimentation basins, type	Sandtrap	None		
38	Filters, type, slow, rapid	(*) 1	None		
39	Number of beds	1			
40	Rated capacity each, m.g.d.	0.86			
41	Zeolite units, number	None	None		
42	Rated capacity each, m.g.d.				
43	Percent of water by-passed				
44	Salt used, pounds per million gallons	None	None		
45	Hardness of water treated	None	None		
46	Corrosion control, chemical agent	None	None		
47	Pounds per million gallons				
48	Taste and odor control, agent	None	None		
49	Pounds per million gallons				
50	Is water flouridated?	Yes	Yes		
51	Rated capacity of plant (m.g.d.)	0.86	0.86		

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Conduit	
				Type (e)	Size in Inches (f)
System Name: Beloit					
None					

## SOURCES OF WATER SUPPLY - GROUND WATERS

Description and location (if not in service denote with asterisk *) (a)	Identif- ication Number (b)	Depth in Feet (c)	Well Diameter in Inches (d)	Yield in Gallons per Day (e)	Pumping Method (Dir. Suction, Air Lift or Deep- well Pump) (f)
System Name: Beloit					
Deep Wells	4	967	12"-17"	720,000	Deep Well
	5	900+	8"-12"-16"	2,376,000	Deep Well
	8	140	24'	5,184,000	Shallow Well
	9	1,040	22"	2,304,000	Deep Well
	10	113	26"	3,384,000	Shallow Well
	11	148	26"	4,032,000	Shallow Well
	12	111	26"	4,104,000	Shallow Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c))					

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Conduit	
				Type (e)	Size in Inches (f)
System Name: Ripon					
None					

## SOURCES OF WATER SUPPLY - GROUND WATERS

Description and location (if not in service denote with asterisk *) (a)	Identif- ication Number (b)	Depth in Feet (c)	Well Diameter in Inches (d)	Yield in Gallons per Day (e)	Pumping Method (Dir. Suction, Air Lift or Deep- well Pump) (f)
System Name: Ripon					
Deep Wells	5	353	8"	860,000	Deep Well
	6	185	16"	700,000	Deep Well
	8	639	12	860,000	Deep Well
	9	320	24"	860,000	Deep Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c)					

## WATER MAINS

Report supply, transmission, distribution, and fire mains under separate captions and report number of feet at end of year for each water system

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Beloit			
Wrapped Steel	1"		0
Wrapped Steel	2"		987
Wrapped Steel	3"		1,054
Cast Iron	4"		15,216
Cast Iron	6"		547,494
Cast Iron	8"		28,769
Cast Iron	10"		198,267
Cast Iron	12"		47,240
Cast Iron	14"		194
Cast Iron	4"		15,520
Plastic	6"		19,355
Plastic	8"		5,590
Plastic	10"		10,908
Plastic	12"		4,984
Plastic	14"		0
Plastic	16"		684
Total			896,262

## WATER SERVICES

Report number of services as of end of year for each separate water system.

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Beloit			
Lead & Copper	1-1/2" & sm		14,319
Copper	2"		156
Cast Iron	3"		10
Cast Iron	4"		16
Cast Iron	6"		88
Cast Iron	8"		12
Cast Iron	10"		29
Cast Iron	12"		1
Plastic	1 1/2" & sm		449
Plastic	2"		36
Plastic	6"		25
Plastic	8"		11
Plastic	10"		4
Total			15,156
List separately the number of units and size of pipe supplying private fire-protection service:			
Total			

WATER MAINS			
Report supply, transmission, distribution, and fire mains under separate captions and report number of feet at end of year for each water system			
Kind of Pipe (Cast Iron, Galv. Iron, Transite, etc.) (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Cast Iron & Wrought Iron	3/4"		17
Cast Iron & Wrought Iron	1"		752
Cast Iron & Wrought Iron	1-1/4"		166
Cast Iron	2"		2,962
Cast Iron	3"		0
Cast Iron	4"		14,554
Cast Iron	6"		118,339
Cast Iron	8"		10,710
Cast Iron	10"		40,541
Cast Iron	12"		5,166
Cast Iron	14"		0
Cast Iron	16"		0
Plastic	6"		7,574
Plastic	8"		1,576
Plastic	10"		7,724
Plastic	12"		0
Plastic	14"		0
Total			210,081

WATER SERVICES			
Report number of services as of end of year for each separate water system.			
Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Lead & Copper	1-1/2" & sm		2,567
Copper	2"		61
Cast Iron	3"		2
Cast Iron	4"		15
Cast Iron	6"		28
Cast Iron	8"		8
Cast Iron	10"		4
Cast Iron	12"		0
Plastic	1 1/2" & sm		211
Plastic	2"		24
Plastic	6"		7
Plastic	8"		2
Plastic	10"		0
Total			2,929
List separately the number of units and size of pipe supplying private fire-protection service:			
Total			

**METERS**

Include in Columns (b), (c), (d), and (f) meters in stock as well as those in service. Report in Column (c) all meters purchased during year and in Column (d) all meters junked, sold, or otherwise permanently retired during the year. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections. The total at line 60, Col. (g) should agree with the total of Cols. (f) + (g) at line 38.

Size of Meter (a)	Number of Meters Owned by the Utility					Number of Meters Owned by Customers in Use End of Year (g)
	First of Year (b)	Added during Year (c)	Retired during Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
System Name:						
5/8	18,523	800	316	(37)	18,970	
3/4	324	25	5	0	344	
1	303	25	8	0	320	
1-1/2	232	25	12	(1)	244	
2	310	15	6	(1)	318	
3	76	0	0	0	76	
4	46	0	1	1	46	
6	9	0	0	0	9	
Total	19,823	890	348	(38)	20,327	

**CLASSIFICATION OF ALL METERS AT END OF YEAR BY CUSTOMERS**

Size (a)	Residential (b)	Commercial (c)	Industrial (d)	In Public Use (e)	In Stock (f)	Total (See Head Note) (g)	Tested during Year (h)
System Name:							
5/8	15,392	983	16	9	2,570	18,970	2,052
3/4	171	59	6	0	108	344	36
1	43	170	4	6	97	320	58
1-1/2	5	144	5	6	84	244	94
2	3	157	23	17	118	318	84
3	0	26	6	5	39	76	53
4	0	19	3	6	18	46	40
6	0	0	4	1	4	9	7
Total	15,614	1,558	67	50	3,038	20,327	2,424

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HYDRANTS		
Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Beloit		
Fire Hydrants: 2-1/2" - 4" Nozzle 5" Valve		1,069
Flushing Hydrants:		
Other:		
Total		1,069

SALES FOR RESALE			
Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
South Beloit Water, Gas and Electric Company	State Line	235,192	50,083
Total		235,192	50,083



## HYDRANTS

Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Ripon		
Fire Hydrants: 2-1/2" - 4" Nozzle 5" Valve		341
Flushing Hydrants:		
Other:		
Total		341

## SALES FOR RESALE

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE			
Total		0	0

POWER, PUMPING AND PURCHASED WATER STATISTICS				
Complete duplicate W-19 pages for each separate water system.				
Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by		Total thousands of gallons (e)
		Electric power (c)	Other (d)	
System Name: BELOIT				
January	6,261	181,228		187,489
February	4,404	158,287		162,691
March	8,917	167,107		176,024
April	(356)	164,683		164,327
May	(903)	185,295		184,392
June	(1,094)	192,189		191,095
July	4,352	247,727		252,079
August	13,326	201,380		214,706
September	9,869	165,806		175,675
October	9,962	164,412		174,374
November	8,924	148,295		157,219
December	8,516	155,470		163,986
Total for year	72,178	2,131,879		2,204,057
Less: Meas. or est. water used in backwashing during year (000 gal.)				0
Meas. or estim. water for blowing settling basins during year (000 gal.)				0
Other utility use (Explain) (000 gal.) *				85,000
Water pumped into distribution mains (000 gal.)				2,119,057
Less: Gallons sold (From page W-1, line 32)				1,720,024
Losses and unaccounted for (000 gal.)				399,033
Percent unaccounted for (line 30 / line 28) to the whole %				18.8%
If more than 25% indicate causes below and state what action has been taken to reduce water loss:				
Unlimited sales such as fire protection cannot be estimated.				
Major leaks are repaired as soon as possible.				
Max. gal pumped by all methods in any one day during reporting year				11,027,000
Date of Maximum (mo/da/yr)				07/10/01
Cause of maximum:				
Min. gal pumped by all methods in any one day during reporting year				4,777,000
Date of Minimum (Mo/da/yr)				12/25/01
Total KWH used for pumping for the year				3,220,708
Recommended fire flow from latest I.S.O. rating in gpm				3,500
for how long in hours				3
Maximum pressure on mains - ordinary				80
Minimum pressure on mains - ordinary				35
Maximum pressure on mains - fire				100
Minimum pressure on mains - fire				20
Average static head in feet				125
If water is purchased indicate the following:				
Vendor Name: South Beloit Water, Gas and Electric Company				
Point of Delivery: State Line				

\* Company use for items such as hydrant flushing and repair of water leaks.

POWER, PUMPING AND PURCHASED WATER STATISTICS				
Complete duplicate W-19 pages for each separate water system.				
Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by		Total thousands of gallons (e)
		Electric power (c)	Other (d)	
System Name: RIPON				
January	0	30,011		30,011
February	0	26,847		26,847
March	0	28,872		28,872
April	0	29,617		29,617
May	0	32,163		32,163
June	0	32,420		32,420
July	0	37,821		37,821
August	0	35,235		35,235
September	0	32,839		32,839
October	0	33,584		33,584
November	0	30,399		30,399
December	0	28,180		28,180
Total for year	0	377,988		377,988
Less: Meas. or est. water used in backwashing during year (000 gal.)				53
Meas. or estim. water for blowing settling basins during year (000 gal.)				0
Other utility use (Explain) (000 gal.) *				5,275
Water pumped into distribution mains (000 gal.)				372,660
Less: Gallons sold (From page W-1, line 32)				333,825
Losses and unaccounted for (000 gal.)				38,835
Percent unaccounted for (line 30 / line 28) to the whole %				10.4%
If more than 25% indicate causes below and state what action has been taken to reduce water loss:				
Max. gal pumped by all methods in any one day during reporting year				1,547,000
Date of Maximum (mo/da/yr)				07/11/01
Cause of maximum:				
Min. gal pumped by all methods in any one day during reporting year				572,000
Date of Minimum (Mo/da/yr)				05/27/01
Total KWH used for pumping for the year				806,647
Recommended fire flow from latest I.S.O. rating in gpm				3,000
for how long in hours				3
Maximum pressure on mains - ordinary				120
Minimum pressure on mains - ordinary				40
Maximum pressure on mains - fire				120
Minimum pressure on mains - fire				20
Average static head in feet				175
If water is purchased indicate the following:				
Vendor Name:				
Point of Delivery:				

\* Company use for items such as hydrant flushing and repair of water leaks.

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